

SPINDLETOP OIL & GAS CO  
Form 10-Q  
May 22, 2017

**UNITED STATES**

**SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, DC 20549

**FORM 10-Q**

**[ X ] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF  
THE SECURITIES EXCHANGE ACT OF 1934**

**FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2017**

**or**

**[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

*Commission File No. 000-18774*

**SPINDLETOP OIL & GAS CO.**

(Exact name of registrant as specified in its charter)

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Texas  
(State or other jurisdiction  
of incorporation or organization)

75-2063001  
(I.R.S. Employer  
Identification No.)

12850 Spurling Rd., Suite 200, Dallas, Texas  
(Address of principal executive offices)

75230  
(Zip Code)

(972-644-2581)  
(Registrant's telephone number, including area code)

Indicate by check mark if the registrant is a well-known seasoned issuer as defined in Rule 405 of the Securities Act.  
Yes  No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes  No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Company was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files. Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act).

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Large accelerated filer [  ] Accelerated filer [  ]  
Non-accelerated filer [  ] Smaller reporting company [  ]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the  
Exchange Act. Yes [  ] No [  ]

**APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY**

**PROCEEDINGS DURING THE PRECEDING FIVE YEARS:**

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court. Yes  No

**APPLICABLE ONLY TO CORPORATE ISSUERS:**

Indicate the number of shares outstanding of each of the issuer's classes of common, as of the latest practicable date.

Common Stock, \$0.01 par value 6,936,269

(Class) (Outstanding at May 22, 2017)



**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**

**FORM 10-Q**

**For the quarter ended March 31, 2017**

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**Part I - Financial Information****Item 1. - Financial Statements****SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS**

	March 31, 2017 (Unaudited)	December 31, 2016
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 11,606,000	\$ 11,021,000
Restricted cash	363,000	363,000
Accounts receivable, trade	1,696,000	1,928,000
Income tax receivable	922,000	927,000
Total Current Assets	14,587,000	14,239,000
<b>Property and Equipment - at cost</b>		
Oil and gas properties (full cost method)	29,616,000	29,661,000
Rental equipment	406,000	406,000
Gas gathering system	115,000	115,000
Other property and equipment	296,000	296,000
	30,433,000	30,478,000
Accumulated depreciation and amortization	(24,522,000)	(24,329,000)
Total Property and Equipment	5,911,000	6,149,000
<b>Real Estate Property - at cost</b>		
Land	688,000	688,000
Commercial office building	1,580,000	1,580,000
Accumulated depreciation	(862,000)	(850,000)
Total Real Estate Property	1,406,000	1,418,000
<b>Other Assets</b>		
Deferred Income Tax Asset	167,000	-
Other long-term investments	1,550,000	1,550,000
Other	9,000	9,000
Total Other Assets	1,726,000	1,559,000



<b>Total Assets</b>	\$	23,630,000	\$	23,365,000
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The accompanying notes are an integral part of these statements.

**SPINDLETOP OIL & GAS Co. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS**

	March 31, 2017 (Unaudited)	December 31, 2016
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Accounts payable and accrued liabilities	\$ 5,423,000	\$ 5,291,000
Total Current Liabilities	5,423,000	5,291,000
<b>Noncurrent Liabilities</b>		
Asset retirement obligation	865,000	916,000
Total Noncurrent Liabilities	865,000	916,000
<b>Deferred Income Tax Payable</b>	-	18,000
<b>Total Liabilities</b>	6,288,000	6,225,000
<b>Shareholders' Equity</b>		
Common stock, \$.01 par value, 100,000,000 shares authorized; 7,677,471 shares issued and 6,936,269 shares outstanding at March 31, 2017 and at December 31, 2016.	77,000	77,000
Additional paid-in capital	943,000	943,000
Treasury stock, at cost	(1,536,000)	(1,536,000)
Retained earnings	17,858,000	17,656,000
Total Shareholders' Equity	17,342,000	17,140,000
<b>Total Liabilities and Shareholders' Equity</b>	<b>\$ 23,630,000</b>	<b>\$ 23,365,000</b>

The accompanying notes are an integral part of these statements.



