

EZCORP INC
Form SC 13G/A
February 09, 2018

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

SCHEDULE 13G

Under the Securities Exchange Act of 1934
(Amendment No. 1)*

EZCORP INC-CL A

(Name of Issuer)

Common Stock

(Title of Class of Securities)

302301106

(CUSIP Number)

December 31, 2017

(Date of Event Which Requires Filing of this Statement)

Check the appropriate box to designate the rule pursuant to which this Schedule is filed:

Rule 13d-1(b)

Rule 13d-1(c)

Rule 13d-1(d)

* The remainder of this cover page shall be filled out for a reporting person's initial filing on this form with respect to the subject class of securities, and for any subsequent amendment containing information which would alter the disclosures provided in a prior cover page.

The information required in the remainder of this cover page shall not be deemed to be filed for the purpose of Section 18 of the Securities Exchange Act of 1934 (Act) or otherwise subject to the liabilities of that section of the Act but shall be subject to all other provisions of the Act (however, see the Notes).

CUSIP No. 302301106

1. Names of Reporting Persons.

I.R.S. Identification Nos. of above persons (entities only).

Dimensional Fund Advisors LP (Tax ID: 30-0447847)

2. Check the Appropriate Box if a Member of a Group (See Instructions)

(a)

(b)

3. SEC Use Only

4. Citizenship or Place of Organization

Delaware Limited Partnership

5. Sole Voting Power

Number of

Shares

Beneficially 4153753 **see Note 1**

6. Shared Voting Power

Owned by

Each

Reporting

0

Person

7. Sole Dispositive Power

With

4361097 **see Note 1**

8. Shared Dispositive Power

0

9. Aggregate Amount Beneficially Owned by Each Reporting Person

4361097 **see Note 1**

10. Check if the Aggregate Amount in Row (9) Excludes Certain Shares (See Instructions)

N/A

11. Percent of Class Represented by Amount in Row (9)

8.48%

12. Type of Reporting Person (See Instructions)

IA

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Item 1.

- (a) Name of Issuer

EZCORP INC-CL A

- (b) Address of Issuer's Principal Executive Offices

1901 Capital Parkway, Austin, TX 78746

Item 2.

- (a) Name of Person Filing

Dimensional Fund Advisors LP

- (b) Address of Principal Business Office, or if none, Residence

Building One

6300 Bee Cave Road

Austin, Texas, 78746

- (c) Citizenship

Delaware Limited Partnership

- (d) Title of Class of Securities

Common Stock

- (e) CUSIP Number

302301106

Item 3. If this statement is filed pursuant to Sec. 240.13d-1(b) or 240.13d-2(b) or (c), check whether the person filing is a:

- (a) Broker or dealer registered under section 15 of the Act (15 U.S.C. 78o);
- (b) Bank as defined in section 3(a)(6) of the Act (15 U.S.C. 78c);
- (c) Insurance company as defined in section 3(a)(19) of the Act (15 U.S.C. 78c);
- (d) Investment company registered under section 8 of the Investment Company Act of 1940 (15 U.S.C. 80a-8);
- (e) An investment adviser in accordance with Sec. 240.13d-1(b)(1)(ii)(E);
- (f) An employee benefit plan or endowment fund in accordance with Sec. 240.13d-1(b)(1)(ii)(F);
- (g) A parent holding company or control person in accordance with Sec. 240.13d-1(b)(1)(ii)(G);

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- (h) " A savings associations as defined in Section 3(b) of the Federal Deposit Insurance Act (12 U.S.C. 1813);
- (i) " A church plan that is excluded from the definition of an investment company under section 3(c)(14) of the Investment Company Act of 1940 (15 U.S.C. 80a-3);
- (j) " A non-U.S. institution in accordance with Sec. 240.13d-1(b)(1)(ii)(J);
- (k) " Group, in accordance with Sec. 240.13d-1(b)(1)(ii)(J).

Item 4. Ownership.

Provide the following information regarding the aggregate number and percentage of the class of securities of the issuer identified in Item 1.

- (a) Amount beneficially owned:

4361097 **see Note 1**

- (b) Percent of class:

8.48%

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(c) Number of shares as to which the person has:

(i) Sole power to vote or to direct the vote:

4153753 **see Note 1**

(ii) Shared power to vote or to direct the vote:

0

(iii) Sole power to dispose or to direct the disposition of:

4361097 **see Note 1**

(iv) Shared power to dispose or to direct the disposition of:

0

**** Note 1 **** Dimensional Fund Advisors LP, an investment adviser registered under Section 203 of the Investment Advisors Act of 1940, furnishes investment advice to four investment companies registered under the Investment Company Act of 1940, and serves as investment manager or sub-adviser to certain other commingled funds, group trusts and separate accounts (such investment companies, trusts and accounts, collectively referred to as the Funds). In certain cases, subsidiaries of Dimensional Fund Advisors LP may act as an adviser or sub-adviser to certain Funds. In its role as investment adviser, sub-adviser and/or manager, Dimensional Fund Advisors LP or its subsidiaries (collectively, Dimensional) may possess voting and/or investment power over the securities of the Issuer that are owned by the Funds, and may be deemed to be the beneficial owner of the shares of the Issuer held by the Funds. However, all securities reported in this schedule are owned by the Funds. Dimensional disclaims beneficial ownership of such securities. In addition, the filing of this Schedule 13G shall not be construed as an admission that the reporting person or any of its affiliates is the beneficial owner of any securities covered by this Schedule 13G for any other purposes than Section 13(d) of the Securities Exchange Act of 1934.

Item 5. Ownership of Five Percent or Less of a Class

If this statement is being filed to report the fact that as of the date hereof the reporting person has ceased to be the beneficial owner of more than five percent of the class of securities, check the following [].

Item 6. Ownership of More than Five Percent on Behalf of Another Person

The Funds described in Note 1 above have the right to receive or the power to direct the receipt of dividends from, or the proceeds from the sale of the securities held in their respective accounts. To the knowledge of Dimensional, the interest of any one such Fund does not exceed 5% of the class of securities. Dimensional Fund Advisors LP disclaims beneficial ownership of all such securities.

Item 7. Identification and Classification of the Subsidiary Which Acquired the Security Being Reported on By the Parent Holding Company or Control Person.

N/A

Item 8. Identification and Classification of Members of the Group

N/A

Item 9. Notice of Dissolution of Group

N/A

Item 10. Certification

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By signing below I certify that, to the best of my knowledge and belief, the securities referred to above were acquired and are held in the ordinary course of business and were not acquired and are not held for the purpose of or with the effect of changing or influencing the control of the issuer of the securities and were not acquired and are not held in connection with or as a participant in any transaction having that purpose or effect, other than activities solely in connection with a nomination under Sec. 240.14a-11.

SIGNATURE

After reasonable inquiry and to the best of my knowledge and belief, I certify that the information set forth in this statement is true, complete and correct.

DIMENSIONAL FUND ADVISORS LP

February 9, 2018

Date

By: Dimensional Holdings Inc., General Partner

/s/ Christopher Crossan

Signature

Global Chief Compliance Officer

Title

>

INCOME (LOSS) PER SHARE - BASIC:

Income from continuing operations

\$
0.67

\$
0.41

\$
1.22

\$
0.87

Discontinued operations

\$
—

\$
(0.01
)

\$
—

\$
(0.06
)
Net income
\$
0.67

\$
0.40

\$
1.22

\$
0.81

INCOME (LOSS) PER SHARE - DILUTED:

Income from continuing operations

\$
0.67

\$
0.41

\$
1.21

\$
0.86

Discontinued operations

\$
—

\$
(0.01
)

\$
—

\$
(0.06
)

Net income

\$
0.67

\$
0.40

\$
1.21

\$
0.80

See Notes to Unaudited Condensed Consolidated Financial Statements.

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CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(In thousands)

(Unaudited)

	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
NET INCOME	\$82,844	\$49,435	\$150,978	\$98,952
OTHER COMPREHENSIVE INCOME:				
Pension and other postretirement benefit adjustments, net of income taxes of \$1,969 and \$1,825 for the three months ended June 30, 2013 and 2012, and \$3,922 and \$3,650 for the six months ended June 30, 2013 and 2012, respectively:				
Amortization of net loss	4,447	4,087	8,859	8,174
Amortization of transition obligation	—	77	—	154
Amortization of prior service cost	(790) (776) (1,574) (1,551
	3,657	3,388	7,285	6,777
COMPREHENSIVE INCOME	\$86,501	\$52,823	\$158,263	\$105,729

See Notes to Unaudited Condensed Consolidated Financial Statements.

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ROWAN COMPANIES PLC AND SUBSIDIARIES
 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

	Six months ended June 30,	
	2013	2012
CASH PROVIDED BY OPERATIONS:		
Net income	\$ 150,978	\$ 98,952
Adjustments to reconcile net income to net cash provided by operations:		
Depreciation and amortization	131,147	120,296
Deferred income taxes	(1,037) 4,793
Provision for pension and postretirement benefits	14,746	16,457
Share-based compensation expense	16,870	11,767
Gain on disposals of property, plant and equipment	(18,914) (2,119)
Postretirement benefit claims paid	(1,995) (2,069)
Contributions to pension plans	(6,223) (32,099)
Asset impairment charges	—	2,896
Changes in current assets and liabilities:		
Receivables - trade and other	(21,575) (42,504)
Prepaid expenses and other current assets	(11,668) (18,058)
Accounts payable	(40) (14,543)
Accrued income taxes	(20,257) (3,293)
Deferred revenues	2,744	(223)
Other current liabilities	(20,432) 10,483
Net changes in other noncurrent assets and liabilities	19,988	12,075
Net cash provided by operations	234,332	162,811
CASH USED IN INVESTING ACTIVITIES:		
Capital expenditures	(298,655) (290,773)
Increase in restricted cash	—	(9,449)
Proceeds from disposals of property, plant and equipment	42,056	9,247
Net cash used in investing activities	(256,599) (290,975)
CASH PROVIDED BY FINANCING ACTIVITIES:		
Proceeds from borrowings	—	493,415
Repayments of borrowings	—	(139,609)
Excess tax benefits from share-based compensation	157	1,142
Proceeds from exercise of share options	2,180	—
Other	1,820	—
Net cash provided by financing activities	4,157	354,948
(DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	(18,110) 226,784
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	1,024,008	438,853
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$ 1,005,898	\$ 665,637

See Notes to Unaudited Condensed Consolidated Financial Statements.

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ROWAN COMPANIES PLC AND SUBSIDIARIES
 CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
 (In thousands)
 (Unaudited)

	Shares outstanding	Class A ordinary shares/ Common stock	Additional paid-in capital	Retained earnings	Treasury shares	Accumulated other comprehensive income (loss)	Total shareholders' equity
Balance, January 1, 2012	123,581	\$15,947	\$1,478,233	\$3,186,362	\$(128,884)	\$(225,671)	\$4,325,987
Net shares issued (acquired) under share-based compensation plans	552	64	(21,428)	—	17,908	—	(3,456)
Share-based compensation	—	—	10,874	—	—	—	10,874
Excess tax benefit from share-based compensation plans	—	—	1,142	—	—	—	1,142
Retirement benefit adjustments, net of taxes of \$3,650	—	—	—	—	—	6,777	6,777
Cancellation of treasury shares	—	(419)	(109,068)	—	109,487	—	—
Other	52	—	—	—	—	—	—
Net income	—	—	—	98,952	—	—	98,952
Balance, June 30, 2012	124,185	\$15,592	\$1,359,753	\$3,285,314	\$(1,489)	\$(218,894)	\$4,440,276
Balance, January 1, 2013	124,211	\$15,593	\$1,372,135	\$3,366,964	\$(1,886)	\$(221,082)	\$4,531,724
Net shares issued (acquired) under share-based compensation plans	1	4	2,107	—	(3,947)	—	(1,836)
Share-based compensation	—	—	13,379	—	—	—	13,379
Excess tax benefit from share-based compensation plans	—	—	157	—	—	—	157
Retirement benefit adjustments, net of taxes of \$3,922	—	—	—	—	—	7,285	7,285
Other	—	—	1,820	—	—	—	1,820
Net income	—	—	—	150,978	—	—	150,978
Balance, June 30, 2013	124,212	\$15,597	\$1,389,598	\$3,517,942	\$(5,833)	\$(213,797)	\$4,703,507

See Notes to Unaudited Condensed Consolidated Financial Statements.

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 1 – Basis of Presentation and Nature of Operations

The financial statements included in this Form 10-Q are presented in United States (U.S.) dollars and include the accounts of Rowan Companies plc and its subsidiaries, all of which are wholly owned. Intercompany balances and transactions are eliminated in consolidation. Unless the context otherwise requires, the terms “Company,” “we,” “us” and “our” are used to refer to Rowan Companies plc and its consolidated subsidiaries.

The financial statements included in this Form 10-Q have been prepared without audit in accordance with accounting principles generally accepted in the United States of America (US GAAP) for interim financial information and the rules and regulations of the Securities and Exchange Commission. Certain information and notes have been condensed or omitted as permitted by those rules and regulations. Management believes the accompanying financial statements contain all adjustments, which are of a normal recurring nature unless otherwise noted, necessary for a fair statement of the results for the interim periods presented. The Company’s results of operations and cash flows for the interim periods are not necessarily indicative of results to be expected for the full year. These financial statements should be read in conjunction with the audited consolidated financial statements and notes included in the Company’s Annual Report on Form 10-K for the year ended December 31, 2012.

The Company is a major provider of international and domestic offshore oil and gas contract drilling services and provides its services utilizing a fleet of 30 self-elevating mobile offshore “jack-up” drilling units. The Company’s primary focus is on high-specification and premium jack-up rigs, which its customers use for exploratory and development drilling and, in certain areas, well workover operations. Additionally, the Company has four ultra-deepwater drillships under construction. The first drillship, the Rowan Renaissance, is scheduled for delivery in December 2013 and expected to commence operations under a three-year contract in the first quarter of 2014. The second drillship, the Rowan Resolute, is scheduled for delivery in June 2014 and expected to commence operations under a three-year contract in the third quarter of 2014, and the third drillship, the Rowan Reliance, is scheduled for delivery in October 2014 and expected to commence operations under a three-year contract in the first quarter 2015.

The Company conducts offshore drilling operations in various markets throughout the world, which currently include the United Kingdom (U.K.) and Norwegian sectors of the North Sea, the Middle East, Southeast Asia, the U.S. Gulf of Mexico (US GOM), Trinidad and Egypt.

The financial information as of December 31, 2012, presented in this report does not constitute the Company’s statutory accounts for that year within the meaning of the U.K. Companies Act 2006. Statutory accounts as required by the Companies Act 2006 for the year ended December 31, 2012, have been delivered to the Registrar of Companies in the U.K. The auditors reported on those accounts; their report was unqualified, did not draw attention to any matters by way of emphasis and did not contain a statement under s498(2) or (3) of the Companies Act 2006.

Note 2 – Earnings Per Share

A reconciliation of basic and diluted shares follows (in thousands):

Three months ended June 30,		Six months ended June 30,	
2013	2012	2013	2012

Average common shares outstanding - basic	123,599	123,033	123,417	122,891
Effect of dilutive securities - share-based compensation	786	728	885	836
Average common shares - diluted	124,385	123,761	124,302	123,727

There were no adjustments to net income required for purposes of computing diluted earnings per share.

Share options and appreciation rights granted under share-based compensation plans are antidilutive and excluded from diluted earnings per share when their exercise or strike price exceeds the average market price during the period. The following table sets forth antidilutive shares excluded from diluted earnings per share. Such securities could potentially dilute earnings per share in the future (in thousands):

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Employee and director share options	53	42	53	42
Restricted shares	—	821	—	—
Share appreciation rights	1,017	616	1,017	616
Total potentially dilutive shares	1,070	1,479	1,070	658

Note 3 – Pension and Other Postretirement Benefits

The Company provides defined-benefit pension, health care and life insurance benefits upon retirement for certain full-time employees.

Recognized net periodic pension cost included the following components (in thousands):

	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Service cost	\$2,881	\$2,721	\$5,731	\$5,442
Interest cost	7,388	7,569	14,695	15,138
Expected return on plan assets	(9,567)) (9,367)) (19,028)) (18,734)
Amortization of net loss	6,852	7,559	13,626	13,804
Amortization of prior service cost	(1,181)) (1,158)) (2,349)) (2,317)
Total net pension cost	6,373	7,324	12,675	13,333
Less: Discontinued operations	—	1,424	—	1,424
Continuing operations	\$6,373	\$5,900	\$12,675	\$11,909

Recognized other postretirement benefit cost included the following components (in thousands):

	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Service cost	\$355	\$457	\$707	\$915
Interest cost	723	942	1,437	1,884
Amortization of net loss	—	80	—	161
Amortization of transition obligation	—	119	—	237
Amortization of prior service cost	(37)) (36)) (73)) (73)
Total other postretirement benefit cost	\$1,041	\$1,562	\$2,071	\$3,124

During the six months ended June 30, 2013, the Company contributed \$8.2 million to its pension and other postretirement benefit plans and expects to make additional contributions to such plans totaling approximately \$15 million for the remainder of 2013.

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Note 4 – Commitments and Contingent Liabilities

The following table presents the status of the Company's rigs under construction as of June 30, 2013. Amounts include capitalized interest and an estimate for project contingencies (in millions):

	Scheduled delivery date	Total estimated project costs	Total costs incurred through June 30, 2013	Projected costs for the remainder of 2013	Projected costs in 2014	Projected costs in 2015	Total future costs
Rowan Renaissance	December 2013	\$729	\$232	\$486	\$11	\$—	\$497
Rowan Resolute	June 2014	737	261	44	432	—	476
Rowan Reliance	October 2014	732	194	34	500	4	538
Rowan Relentless	March 2015	755	180	26	103	446	575
		\$2,953	\$867	\$590	\$1,046	\$450	\$2,086

In addition, the Company expects to incur approximately \$49 million of capital expenditures for the remainder of 2013 for riser gas-handling equipment, software certifications and drillship fleet spares to support its deepwater operations.

In July 2013, Hyundai Heavy Industries Co., Ltd, the builder of the four drillships currently under construction, extended the Company's option for construction of a fifth ultra-deepwater drillship to September 30, 2013, for delivery in the first quarter of 2016.