**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS**

(Unaudited)

	Three Months Ended ,	
	March 31 ,	March 31 ,
	2017	2016
<b>Revenues</b>		
Oil and gas revenues	\$ 1,057,000	\$ 643,000
Revenue from lease operations	91,000	90,000
Gas gathering, compression, equipment rental	26,000	30,000
Real estate rental income	74,000	78,000
Interest Income	28,000	18,000
Other	18,000	34,000
<b>Total Revenues</b>	<b>1,294,000</b>	<b>893,000</b>
<b>Expenses</b>		
Lease operations	319,000	247,000
Production taxes, gathering and marketing	124,000	100,000
Pipeline and rental operations	2,000	10,000
Real estate operations	32,000	39,000
Depreciation and amortization	205,000	253,000
ARO accretion expense	9,000	9,000
General and administrative	581,000	687,000
<b>Total Expenses</b>	<b>1,272,000</b>	<b>1,345,000</b>
Income (Loss) Before Income Tax	22,000	(452,000)
Current income tax provision	5,000	-
Deferred income tax (benefit)	(185,000)	(152,000)
Total income tax (benefit)	(180,000)	(152,000)
<b>Net Income (Loss)</b>	<b>\$ 202,000</b>	<b>\$ (300,000)</b>
<b>Earnings (Loss) per Share of Common Stock</b>		
Basic and Diluted	\$ 0.03	\$ (0.04)
<b>Weighted Average Shares Outstanding</b>		
Basic and Diluted	6,936,269	6,936,269

The accompanying notes are an integral part of these statements.

**SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
(Unaudited)

	Three Months Ended	
	March 31, 2017	March 31, 2016
<b>Cash Flows from Operating Activities</b>		
Net Income (Loss)	\$ 202,000	\$ (300,000)
Reconciliation of net income (loss) to net cash provided by operating activities		
Depreciation and amortization	205,000	253,000
Accretion of asset retirement obligation	9,000	9,000
Changes in accounts receivable	232,000	142,000
Changes in income tax receivable	5,000	-
Changes in accts payable & accrued liabilities	132,000	(356,000)
Changes in deferred tax receivable	(167,000)	-
Changes in deferred tax payable	(18,000)	(152,000)
Net cash provided (used) for operating activities	600,000	(404,000)
<b>Cash Flows from Investing Activities</b>		
Capitalized acquisition, exploration and development	(15,000)	(23,000)
Refund of prepaid drilling costs	-	232,000
Net cash used for investing activities	(15,000)	209,000
<b>Cash Flows from Financing Activities</b>		
Increase (decrease) in cash, cash equivalents, and restricted cash	585,000	(195,000)
Cash, cash equivalents, and restricted cash at beginning of period	11,384,000	12,845,000
Cash, cash equivalents, and restricted cash at end of period	\$ 11,969,000	\$ 12,650,000

The accompanying notes are an integral part of these statements.

## **SPINDLETOP OIL & GAS CO. AND SUBSIDIARIES**

### **NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

(Unaudited)

#### **1. BASIS OF PRESENTATION AND ORGANIZATION**

The accompanying financial statements are presented in accordance with the requirements of Form 10-Q and consequently do not include all of the disclosures normally required by generally accepted accounting principles or those normally made in the Company's annual Form 10-K filing. Accordingly, the reader of this Form 10-Q may wish to refer to the Company's Form 10-K for the year ended December 31, 2016, for further information.

The consolidated financial statements presented herein include the accounts of Spindletop Oil & Gas Co., a Texas corporation ("the Company") and its wholly owned subsidiaries, Prairie Pipeline Co., a Texas corporation and Spindletop Drilling Company, a Texas corporation. All significant inter-company transactions and accounts have been eliminated.