The Company periodically employs letters of credit in the normal course of its business, and had outstanding letters of credit of approximately \$28.1 million at June 30, 2013.

Uncertain tax position – In 2009, the Company recognized a \$25.4 million tax benefit as a result of applying the facts of a third-party tax case to the Company's situation. That case provided a more favorable tax treatment for certain foreign contracts entered into in prior years. This position is currently under audit and is initially being challenged by field agents of the U.S. Internal Revenue Service. We have appealed their findings and expect to come to a conclusion in the near term. We plan to vigorously defend our position and continue to believe that we will more likely than not prevail.

Asbestos related claims – We are from time to time a party to various lawsuits filed by current or former employees that are incidental to our operations in which the claimants seek unspecified amounts of monetary damages for personal injury, including injuries purportedly resulting from exposure to asbestos on our drilling rigs. At June 30, 2013, there were approximately 24 asbestos related lawsuits in which we are one of many defendants. These lawsuits have been filed in the state courts of Louisiana, Mississippi and Texas. We intend to vigorously defend against the litigation. We are unable to predict the ultimate outcome of these lawsuits; however, we do not believe the ultimate resolution of these matters will have a material adverse effect on our financial position, results of operations or cash flows.

The Company is involved in various other legal proceedings incidental to its businesses and is vigorously defending its position in all such matters. Management believes that there are no known contingencies, claims or lawsuits, other than those described above, that could have a material effect on the Company's financial position, results of operations or cash flows.

Note 5 – Share-Based Compensation

Effective March 6, 2013, the Company approved a policy with respect to the vesting of certain awards granted under its long-term incentive award plans. Under the policy, share appreciation rights, restricted share units, performance units and certain other awards, other than restricted shares, granted to employees on or after March 6, 2013, will become fully vested upon retirement, subject to the holder having attained the age of 60 and five years of continuous service at the date of retirement, and subject to the awards having been granted at least six months prior to retirement. The effect of the policy is to reduce the period over which compensation expense for share-based awards granted on or after March 6, 2013, will be recognized to a minimum of six months

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

for employees that are retirement eligible at the date of the grant up to the maximum 36-month normal vesting period, depending on the date a holder becomes eligible to retire.

On March 6, 2013, the Company granted restricted share units and share appreciation rights with a grant-date fair value aggregating \$25.2 million. The aggregate fair value, net of estimated forfeitures, was \$24.2 million, which will be recognized as compensation expense over a weighted-average period of 2.4 years from the grant date. For purposes of computing the grant-date fair value of share appreciation rights, the Company uses the simplified method for determining the expected life because the Company does not have sufficient historical exercise data to provide a reasonable basis upon which to estimate expected term, as permitted under US GAAP.

Additionally, on March 6, 2013, the Company granted to certain members of management performance units (P-Units) that have a target value of \$100 per unit. The aggregate amount ultimately payable with respect to the P-Units will be determined by the Company's total shareholder return (TSR) ranking compared to a group of peer companies over a three-year period ending December 31, 2015, and could range from zero to \$11.6 million depending on performance. Twenty-five percent of the P-Units' value is determined by the Company's relative TSR ranking for each one-year period ended December 31, 2013, 2014, and 2015, respectively, and 25% of the P-Units' value is determined by the relative TSR ranking for the three-year period ended December 31, 2015. Vesting of awards and any payment with respect to the P-Units would not occur until the third anniversary following the grant date. Any employee who terminates employment with the Company prior to the third anniversary for any reason other than retirement will not receive any payment with respect to P-Units unless approved by the Compensation Committee. Any amount payable under the P-Units will be settled in cash.

The grant-date fair value of the P-Units was estimated to be \$5.8 million. Fair value was estimated using a Monte Carlo simulation model, which considers the probabilities of the Company's TSR ranking at the end of each performance period, and the amount of the payout at each rank to determine the probability-weighted expected payout. The Company uses liability accounting to account for the P-Units. Compensation is recognized on a straight-line basis over a maximum period of three years from the grant date and is adjusted for changes in fair value through the vesting date. In the event there is no payout of the P-Units for any 25% tranche as the result of a failure to meet the performance thresholds, any previously recognized expense relating to that tranche would be reversed at the end of the tranche's performance period.

At June 30, 2013, the Company had approximately \$45.3 million of estimated unrecognized share-based compensation, which is expected to be recognized as compensation expense over a remaining weighted-average period of 1.9 years.

Note 6 – Other Financial Statement Disclosures

Fair Values of Financial Instruments – Fair value is defined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. The fair value hierarchy prescribed by US GAAP requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value. The three levels of inputs that may be used to measure fair value are:

Level 1 – Quoted prices for identical instruments in active markets,

Level 2 – Quoted market prices for similar instruments in active markets; quoted prices for identical instruments in markets that are not active, and model-derived valuations in which all significant inputs and significant value drivers

are observable in active markets and

Level 3 – Valuations derived from valuation techniques in which one or more significant inputs or significant value drivers are unobservable, such as those used in pricing models or discounted cash flow methodologies, for example.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

Those financial instruments that are required to be measured at fair value include the Company's cash equivalents, trade receivables and trade payables, whose carrying value approximated their fair values due to their short maturities.

Those financial instruments not required to be measured at fair value consist of the Company's publicly traded debt securities. Fair values of the Company's debt securities were provided by one to two brokers who make a market in our debt securities and were measured using a market-approach valuation technique. Fair value was determined by adding a spread based on actual trades for

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

that security (or a trader quote where actual trades were unavailable) to the applicable benchmark Treasury security with a comparable maturity in order to derive a current yield. The yield is then used to determine a price given the individual security's coupon rate and maturity. Such inputs are considered "significant other observable inputs," which are categorized as Level 2 inputs in the fair value hierarchy. Estimated fair values and related carrying values of our long-term debt securities are shown below (in thousands):

	June 30, 2013		December 31, 2012	
	Fair value	Carrying value	Fair value	Carrying value
5% Senior Notes, due 2017	\$431,076	\$398,818	\$445,568	\$398,678
7.875% Senior Notes, due 2019	600,063	498,005	617,076	497,842
4.875% Senior Notes, due 2022	719,252	713,998	761,509	714,775
5.4% Senior Notes, due 2042	358,411	398,331	406,493	398,303
	\$2,108,802	\$2,009,152	\$2,230,646	\$2,009,598

Shareholders' Equity – In June 2013, the Company received \$1.8 million in cash in the settlement of a bankruptcy court claim with respect to approximately 52 thousand shares of Company stock. The treasury shares had been held on behalf of the Company by a financial services firm as a custodian. The Company accounted for the receipt as an increase to additional paid-in capital.

In February 2013, the Financial Accounting Standards Board issued Accounting Standards Update No. 2013-2 ("ASU 2013-2"), Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income. ASU 2013-2 requires entities to disclose, among other items, the changes in accumulated balances for each component of other comprehensive income and current-period reclassifications out of accumulated other comprehensive income. The Company had accumulated other comprehensive losses (AOCL) totaling \$213.8 million and \$218.9 million at June 30, 2013 and 2012, respectively, all of which were solely attributable to pension and other postretirement benefits. All amounts reclassified from AOCL during the three and six months ended June 30, 2013 and 2012, were attributable to amortization of pension and postretirement benefit cost and totaled \$3.7 million and \$3.4 million for the three months ended June 30, 2013 and 2012, respectively, and \$7.3 million and \$6.8 million for the six months ended June 30, 2013 and 2012, respectively, net of tax (see Note 3). There were no other changes in the balances of AOCL during the periods ended June 30, 2012 and 2013.

Supplemental Cash Flow Information – Accrued capital expenditures, which are excluded from capital expenditures in the Condensed Consolidated Statements of Cash Flows until settlement, totaled \$36.4 million and \$39.6 million at June 30, 2013 and 2012, respectively. Interest capitalized in connection with rig construction projects totaled \$11.5 million and \$22.2 million in the three and six months ended June 30, 2013, as compared to \$7.3 million and \$14.1 million, respectively, in the comparable period of the prior year.

Income Taxes – Rowan Companies, Inc. (RCI), our predecessor company and currently a 100%-owned subsidiary, was domiciled in the U.S. and subject to a statutory rate of 35%. Effective May 4, 2012, the date of the Company's redomestication to the U.K., the Company became subject to the U.K. statutory rate of 26% through March 31, 2012, 24% from April 1, 2012 through March 31, 2013, and 23% from April 1, 2013 through March 31, 2014.

In accordance with US GAAP for interim reporting, the Company estimates its full-year effective tax rate and applies this rate to its year-to-date pretax income. In addition, the Company separately calculates the tax impact of unusual

items, if any.

The Company has not provided deferred income taxes on undistributed earnings of its non-U.K. subsidiaries, including RCI and non-U.S. subsidiaries of RCI. It is the Company's policy and intention to permanently reinvest the earnings of non-U.S. subsidiaries of RCI outside the U.S. Generally, earnings of non-U.K. subsidiaries that are not subsidiaries of RCI may be distributed to the Company without imposition of either U.K. or local country tax.

Gain on Sale of Equipment – On June 6, 2013, the Company sold the Rowan Paris, one of the Company's older rigs, for \$40.0 million in cash and recognized a gain of \$19.2 million.