In the opinion of management, the accompanying unaudited interim financial statements contain all material adjustments, consisting only of normal recurring adjustments necessary to present fairly the financial condition, the results of operations and changes in cash flows of the Company and its consolidated subsidiaries for the interim periods presented. Although the Company believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in financial statements prepared in accordance with generally accepted accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to such rules and regulations.

#### Subsequent Events

The Company has evaluated subsequent events through the issuance date of this report of May 22, 2017.

## **Item 2. - Management's Discussion and Analysis of Financial Condition and**

### **Results of Operations**

#### **WARNING CONCERNING FORWARD LOOKING STATEMENTS**

The following discussion should be read in conjunction with the financial statements and notes thereto appearing elsewhere in this report.

This Report on Form 10-Q may contain forward-looking statements within the meaning of the federal securities laws, principally, but not only, under the caption "Management's Discussion and Analysis of Financial Condition and Results of Operations." We caution investors that any forward-looking statements in this report, or which management may make orally or in writing from time to time, are based on management's beliefs and on assumptions made by, and information currently available to, management. When used, the words "anticipate," "believe," "expect," "intend," "may," "might," "plan," "estimate," "project,"

"should," "will," "result" and similar expressions which do not relate solely to historical matters are intended to identify forward-looking statements. These statements are subject to risks, uncertainties, and assumptions and are not guarantees of future performance, which may be affected by known and unknown risks, trends, uncertainties, and factors, that are beyond our control. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, estimated, or projected. We caution you that while forward-looking statements reflect our good faith beliefs when we make them, they are not guarantees of future performance and are impacted by actual events when they occur after we make such statements. We expressly disclaim any responsibility to update our forward-looking statements, whether as a result of new information, future events or otherwise. Accordingly, investors should use caution in relying on past

forward-looking statements, which are based on results and trends at the time they are made, to anticipate future results or trends.

Some of the risks and uncertainties that may cause our actual results, performance or achievements to differ materially from those expressed or implied by forward-looking statements include, among others, the factors listed and described at Item 1A “Risk Factors” in the Company’s Annual Report on Form 10-K, which investors should review. There have been no changes from the risk factors previously described in the Company’s Form 10-K for the fiscal year ended December 31, 2016 (the “Form 10-K”).

Uncertainties regarding the global economic and financial environment could lead to an extended national or global economic recession. A slowdown in economic activity caused by a recession would likely reduce national and worldwide demand for oil and natural gas and result in lower commodity prices for long periods of time. Costs of exploration, development and production have not yet adjusted to current economic conditions, or in proportion to the significant reduction in product prices. Prolonged, substantial decreases in oil and natural gas prices would likely have a material adverse effect on the Company’s business, financial condition, and results of operations, and could further limit the Company's access to liquidity and credit, and could hinder its ability to satisfy its capital requirements.

In the past several years, capital and credit markets have experienced volatility and disruption. Given the levels of market volatility and disruption, the availability of funds from those markets may diminish substantially. Further, arising from concerns about the stability of financial markets generally and the solvency of borrowers specifically, the cost of accessing the credit markets has increased as many lenders have raised interest rates, enacted tighter lending standards, or altogether ceased to provide funding to borrowers.

Due to these potential capital and credit market conditions, the Company cannot be certain that funding will be available in amounts or on terms acceptable to the Company. The Company is evaluating whether current cash balances and cash flow from operations alone would be sufficient to provide working capital to fully fund the Company's operations. Accordingly, the Company is evaluating alternatives, such as joint ventures with third parties, or sales of interest in one or more of its properties. Such transactions, if undertaken, could result in a reduction in the Company's operating interests or require the Company to relinquish the right to operate the property. There can be no assurance that any such transactions can be completed or that such transactions will satisfy the Company's operating capital requirements. If the Company is not successful in obtaining sufficient funding or completing an alternative transaction on a timely basis on terms acceptable to the Company, the Company would be required to curtail its expenditures or restructure its operations, and the Company would be unable to continue its exploration, drilling, and recompletion program, any of which would have a material adverse effect on its business, financial condition, and results of operations.