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Material Charges and Other Operating Expenses - Material charges for the three and six months ended June 30, 2012 included \$8.1 million and \$9.8 million, respectively, of legal and consulting fees incurred in connection with the Company's redomestication. Material charges for the first six months of 2012 also included a \$2.9 million noncash impairment charge for the carrying value of steel that was sold in 2012. There were no material charges reported for 2013.

Note 7 – Guarantees of Registered Securities

The following condensed consolidating financial information is presented on the equity method of accounting in accordance with Rule 3-10 of Regulation S-X in connection with the full, unconditional and irrevocable guarantee by Rowan Companies plc of the Senior Notes issued by its 100% owned subsidiary, RCI.

The financial information which follows reflects the organizational structure as of June 30, 2013. Financial information for the three and six months ended June 30, 2012, has been recast for the effects of an internal reorganization in the fourth quarter of 2012 and is presented as though the structure at June 30, 2013, was in place at January 1, 2012.

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Balance Sheets
June 30, 2013
(in thousands)
(unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
CURRENT ASSETS:					
Cash and cash equivalents	\$62,730	\$340,202	\$602,966	\$—	\$1,005,898
Receivables - trade and other	234	106,410	363,655	—	470,299
Other current assets	757	61,006	25,413	—	87,176
Assets of discontinued operations	—	23,559	—	—	23,559
Total current assets	63,721	531,177	992,034	—	1,586,932
Property, plant and equipment - gross	—	1,316,176	6,571,689	—	7,887,865
Less accumulated depreciation and amortization	—	497,224	1,180,488	—	1,677,712
Property, plant and equipment - net	—	818,952	5,391,201	—	6,210,153
Investments in subsidiaries	4,652,863	5,113,475	—	(9,766,338)	—
Due from affiliates	446	1,749,991	1,111,949	(2,862,386)	—
Other assets	—	36,407	31,301	—	67,708
	\$4,717,030	\$8,250,002	\$7,526,485	\$(12,628,724)	\$7,864,793
CURRENT LIABILITIES:					
Accounts payable - trade	\$109	\$7,473	\$70,045	\$—	\$77,627
Deferred revenues	—	—	55,084	—	55,084
Accrued liabilities	—	64,131	36,691	—	100,822
Liabilities of discontinued operations	—	21,255	—	—	21,255
Total current liabilities	109	92,859	161,820	—	254,788
Long-term debt	—	2,009,152	—	—	2,009,152
Due to affiliates	6,359	1,111,916	1,744,111	(2,862,386)	—
Other liabilities	7,055	320,288	74,602	—	401,945
Deferred income taxes - net	—	103,006	392,395	—	495,401
Shareholders' equity	4,703,507	4,612,781	5,153,557	(9,766,338)	4,703,507
	\$4,717,030	\$8,250,002	\$7,526,485	\$(12,628,724)	\$7,864,793

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Balance Sheets
December 31, 2012
(in thousands)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
CURRENT ASSETS:					
Cash and cash equivalents	\$58,628	\$228,085	\$737,295	\$—	\$1,024,008
Receivables - trade and other	107	95,386	328,346	—	423,839
Other current assets	293	46,614	34,842	—	81,749
Assets of discontinued operations	—	22,954	—	—	22,954
Total current assets	59,028	393,039	1,100,483	—	1,552,550
Property, plant and equipment - gross	—	1,311,987	6,349,106	—	7,661,093
Less accumulated depreciation and amortization	—	487,147	1,102,217	—	1,589,364
Property, plant and equipment - net	—	824,840	5,246,889	—	6,071,729
Investments in subsidiaries	4,562,016	1,355,968	—	(5,917,984)	—
Due from affiliates	—	4,524,480	391,008	(4,915,488)	—
Other assets	—	37,787	37,421	—	75,208
	\$4,621,044	\$7,136,114	\$6,775,801	\$(10,833,472)	\$7,699,487
CURRENT LIABILITIES:					
Accounts payable - trade	\$1,277	\$23,210	\$58,517	\$—	\$83,004
Deferred revenues	—	—	52,340	—	52,340
Accrued liabilities	—	73,443	64,052	—	137,495
Liabilities of discontinued operations	—	21,255	—	—	21,255
Total current liabilities	1,277	117,908	174,909	—	294,094
Long-term debt	—	2,009,598	—	—	2,009,598
Due to affiliates	88,043	—	4,827,445	(4,915,488)	—
Other liabilities	—	323,778	66,421	—	390,199
Deferred income taxes - net	—	122,814	351,058	—	473,872
Shareholders' equity	4,531,724	4,562,016	1,355,968	(5,917,984)	4,531,724
	\$4,621,044	\$7,136,114	\$6,775,801	\$(10,833,472)	\$7,699,487

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Income Statements
Three months ended June 30, 2013
(in thousands)
(unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
REVENUES	\$—	\$25,277	\$ 408,087	\$(24,481)	\$408,883
COSTS AND EXPENSES:					
Direct operating costs (excluding items below)	—	5,991	234,534	(24,481)	216,044
Depreciation and amortization	—	12,635	53,896	—	66,531
Selling, general and administrative	6,887	1,737	24,639	—	33,263
Loss (gain) on disposals of property and equipment	—	19	(19,241)	—	(19,222)
Total costs and expenses	6,887	20,382	293,828	(24,481)	296,616
INCOME (LOSS) FROM OPERATIONS	(6,887)	4,895	114,259	—	112,267
OTHER INCOME (EXPENSE):					
Interest expense, net of interest capitalized	—	(17,685)	(30)	30	(17,685)
Interest income	52	160	186	(30)	368
Other - net	2,502	(2,302)	(643)	—	(443)
Total other income (expense) - net	2,554	(19,827)	(487)	—	(17,760)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(4,333)	(14,932)	113,772	—	94,507
(Benefit) provision for income taxes	—	(9,610)	21,273	—	11,663
NET INCOME (LOSS) FROM CONTINUING OPERATIONS	(4,333)	(5,322)	92,499	—	82,844
EQUITY IN EARNINGS OF SUBSIDIARIES, NET OF TAX	87,177	81,083	—	(168,260)	—
NET INCOME	\$82,844	\$75,761	\$ 92,499	\$(168,260)	\$82,844

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Income Statements
Three months ended June 30, 2012
(in thousands)
(unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
REVENUES	\$—	\$39,375	\$ 344,282	\$(32,639)	\$351,018
COSTS AND EXPENSES:					
Direct operating costs (excluding items below)	162	7,677	212,914	(32,639)	188,114
Depreciation and amortization	—	13,791	47,539	—	61,330
Selling, general and administrative	4,034	3,881	17,183	—	25,098
Loss (gain) on disposals of property and equipment	—	1,374	(3,437)	—	(2,063)
Material charges and other operating expenses	8,126	(6)	6	—	8,126
Total costs and expenses	12,322	26,717	274,205	(32,639)	280,605
INCOME (LOSS) FROM OPERATIONS	(12,322)	12,658	70,077	—	70,413
OTHER INCOME (EXPENSE):					
Interest expense, net of interest capitalized	—	(12,906)	(87)	—	(12,993)
Interest income	5	98	43	—	146
Loss on debt extinguishment	—	(11,180)	(587)	—	(11,767)
Other - net	2	98	(222)	—	(122)
Total other income (expense) - net	7	(23,890)	(853)	—	(24,736)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(12,315)	(11,232)	69,224	—	45,677
(Benefit) provision for income taxes	—	3,324	(8,495)	—	(5,171)
NET INCOME (LOSS) FROM CONTINUING OPERATIONS	(12,315)	(14,556)	77,719	—	50,848
DISCONTINUED OPERATIONS, NET OF TAX	—	(1,413)	—	—	(1,413)
EQUITY IN EARNINGS OF SUBSIDIARIES, NET OF TAX	61,750	53,055	—	(114,805)	—

NET INCOME	\$49,435	\$37,086	\$ 77,719	\$(114,805)	\$49,435
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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Income Statements
Six months ended June 30, 2013
(in thousands)
(unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
REVENUES	\$—	\$59,636	\$ 799,606	\$(56,121)	\$803,121
COSTS AND EXPENSES:					
Direct operating costs (excluding items below)	—	17,309	464,325	(56,121)	425,513
Depreciation and amortization	—	25,276	105,871	—	131,147
Selling, general and administrative	16,099	2,451	44,144	—	62,694
Loss (gain) on disposals of property and equipment	—	229	(19,143)	—	(18,914)
Total costs and expenses	16,099	45,265	595,197	(56,121)	600,440
INCOME (LOSS) FROM OPERATIONS	(16,099)	14,371	204,409	—	202,681
OTHER INCOME (EXPENSE):					
Interest expense, net of interest capitalized	—	(36,266)	(68)	68	(36,266)
Interest income	94	236	465	(68)	727
Other - net	5,001	(4,770)	(1,468)	—	(1,237)
Total other income (expense) - net	5,095	(40,800)	(1,071)	—	(36,776)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(11,004)	(26,429)	203,338	—	165,905
(Benefit) provision for income taxes	—	(16,998)	31,925	—	14,927
NET INCOME (LOSS) FROM CONTINUING OPERATIONS	(11,004)	(9,431)	171,413	—	150,978
EQUITY IN EARNINGS OF SUBSIDIARIES, NET OF TAX	161,982	131,330	—	(293,312)	—
NET INCOME	\$150,978	\$121,899	\$ 171,413	\$(293,312)	\$150,978

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
Condensed Consolidating Income Statements
Six months ended June 30, 2012
(in thousands)
(unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
REVENUES	\$—	\$81,263	\$ 671,057	\$(67,825)	\$684,495
COSTS AND EXPENSES:					
Direct operating costs (excluding items below)	162	14,289	423,627	(67,825)	370,253
Depreciation and amortization	—	26,673	93,623	—	120,296
Selling, general and administrative	4,675	9,910	33,569	—	48,154
Loss (gain) on disposals of property and equipment	—	1,541	(3,660)	—	(2,119)
Material charges and other operating expenses	9,801	1,357	1,539	—	12,697
Total costs and expenses	14,638	53,770	548,698	(67,825)	549,281
INCOME (LOSS) FROM OPERATIONS	(14,638)	27,493	122,359	—	135,214
OTHER INCOME (EXPENSE):					
Interest expense, net of interest capitalized	—	(23,959)	(291)	—	(24,250)
Interest income	10	141	109	—	260
Loss on debt extinguishment	—	(11,180)	(587)	—	(11,767)
Other - net	2	134	1,079	—	1,215
Total other income (expense) - net	12	(34,864)	310	—	(34,542)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(14,626)	(7,371)	122,669	—	100,672
(Benefit) provision for income taxes	—	5,452	(11,127)	—	(5,675)
NET INCOME (LOSS) FROM CONTINUING OPERATIONS	(14,626)	(12,823)	133,796	—	106,347
DISCONTINUED OPERATIONS, NET OF TAX	—	(7,395)	—	—	(7,395)
EQUITY IN EARNINGS OF SUBSIDIARIES, NET OF TAX	113,578	103,441	—	(217,019)	—
NET INCOME	\$98,952	\$83,223	\$ 133,796	\$(217,019)	\$98,952

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
 Statements of Comprehensive Income
 Three months ended June 30, 2013
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET INCOME	\$82,844	\$75,761	\$92,499	\$(168,260)	\$82,844
OTHER COMPREHENSIVE INCOME:					
Pension and other postretirement benefit adjustments, net of income taxes					
Amortization of net loss	4,447	4,447	—	(4,447)	4,447
Amortization of prior service credit	(790)	(790)	—	790	(790)
	3,657	3,657	—	(3,657)	3,657
COMPREHENSIVE INCOME	\$86,501	\$79,418	\$92,499	\$(171,917)	\$86,501

Rowan Companies plc and Subsidiaries
 Statements of Comprehensive Income
 Three months ended June 30, 2012
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET INCOME	\$49,435	\$37,086	\$77,719	\$(114,805)	\$49,435
OTHER COMPREHENSIVE INCOME:					
Pension and other postretirement benefit adjustments, net of income taxes					
Amortization of net loss	4,087	4,087	—	(4,087)	4,087
Amortization of transition obligation	77	77	—	(77)	77
Amortization of prior service credit	(776)	(776)	—	776	(776)
	3,388	3,388	—	(3,388)	3,388
COMPREHENSIVE INCOME	\$52,823	\$40,474	\$77,719	\$(118,193)	\$52,823

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
 Statements of Comprehensive Income
 Six months ended June 30, 2013
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET INCOME	\$ 150,978	\$ 121,899	\$ 171,413	\$(293,312)	\$ 150,978
OTHER COMPREHENSIVE INCOME:					
Pension and other postretirement benefit adjustments, net of income taxes					
Amortization of net loss	8,859	8,859	—	(8,859)	8,859
Amortization of prior service credit	(1,574)	(1,574)	—	1,574	(1,574)
	7,285	7,285	—	(7,285)	7,285
COMPREHENSIVE INCOME	\$ 158,263	\$ 129,184	\$ 171,413	\$(300,597)	\$ 158,263

Rowan Companies plc and Subsidiaries
 Statements of Comprehensive Income
 Six months ended June 30, 2012
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET INCOME	\$ 98,952	\$ 83,223	\$ 133,796	\$(217,019)	\$ 98,952
OTHER COMPREHENSIVE INCOME:					
Pension and other postretirement benefit adjustments, net of income taxes					
Amortization of net loss	8,174	8,174	—	(8,174)	8,174
Amortization of transition obligation	154	154	—	(154)	154
Amortization of prior service credit	(1,551)	(1,551)	—	1,551	(1,551)
	6,777	6,777	—	(6,777)	6,777
COMPREHENSIVE INCOME	\$ 105,729	\$ 90,000	\$ 133,796	\$(223,796)	\$ 105,729

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
 Consolidated Statements of Cash Flows
 Six months ended June 30, 2013
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	\$(9,724)	\$(31,349)	\$ 275,405	\$—	\$ 234,332
INVESTING ACTIVITIES:					
Property, plant and equipment additions	—	(31,984)	(266,671)	—	(298,655)
Proceeds from disposals of property, plant and equipment	—	2,233	39,823	—	42,056
Investments in consolidated subsidiaries	—	(145,791)	—	145,791	—
Net cash used in investing activities	—	(175,542)	(226,848)	145,791	(256,599)
FINANCING ACTIVITIES:					
Advances (to) from affiliates	9,826	318,851	(328,677)	—	—
Contributions from parent	—	—	145,791	(145,791)	—
Excess tax benefits from share-based compensation	—	157	—	—	157
Proceeds from exercise of share options	2,180	—	—	—	2,180
Other	1,820	—	—	—	1,820
Net cash provided by (used in) financing activities	13,826	319,008	(182,886)	(145,791)	1157
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	4,102	112,117	(134,329)	—	(18,110)
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	58,628	228,085	737,295	—	1,024,008
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$62,730	\$ 340,202	\$ 602,966	\$—	\$ 1,005,898

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

Rowan Companies plc and Subsidiaries
 Consolidated Statements of Cash Flows
 Six months ended June 30, 2012
 (in thousands)
 (unaudited)

	Rowan Companies plc (Parent)	RCI (Issuer)	Other non-guarantor subsidiaries	Consolidating adjustments	Consolidated
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	\$(14,565)	\$58,243	\$210,133	\$(91,000)	\$162,801
INVESTING ACTIVITIES:					
Property, plant and equipment additions	—	(20,718)	(270,055)	—	(290,773)
Proceeds from disposals of property, plant and equipment	—	5,653	3,594	—	9,247
Increase in restricted cash	—	(9,449)	—	—	(9,449)
Investments in consolidated subsidiaries	—	(6,669)	—	6,669	—
Net cash used in investing activities	—	(31,183)	(266,461)	6,669	(290,975)
FINANCING ACTIVITIES:					
Repayments of borrowings	—	(101,602)	(38,007)	—	(139,609)
Advances (to) from affiliates	9,068	(159,248)	150,180	—	—
Contributions from parent	—	—	6,669	(6,669)	—
Proceeds from borrowings	—	493,415	—	—	493,415
Dividends paid	—	—	(91,000)	91,000	—
Excess tax benefits from share-based compensation	—	1,142	—	—	1,142
Net cash provided by (used in) financing activities	9,068	233,707	27,842	84,331	354,948
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(5,497)	260,767	(28,486)	—	226,784
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	21,472	184,677	232,704	—	438,853
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$15,975	\$445,444	\$204,218	\$—	\$665,637

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ROWAN COMPANIES PLC AND SUBSIDIARIES

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

SUMMARY

For the three months ended June 30, 2013, revenues increased by approximately \$58 million or 16% to \$409 million from \$351 million in the comparable prior-year period. For the six months ended June 30, 2013, revenues increased by approximately \$119 million or 17% to \$803 million from \$684 million in the comparable prior-year period. The increases were primarily due to higher day rates and utilization and the full-quarter impact of the Joe Douglas, which commenced initial operations in February 2012. Our utilization and average day rates by rig classification were as follows:

	Three months ended June 30,		Six months ended June 30,		
	2013	2012	2013	2012	
Utilization: ⁽¹⁾					
High specification jack-up ⁽²⁾	96	% 93	% 95	% 94	%
Premium jack-up ⁽³⁾	73	% 63	% 71	% 57	%
Conventional jack-up	27	% 33	% 23	% 33	%
Average day rate: ⁽⁴⁾					
High specification jack-up	\$200,144	\$177,598	\$201,032	\$177,240	
Premium jack-up	\$101,876	\$94,612	\$99,957	\$95,400	
Conventional jack-up	\$119,614	\$72,198	\$109,856	\$73,000	

(1) Utilization is the number of revenue-producing days, including fractional days, divided by the aggregate number of calendar days in the period.

(2) We define high-specification jack-ups as those that have hook load capacity of at least two million pounds.

(3) We define premium jack-ups as those cantilevered rigs capable of operating in water depths of 300 feet or more.

(4) Average day rate is computed by dividing day rate revenues by the number of revenue-producing days, including fractional days. Day rate revenues include the contractual rates and amounts received in lump sum, such as for rig mobilization or capital improvements, which are amortized over the initial term of the contract. Revenues attributable to reimbursable expenses are excluded from average day rates.

On June 6, 2013, the Company sold the Rowan Paris, one of the Company's older rigs, for \$40.0 million in cash and recognized a gain of \$19.2 million.