There could be adverse legislation which if passed, would significantly curtail our ability to attract investors and raise capital. Proposed changes in the Federal income tax laws which would eliminate or reduce the percentage depletion deduction and the deduction for intangible drilling and development costs for small independent producers, will significantly reduce the investment capital available to those in the industry as well as our Company. Lengthening the time to expense seismic costs will also have an adverse effect on our ability to explore and find new reserves.

Other sections of this report may also include suggested factors that could adversely affect our business and financial performance. Moreover, we operate in a very competitive and rapidly changing environment. New risks may emerge from time to time and it is not possible for management to predict all such matters; nor can we assess the impact of all such matters on our business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements. Given these uncertainties, investors should not place undue reliance on forward-looking statements as a prediction of actual results. Investors should also refer to our quarterly reports on Form 10-Q for future periods and current reports on Form 8-K as we file them with the SEC, and to other materials we may furnish to the public from time to time through Forms 8-K or otherwise.

## Results of Operations

### Three months ended March 31, 2017 compared to the three months ended March 31, 2016

Oil and gas revenues for the first quarter of 2017 were \$1,057,000, as compared to \$643,000 for the same period in 2016, an increase of approximately \$414,000 or 64.39%.

Oil sales for the first three months of 2017 were approximately \$682,000 compared to approximately \$397,000 in the first quarter of 2016, an increase of approximately \$285,000 or 71.79%. Of this net increase in oil sales, volumes for the first quarter of 2017 were approximately 12,500 bbls, compared to 9,000 bbls during the first quarter of 2016, an increase of approximately 3,500 bbls, or 38.89%.

Average oil prices received were \$46.24 per bbl in the first quarter of 2017 compared to \$30.62 per bbl in the first three months of 2016, an increase of approximately \$15.62 per bbl or 51.01%.

Natural gas revenues for the first three months of 2017 were \$375,000 compared to \$246,000 for the same period in 2016, an increase of \$129,000 or 52.44%. Natural gas sales volumes for the first quarter of 2017 were approximately 107,000 mcf compared to approximately 138,000 mcf during the first quarter of 2016, a decrease of approximately 31,000 mcf or 22.46%.

Average natural gas prices received were \$2.25 per mcf in the first quarter of 2017 as compared to \$1.34 per mcf in the first quarter of 2016, an increase of approximately \$0.91 per mcf or 67.91%.

Revenues from lease operations was \$91,000 in the first quarter of 2017 compared to \$90,000 in the first quarter of 2016, an increase of approximately \$1,000 or 1.11%. Revenues from lease operations are derived from field supervision charged to operated leases along with operator overhead charges to operated leases.

Revenues from gas gathering, compression and equipment rental for the first quarter of 2017 was \$26,000 compared to \$30,000 in the first quarter of 2016, a decrease of approximately \$4,000 or 13.33%. This decrease is the result of lower gas volumes produced and transported through our gathering systems.

Real estate income was approximately \$74,000 during the first quarter of 2017 compared to \$78,000 for the first three months of 2016, a decrease of approximately \$4,000, or 5.13%. This decrease was due to the loss of a tenant at the Company's corporate office building effective March, 2017.

Interest income was approximately \$28,000 during the first quarter of 2017, compared to approximately \$18,000 during the same period in 2016, an increase of approximately \$10,000 or 55.56%. Increase due to moving funds during the second half of 2016 to a bank paying higher interest rates. Interest income is derived from investments in both short-term and long-term certificates of deposit.

Other revenues for the first three months of 2017 were approximately \$18,000 as compared to \$34,000 for the same time period in 2016, a decrease of \$16,000, or 47.06%. The reduction is due in part to the timing of a negotiated settlement in 2016.