Income from operations, which includes the gain on sale of the Rowan Paris, increased by \$41.9 million or 59% to \$112.3 million from \$70.4 million in the second quarter of 2012. For the six months ended June 30, 2013, income from operations increased by \$67.5 million or 50% to \$202.7 million from \$135.2 million in the comparable prior-year period.

Net income from continuing operations increased by \$32.0 million or 63% to \$82.8 million from \$50.8 million in the second quarter of 2012. For the six months ended June 30, 2013, net income from continuing operations increased by \$44.6 million or 42% to \$151.0 million from \$106.3 million in the comparable prior-year period.

We recognized income tax expense of \$11.7 million and \$14.9 million in the three and six months ended June 30, 2013, respectively, compared to benefits of \$5.2 million and \$5.7 million in the comparable prior-year periods. Income tax expense for the three and six months ended June 30, 2013, was higher by \$6.7 million as a result of the

sale of the Rowan Paris in June 2013. Excluding the effect of the rig sale, the effective tax rate for the six months ended June 30, 2013, approximated 6.3%. The low rate in 2013 (relative to the 35% U.S. and 24% U.K. statutory rates) and the recognition of net tax benefits in 2012 were primarily due to the amortization of benefits related to outbunding certain rigs to our non-U.S. subsidiaries in prior years and a significant proportion of income earned in low-tax foreign jurisdictions.

As of July 18, 2013, the date of our most recent Fleet Status Report, we had six jack-ups in the North Sea, ten in the Middle East, seven in the US GOM, two in Malaysia, two in Trinidad, and one each in Egypt and Indonesia. Additionally, one rig was in a shipyard in Singapore in preparation for operations in Indonesia beginning in the third quarter of 2013. As of July 18, 2013, five

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ROWAN COMPANIES PLC AND SUBSIDIARIES

NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (continued)

of our rigs had drilling contracts estimated to be completed in 2013, fifteen had contracts estimated to be completed in 2014, seven had contracts estimated to be completed in 2015 through 2017, and three were available.

In addition, we currently have drilling contracts for three of our four ultra-deepwater drillships under construction. The Rowan Renaissance has a three-year contract, which is expected to commence in the first quarter of 2014 following its scheduled delivery from the shipyard in December 2013. The Rowan Renaissance is expected to operate initially in West Africa at an effective day rate of \$619,000. In June 2013, we entered into a three-year contract for the Rowan Resolute, which is expected to commence operations in the US GOM in the third quarter 2014 at an effective day rate of \$608,000. In August 2013, we entered into a three-year contract for the Rowan Reliance, which is expected to commence operations in the US GOM in the first quarter 2015 at an effective day rate of \$602,000.

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KEY PERFORMANCE MEASURES

The following table presents certain key performance measures for our fleet:

	Three months ended June 30,		Six months ended June 30,		
	2013	2012	2013	2012	
Revenues (in thousands):					
Northern Europe	\$ 135,648	\$ 126,619	\$ 274,755	\$ 249,600	
Middle East ⁽¹⁾	101,695	102,778	203,402	189,656	
US GOM	59,381	52,864	109,644	122,501	
Southeast Asia	57,695	30,442	108,335	53,593	
Other international ⁽²⁾	45,333	28,620	89,841	52,772	
Subtotal - Day-rate revenues	399,752	341,323	785,977	668,122	
Other revenues ⁽³⁾	9,131	9,695	17,144	16,373	
Total	\$ 408,883	\$ 351,018	\$ 803,121	\$ 684,495	
Revenue-producing days:					
Northern Europe	528	540	1049	1,080	
Middle East	739	786	1490	1,382	
US GOM	433	444	812	1,033	
Southeast Asia	343	237	660	419	
Other international	270	210	531	391	
Total	2,313	2,217	4,542	4,305	
Average day rate: ⁽⁴⁾					
Northern Europe	\$ 256,752	\$ 234,480	\$ 261,926	\$ 231,111	
Middle East	\$ 137,693	\$ 130,761	\$ 136,548	\$ 137,233	
US GOM	\$ 137,119	\$ 119,063	\$ 134,947	\$ 118,588	
Southeast Asia	\$ 168,289	\$ 128,447	\$ 164,140	\$ 127,907	
Other international	\$ 167,835	\$ 136,286	\$ 169,066	\$ 134,967	
Total fleet	\$ 172,837	\$ 153,957	\$ 173,028	\$ 155,197	
Utilization: ⁽⁵⁾					
Northern Europe	97	% 99	% 97	% 99	%
Middle East	76	% 79	% 76	% 69	%
US GOM	68	% 61	% 64	% 65	%
Southeast Asia	94	% 71	% 91	% 81	%
Other international	99	% 99	% 98	% 99	%
Total fleet	83	% 79	% 81	% 77	%

(1) Our rigs operating in the Middle East are located in Saudi Arabia and Qatar.

(2) "Other international" includes rigs operating in Egypt and Trinidad.

(3) Other revenues are primarily revenues received for reimbursable expenses.

(4) Average day rate is computed by dividing day rate revenues by the number of revenue-producing days, including fractional days. Day rate revenues include the contractual rates and amounts received in lump sum, such as for rig mobilization or capital improvements, which are amortized over the initial term of the contract. Revenues attributable to reimbursable expenses are excluded from average day rates.

(5) Utilization is the number of revenue-producing days, including fractional days, divided by the aggregate number of calendar days in the period.

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RESULTS OF OPERATIONS

Three months ended June 30, 2013, compared to three months ended June 30, 2012

Our operating results for the three months ended June 30, 2013 and 2012 are highlighted below (dollars in millions):

	Three months ended June 30, 2013		Three months ended June 30, 2012		
	Amount	% of Revenues	Amount	% of Revenues	
Revenues	\$408.9	100	% \$351.0	100	%
Operating costs	(216.0)) -53	% (188.1)) -54	%
Depreciation expense	(66.5)) -16	% (61.3)) -17	%
Selling, general and administrative expenses	(33.3)) -8	% (25.1)) -7	%
Net gain on disposals of property and equipment	19.2	5	% 2.0	1	%
Material charges and other operating expenses	—	—	% (8.1)) -2	%
Operating income	\$112.3	27	% \$70.4	20	%

Revenues for the three months ended June 30, 2013, increased by \$57.9 million or 16% compared to the three months ended June 30, 2012, as a result of the following (in millions):

	Increase (decrease)
Higher average day rates for existing rigs	\$43.7
Higher utilization of existing rigs	14.8
Revenues for reimbursable costs and other, net	(0.6)
Net increase	\$57.9

Operating costs for the three months ended June 30, 2013, increased by \$27.9 million or 15% compared to the three months ended June 30, 2012 as a result of the following (in millions):

	Increase
Increase due to rigs operating in higher-cost locations	\$20.8
Expansion of foreign shorebases	3.6
Other, net	3.5
Net increase	\$27.9

Our operating margin (revenues in excess of operating costs, other than depreciation, selling, general and administrative expenses and material charges) increased to approximately 47% of revenues in the second quarter of 2013 from 46% in the second quarter of 2012 primarily due to higher day rates. Depreciation increased by \$5.2 million or 8% compared to the second quarter of 2012 due to improvements to the fleet.

Selling, general and administrative expenses increased by \$8.2 million or 33% due primarily to professional services and fees for initiatives related to the Company's internationalization, entry into the ultra-deepwater market and corporate restructuring; the noncash impact of the new retirement policy on the vesting period for share-based compensation and incremental incentive-based compensation based on the Company's projected performance.

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Six months ended June 30, 2013, compared to six months ended June 30, 2012

Our operating results for the six months ended June 30, 2013 and 2012 are highlighted below (dollars in millions):

	Six months ended June 30, 2013		Six months ended June 30, 2012		
	Amount	% of Revenues	Amount	% of Revenues	
Revenues	\$803.1	100	% \$684.5	100	%
Operating costs	(425.5)) -53	% (370.2)) -54	%
Depreciation expense	(131.1)) -16	% (120.3)) -18	%
Selling, general and administrative expenses	(62.7)) -8	% (48.2)) -7	%
Net gain on disposals of property and equipment	18.9	2	% 2.1	—	%
Material charges and other operating expenses	—	—	% (12.7)) -2	%
Operating income	\$202.7	25	% \$135.2	20	%

Revenues for the six months ended June 30, 2013, increased by \$118.6 million or 17% compared to the six months ended June 30, 2012, as a result of the following (in millions):

	Increase
Higher average day rates for existing rigs	\$77.0
Higher utilization of existing rigs	30.3
Addition of the Joe Douglas	10.6
Revenues for reimbursable costs and other, net	0.7
Net increase	\$118.6

The Joe Douglas commenced operations in February 2012 and contributed 180 revenue-producing days for the six months ended June 30, 2013, compared to 136 days in the comparable prior-year period.

Operating costs for the six months ended June 30, 2013, increased by \$55.3 million or 15% compared to the comparable prior-year period as a result of the following (in millions):

	Increase
Increase due to rigs operating in higher-cost locations	\$39.7
Addition of the Joe Douglas	1.9
Expansion of foreign shorebases	5.7
Other, net	8.0
Net increase	\$55.3

Our operating margin (revenues in excess of operating costs, other than depreciation, selling, general and administrative expenses and material charges) was approximately 47% of revenues in the first six months of 2013 compared to 46% in the first six months of 2012. Depreciation increased by \$10.8 million or 9% over the 2012 period primarily due to improvements to the existing fleet.