Lease operating expenses in the first quarter of 2017 were \$319,000 as compared to \$247,000 in the first quarter of 2016, a net increase of approximately \$72,000, or 29.15%. Of this net increase, approximately \$6,000 is due to increases in operating expenses billed by third-party operators on non-operated properties. An increase of approximately \$37,000 was due to workover expenses between the two periods and approximately \$28,000 were operating expenses for new wells. The remaining increase of approximately \$1,000 represents net overall increases and decrease in well expenditures on various properties.

Production taxes, gathering and marketing expenses in the first quarter of 2017 were approximately \$124,000 as compared to \$100,000 for the first quarter of 2016, an increase of approximately \$24,000 or 24.0%. These increases related directly to the increases in oil and gas revenues as described in the above paragraphs.

Pipeline and rental expenses for the first quarter of 2017 were approximately \$2,000 compared to approximately \$10,000 for the same time period in 2016, a decrease of \$8,000, or 80.0%. The decrease in 2017 is due to non-recurring repair and maintenance expenses in the first quarter of 2016.

Real estate expenses in the first quarter of 2017 was approximately \$32,000 compared to \$39,000 during the same period in 2016, a decrease of approximately \$7,000 or 17.95%. The primary reason for the current period decrease is due to payment of an annual insurance payment made in the first quarter of 2016, which has not yet been paid in 2017. There have also been other reductions in operating expenses for the period.

Depreciation, depletion, and amortization expense for the first quarter of 2017 was \$205,000 as compared to \$253,000 for the first quarter of 2016, a decrease of \$48,000, or 18.97%. For the first quarter of 2017, \$190,000 of the amount was for amortization of the full cost pool of capitalized acquisition, exploration, and development costs as compared with \$236,000 for the first quarter of 2016, a decrease of \$46,000 or 19.49%. The Company re-evaluated its proved oil and gas reserve quantities as of December 31, 2016. This re-evaluated reserve base was reduced for oil and gas reserves that were produced or sold during the quarter and adjusted for newly acquired reserves or for changes in estimated production curves and future price assumptions. A depletion rate of 3.186% for the first quarter of 2017 was calculated and applied to the Company's full cost pool of capitalized oil and gas properties as compared to 3.350% for the first quarter of 2016. The depletion rate for the first quarter of 2017 is less than the depletion rate for the same period in 2016, and is applied to a smaller undepleted full cost pool which was reduced by an impairment charge of \$695,000 at December 31, 2016, and \$5,116,000 at December 31, 2015.

Asset Retirement Obligation ("ARO") expense for the first three months of 2017 was approximately \$9,000 as compared to approximately \$9,000 for the same time period in 2016. The ARO expense is calculated to be the discounted present value of the estimated future cost to plug and abandon the Company's producing wells.

General and administrative expenses for the first quarter of 2017 were approximately \$581,000 as compared to approximately \$687,000 for the first quarter of 2016, a decrease of approximately \$106,000 or 15.43%. The decrease is due to the fewer number of personnel employed by the Company during the first quarter of 2017 as compared to the number of employees during the same period in 2016. This reduction in personnel caused the reduction in related salary, payroll taxes, benefits and other direct employee costs.

### **Financial Condition and Liquidity**

The Company's operating capital needs, as well as its capital spending program are generally funded from cash flow generated by operations. Because future cash flow is subject to a number of variables, such as the level of production and the sales price of oil and natural gas, the Company can provide no assurance that its operations will provide cash sufficient to maintain current levels of capital spending. Accordingly, the Company may be required to seek additional financing from third parties in order to fund its exploration and development programs.

**Item 4. - Controls and Procedures**

(a) As of the end of the period covered by this report, Spindletop Oil & Gas Co. carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's Principal Executive Officer and Principal Financial and Accounting Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Exchange Act Rule 13a-15 and 15d-15. Based upon the evaluation, the Company's Principal Executive Officer and Principal Financial and Accounting Officer concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by the report.

(b) There have been no changes in the Company's internal controls over financial reporting during the quarter ended March 31, 2017 that have materially affected, or are reasonably likely to materially affect the Company's internal controls over financial reporting.



**Part II - Other Information**

**Item 5. – Other Information**

**Part II – Other Information**

Oklahoma

Subsequent to quarter end, effective January 1, 2017, the Company divested its non-operated working interest of 18.29295% with a net revenue interest of 13.72905% in the Sweetin #1-12 well in Pittsburg County, Oklahoma.

Montana

Subsequent to quarter end, the Company divested its non-operated working interests of 7.403125% with net revenue interests of 5.9225% in the Hage #44-20, Consolidated State 42-2-, and Consolidated State 1 SWD wells in Roosevelt County, Montana.





**Item 6. - Exhibits**

The following exhibits are filed herewith or incorporated by reference as indicated.

Exhibit Designation	Exhibit Description
3.1 (a)	Amended Articles of Incorporation of Spindletop Oil & Gas Co. (Incorporated by reference to Exhibit 3.1 to the General Form for Registration of Securities on Form 10, filed with the Commission on August 14, 1990)
3.2	Bylaws of Spindletop Oil & Gas Co. (Incorporated by reference to Exhibit 3.2 to the General Form for Registration of Securities on Form 10, filed with the Commission on August 14, 1990)
31.1 *	Certification pursuant to Rules 13a-14 and 15d under the Securities Exchange Act of 1934.
31.2 *	Certification pursuant to Rules 13a-14 and 15d under the Securities Exchange Act of 1934
32.1 *	Certification pursuant to 18 U.S.C. Section 1350

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\* filed herewith



**Signatures**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**SPINDLETOP OIL & GAS CO.**  
(Registrant)

Date: May 22, 2017 By: /s/ Chris G. Mazzini  
Chris G. Mazzini  
President, Principal Executive Officer

Date: May 22, 2017 By: /s/ Michelle H. Mazzini  
Michelle H. Mazzini  
Vice President, Secretary

Date: May 22, 2017 By: /s/ Robert E. Corbin  
Robert E. Corbin  
Controller, Principal Financial and  
Accounting Officer



Exhibit 31.1

CERTIFICATION

I, Chris G. Mazzini, certify that:

1. I have reviewed this report on Form 10-Q of Spindletop Oil & Gas Co.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15d-15e) and have internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the registrant and have:
  - (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and

evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our  
(c) conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report based on such evaluation; and

disclosed in this report any change in the registrant's internal control over financial reporting that occurred during  
(d) the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):

all significant deficiencies and material weaknesses in the design or operation of internal control over financial  
(a) reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls.

Date: May 22, 2017

By: /s/ Chris G. Mazzini  
Chris G. Mazzini  
President, Principal Executive Officer

Exhibit 31.2

CERTIFICATION

I, Robert E. Corbin, certify that:

1. I have reviewed this report on Form 10-Q of Spindletop Oil & Gas Co.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15d-15e) and have internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f) for the registrant and have:
  - (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; and
  - (c)



evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report based on such evaluation; and

disclosed in this report any change in the registrant's internal control over financial reporting that occurred during (d) the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):

(a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls.

Date: May 22, 2017

By: /s/ Robert E. Corbin  
Robert E. Corbin  
Controller, Principal Financial and  
Accounting Officer

Exhibit 32.1

Certification Pursuant to 18 U.S.C. Section 1350

As Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

In connection with the Quarterly Report of Spindletop Oil & Gas Co. (the “Company”), on Form 10-Q for the quarter ended March 31, 2017 as filed with the Securities Exchange Commission on the date hereof (the “Report”), the undersigned Principal Executive Officer and Principal Financial and Accounting Officer of the Company, do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: May 22, 2017

By:/s/ Chris G. Mazzini  
Chris G. Mazzini  
President, Principal Executive Officer

By:/s/ Robert E. Corbin  
Robert E. Corbin  
Controller, Principal Financial and  
Accounting Officer