Selling, general and administrative expenses increased by \$14.5 million or 30% due primarily to professional services and fees for initiatives related to the Company's internationalization, entry into the ultra-deepwater market and corporate restructuring; the

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noncash impact of the new retirement policy on the vesting period for share-based compensation; incremental incentive-based compensation based on the Company's projected performance and fair market adjustments to certain share-based awards based on changes in the share price.

Outlook

Our backlog by geographic area as of July 18, 2013 and February 21, 2013 (as presented in our 2012 Form 10-K), is set forth below. Backlog has been adjusted to include the recently announced drilling contract for the Company's third ultra-deepwater drillship under construction, the Rowan Reliance, which is expected to enter service in the first quarter of 2015 following its scheduled delivery in October 2014. The other two drillships under construction with contracts, the Rowan Renaissance and Rowan Resolute, are expected to commence operations in the first and third quarters of 2014, respectively. Backlog at July 18, 2013 for the US GOM and West Africa includes \$1.8 billion and \$226 million, respectively, attributable to the three drillships under construction (in millions):

	July 18, 2013	February 21, 2013
Northern Europe	\$ 1,568	\$ 1,599
Middle East	641	790
US GOM	1,891	594
West Africa	226	226
Southeast Asia	133	183
Other international	128	203
	\$4,587	\$3,595

We estimate our backlog will be realized as follows (in millions):

2013	\$636
2014	1,232
2015	1,206
2016	1,016
2017	497
	\$4,587

About 73% and 48% of our remaining available rig days in 2013 and 2014, respectively, were under contract or commitment as of July 18, 2013.

Our "out-of-service days" declined to approximately 7.8% of our available rig days in the second quarter 2013, as compared to 9.3% in the first quarter 2013 and 11.1% in the second quarter 2012. We define out-of-service days as days for which no revenues are recognized other than operational downtime (when a rig is under contract but not earning a day rate due to mechanical issues) and cold-stacked days. The Company may be compensated for certain out-of-service days, such as for shipyard stays or for rig transit periods preceding a contract; however, recognition of any such compensation is deferred and recognized over the period of drilling operations. We currently expect out-of-service days to be approximately 12% and 9% of our available rig days for the third quarter and full year 2013, respectively, compared to 11.6% experienced for 2012. We expect operational downtime, which is excluded from out-of-service days, to approximate 2.5% of operating days.

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LIQUIDITY AND CAPITAL RESOURCES

A comparison of key balance sheet amounts and ratios follows (dollars in millions):

	June 30, 2013	December 31, 2012
Cash and cash equivalents	\$1,005.9	\$1,024.0
Current assets (excluding assets of discontinued operations)	\$1,563.4	\$1,529.6
Current liabilities (excluding liabilities of discontinued operations)	\$233.5	\$272.8
Current ratio (excluding assets and liabilities of discontinued operations)	6.70	5.61
Long-term debt	\$2,009.2	\$2,009.6
Shareholders' equity	\$4,703.5	\$4,531.7
Long-term debt/total capitalization	0.30	0.31

Sources and uses of cash and cash equivalents were as follows (in millions):

	Six months ended June 30,	
	2013	2012
Net cash provided by operating activities	\$234.3	\$162.8
Capital expenditures	(298.7)	(290.8)
Repayments of borrowings	—	(139.6)
Increase in restricted cash	—	(9.4)
Proceeds from borrowings, net of issue costs	—	493.4
Proceeds from disposals of property and equipment	42.1	9.3
Proceeds from exercise of share options	2.2	—
Other	2.0	1.1
Total net source (use)	\$(18.1)	\$226.8

Operating Cash Flows

Cash flows from operations increased to approximately \$234 million in the six months ended June 30, 2013, from \$163 million in the comparable prior-year period. Operating cash flows for 2013 were favorably impacted by a reduction in the required minimum pension contribution as a result of the Moving Ahead for Progress in the 21st Century Act, which became effective in July 2012. The Company contributed \$5.6 million to its qualified pension plan in the first six months of 2013 compared to \$31.4 million in the comparable period of 2012. The Company anticipates contributing approximately \$12.4 million to its qualified plan over the remainder of 2013.

The Company has not provided deferred income taxes on undistributed earnings of its non-U.K. subsidiaries, including RCI and non-U.S. subsidiaries of RCI. It is the Company's policy and intention to permanently reinvest the earnings of non-U.S. subsidiaries of RCI outside the U.S. Generally, earnings of non-U.K. subsidiaries that are not subsidiaries of RCI can be distributed to the Company without imposition of either U.K. or local country tax.

As of December 31, 2012, unremitted earnings of RCI were approximately \$2,453 million, and unremitted earnings of the non-U.S. subsidiaries of RCI were approximately \$400 million. Should the non-U.S. subsidiaries of RCI make a distribution from these earnings, we may be subject to additional U.S. income taxes. It is not practicable to estimate the amount of a deferred tax liability related to the undistributed earnings, and RCI has no plan to distribute earnings in a manner that would cause them to be subject to U.S., U.K. or other local country taxation.

At June 30, 2013, RCI and the non-U.S. subsidiaries of RCI held approximately \$340 million and \$372 million, respectively, of the \$1.0 billion of consolidated cash and cash equivalents. The Company has significant net assets,

liquidity, contract backlog and/or other financial resources available to meet its operational and capital investment requirements and otherwise allow us to continue to maintain our policy of reinvesting such undistributed earnings outside the U.K. and U.S. indefinitely.

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Management expects to fund its cash requirements over the next twelve months from available cash, cash flow from operating activities, potential financings and draws under our revolving credit facility, if necessary. The exact timing of any new financings will be subject to market conditions.

We were in compliance with our debt covenants at June 30, 2013, and we do not expect to encounter difficulty complying in the following twelve-month period.

Investing Activities

Reference should be made to Note 4 of Notes to Condensed Consolidated Financial Statements in this Form 10-Q for the status of our newbuild rig projects.

Capital expenditures totaled \$298.7 million for the first six months of 2013, and included the following:

\$121.7 million towards construction of the ultra-deepwater drillships Rowan Renaissance, Rowan Resolute, Rowan Reliance and Rowan Relentless;

\$147.3 million for improvements to the existing fleet, including contractually required modifications; and

\$29.7 million for rig equipment inventory and other.

For the remainder of 2013, we expect our capital expenditures to be approximately \$931 million, including \$590 million towards construction of our four ultra-deepwater drillships, \$181 million for life enhancement projects and existing fleet maintenance capital, \$71 million for partially reimbursed contractually required modifications to the fleet, \$49 million for riser gas-handling equipment, software certifications and drillship fleet spares in support of deepwater operations, and \$40 million for equipment spares, drill pipe and improvements to our shore bases.

We expect to fund the four drillships currently under construction and other capital expenditures from available cash, cash flows from operations, future financings and the revolving credit facility, if necessary.

In July 2013, Hyundai Heavy Industries Co., Ltd, extended the Company's option for construction of a fifth ultra-deepwater drillship to September 30, 2013, for delivery in the first quarter of 2016.

Critical Accounting Policies and Management Estimates

The Company's significant accounting policies are presented in Note 2 of "Notes to Consolidated Financial Statements" in Item 8 of our 2012 Form 10-K. These policies, and management judgments, assumptions and estimates made in their application underlie reported amounts of assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. We believe that our most critical accounting policies and management estimates involve carrying values of long-lived assets, pension and other postretirement benefit liabilities and costs (specifically, assumptions used in actuarial calculations), and income taxes (particularly our estimated reserves for uncertain tax positions), as changes in such policies and/or estimates would produce significantly different amounts from those reported herein.

During the quarter ended June 30, 2013, there were no material changes to the judgments, assumptions or policies upon which our critical accounting estimates were based.

Recent Accounting Standards

There have been no new accounting standards issued that are expected to have a material effect on the Company's financial statements upon adoption.

FORWARD-LOOKING STATEMENTS

Statements contained in this report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "plan," "project," "could," "might," "should," "will," "forecast," "potential," "outlook," "scheduled," "predict," "will be," "will continue," "will likely," or similar words and specifically include statements regarding expected financial performance; growth strategies; expected utilization, day rates, revenues, operating expenses, contract terms, contract backlog, capital expenditures, tax rates and positions, insurance

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coverages, access to financing and funding sources; the availability, delivery, mobilization, contract commencement, relocation or other movement of rigs and the timing thereof; future rig construction (including construction in progress and completion thereof), enhancement, upgrade or repair and costs and timing thereof; the suitability of rigs for future contracts; general market, business and industry conditions, trends and outlook; future operations; the impact of increasing regulatory requirements and complexity; expected contributions from our new rigs and our entry into the ultra-deepwater market; expense management; the likely outcome of legal proceedings or insurance or other claims and the timing thereof; activity levels in the offshore drilling market; customer drilling programs; and commodity prices. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including:

drilling permit and operations delays, moratoria or suspensions, new and future regulatory, legislative or permitting requirements (including requirements related to certification and testing of blow-out preventers and other equipment or otherwise impacting operations), future lease sales, changes in laws, rules and regulations that have or may impose increased financial responsibility, additional oil spill contingency plan requirements and other governmental actions that may result in claims of force majeure or otherwise adversely affect our existing drilling contracts;

governmental regulatory, legislative and permitting requirements affecting drilling operations in the areas in which our rigs operate;

- tax matters, including our effective tax rates, tax positions, results of audits, changes in tax laws, treaties and regulations, tax assessments and liabilities for taxes;

changes in worldwide rig supply and demand, competition or technology, including as a result of delivery of newbuild drilling rigs and reactivation of rigs;

variable levels of drilling activity and expenditures, whether as a result of global capital markets and liquidity, prices of oil and natural gas or otherwise, which may cause us to idle or stack additional rigs;

downtime, lost revenue and other risks associated with rig operations, operating hazards, or rig relocations and transportation, including rig or equipment failure, collisions, damage and other unplanned repairs, the limited availability of transport vessels, hazards, self-imposed drilling limitations and other delays due to weather conditions or otherwise, and the limited availability or high cost of insurance coverage for certain offshore perils or associated removal of wreckage or debris;

- access to spare parts, equipment and personnel to maintain, upgrade and service our fleet;

possible cancellation or suspension of drilling contracts as a result of force majeure, mechanical difficulties, delays, performance or other reasons;

potential cost overruns and other risks inherent to shipyard rig construction, repair or enhancement, unexpected delays in rig and equipment delivery and engineering or design issues following shipyard delivery, or delays in the dates our rigs will enter a shipyard, be transported and delivered, enter service or return to service;

actual contract commencement dates; contract terminations, contract extensions, contract option exercises, contract revenues, contract awards; the termination or renegotiation of contracts by customers or payment or operational delays by our customers;

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operating hazards, including environmental or other liabilities, risks, expenses or losses, whether related to storm or hurricane damage, losses or liabilities (including wreckage or debris removal), collisions, or otherwise;

our ability to attract and retain skilled personnel on commercially reasonable terms, whether due to competition from other contract drillers, labor regulations or otherwise;

governmental action and political and economic uncertainties, including uncertainty or instability resulting from civil unrest, political demonstrations, mass strikes, or an escalation or additional outbreak of armed hostilities or other crises in oil or natural gas producing areas of the Middle East or other geographic areas, which may result in extended business interruptions, suspended operations, or result in claims by our customers of a force majeure situation and payment disputes;

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terrorism, piracy, political instability, hostilities, acts of war, nationalization, expropriation, confiscation or deprivation of our assets or military action impacting our operations, assets or financial performance in our areas of operations, including the Middle East;

the outcome of legal proceedings, or other claims or contract disputes, including any inability to collect receivables or resolve significant contractual or day rate disputes, any purported renegotiation, nullification, cancellation or breach of contracts with customers or other parties, and any failure to negotiate or complete definitive contracts following announcements of receipt of letters of intent;

potential long-lived asset impairments;

costs and uncertainties associated with our redomestication, or changes in foreign or domestic laws that could reduce or eliminate the anticipated benefits of the transaction;

impacts of any global financial or economic downturn;

effects of accounting changes and adoption of accounting policies;

potential unplanned expenditures and funding requirements, including investments in pension plans and other benefit plans; and

other important factors described from time to time in the reports filed by us with the Securities and Exchange Commission (the Commission), and the New York Stock Exchange (NYSE).

In addition to the risks, uncertainties and assumptions described above, you should also carefully read and consider the risk factors and forward-looking statement disclosure contained in our Annual Report on Form 10-K for the year ended December 31, 2012. We disclaim any obligation to update or revise any forward-looking statements except as required by applicable law or regulation.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Our outstanding debt at June 30, 2013, consisted entirely of fixed-rate debt with a carrying value of \$2.009 billion and a weighted-average annual interest rate of 5.7%. Due to the fixed-rate nature of our debt, we believe that our exposure to risk of earnings loss due to changes in market interest rates is not material.

We have a \$750 million revolving credit facility that expires June 30, 2016. There were no borrowings outstanding under the facility at June 30, 2013.

The majority of our transactions are denominated in U.S. dollars. Our primary exposure to currency exchange is the British pound. In order to reduce the impact of exchange rate fluctuations, we generally require customer payments to be in U.S. dollars and generally limit local currency holdings to the extent they are needed to pay liabilities denominated in local currencies. In certain countries in which we operate, however, such as Egypt, local laws or contracts may require us to receive payment for a portion of the contract in the local currency. In such instances, we may hold a greater amount of local currency than would otherwise be the case.

Fluctuating commodity prices affect our future earnings materially to the extent that they influence demand for our products and services. As a general practice, we do not hold or issue derivative financial instruments and had no derivatives outstanding during the periods covered by this report.

Item 4. Controls and Procedures

Under the supervision and with the participation of our principal executive officer and principal financial officer, management has evaluated the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934) as of the end of the period covered by this report. Based on that evaluation, our principal executive officer and our principal financial officer have concluded that our disclosure controls and procedures were effective as of June 30, 2013.

There has been no change to our internal control over financial reporting during the quarter ended June 30, 2013, that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

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PART II. OTHER INFORMATION

Item 1. Legal Proceedings

There were no new material legal proceedings filed during the quarter nor any material developments to proceedings reported in prior periods.

Item 1A. Risk Factors

Security holders and potential investors in our securities should carefully consider the risk factors set forth in our 2012 Annual Report on Form 10-K in addition to other information in such annual report and in our Quarterly Reports on Form 10-Q. These risk factors are important factors that could cause our actual results to differ materially from those contained in any written or oral forward-looking statements made by us or on our behalf.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Issuer Purchases of Equity Securities

The following table presents information with respect to acquisitions of our shares for the second quarter of 2013:

Month ended	Total number of shares acquired ¹	Average price paid per share ¹	Total number of shares purchased as part of publicly announced plans or programs ²	Approximate dollar value of shares that may yet be purchased under the plans or programs ²
Balance forward				\$24,987,408
April 30, 2013	1,937	\$4.50	—	24,987,408
May 31, 2013	3,839	\$33.82	—	24,987,408
June 30, 2013	4,572	\$0.125	—	24,987,408
Total	10,348	\$13.44	—	

¹ The total number of shares acquired includes (i) shares acquired from employees and non-employee directors by an affiliated employee benefit trust upon forfeiture of nonvested awards or in satisfaction of tax withholding requirements and (ii) shares purchased, if any, pursuant to a publicly announced share repurchase program described in note 2 below. The price paid for shares acquired as a result of forfeitures is the par value of \$0.125 per share. The price paid for shares acquired in satisfaction of withholding taxes is the share price on the date of the transaction.

There were no shares repurchased under the Company's share repurchase program during the second quarter of 2013.

² On July 25, 2012, the Board of Directors of Rowan Companies plc, as successor issuer to Rowan Companies, Inc., approved the continuation of its \$150 million share repurchase program, of which approximately \$25 million remained available. Share repurchases may be commenced or suspended from time to time without prior notice. Any shares acquired under the share repurchase program will be canceled.

Restrictive provisions in the Company's debt agreements require the Company to maintain a minimum level of shareholders' equity equal to no less than the 100% of the book value of outstanding debt. The payment of future dividends and the purchase of shares on the open market, if any, would only be made from distributable profits at the discretion of the Board of Directors.

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Item 6. Exhibits

The following is a list of exhibits filed with this Form 10-Q:

10.1†	2013 Rowan Companies plc Incentive Plan (incorporated by reference to Annex A to the Company's Definitive Proxy Statement filed on March 13, 2013 (File No. 1-05491)).
10.2†	Form of Restricted Share Unit Notice pursuant to the 2013 Rowan Companies plc Incentive Plan (incorporated by reference to Exhibit 10.2 of the Company's Current Report on Form 8-K filed April 30, 2013 (File No. 1-05491)).
10.3†	Form of Share Appreciation Right Notice pursuant to the 2013 Rowan Companies plc Incentive Plan (incorporated by reference to Exhibit 10.3 of the Company's Current Report on Form 8-K filed April 30, 2013 (File No. 1-05491)).
10.4†	Form of Performance Unit Award Notice pursuant to the 2013 Rowan Companies plc Incentive Plan (incorporated by reference to Exhibit 10.4 of the Company's Current Report on Form 8-K filed April 30, 2013 (File No. 1-05491)).
10.5†	Form of Non-employee Director Restricted Share Unit Notice pursuant to the 2013 Rowan Companies plc Incentive Plan (incorporated by reference to Exhibit 10.5 of the Company's Current Report on Form 8-K filed April 30, 2013 (File No. 1-05491)).
31.1*	Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2*	Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1*	Certification of Chief Executive Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2*	Certification of Chief Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101.INS*	XBRL Instance Document.
101.SCH*	XBRL Taxonomy Extension Schema Document.
101.CAL*	XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF*	XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB*	XBRL Taxonomy Extension Label Linkbase Document.
101.PRE*	XBRL Taxonomy Extension Presentation Linkbase Document.

* Filed or furnished herewith.

† Identifies a management contract or compensatory plan arrangement.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ROWAN COMPANIES PLC
(Registrant)

Date: August 7, 2013

/s/ J. KEVIN BARTOL
J. Kevin Bartol
Executive Vice President,
Chief Financial Officer and
Treasurer

Date: August 7, 2013

/s/ GREGORY M. HATFIELD
Gregory M. Hatfield
Vice President and Controller
(Chief Accounting Officer)