SECURITIES AND EXCHANGE COMMISSION

Washington, D.C.

FORM U5S

ANNUAL REPORT

For the Fiscal Year Ended September 30, 2002

Filed Pursuant to the

Public Utility Holding Company Act of 1935

by

National Fuel Gas Company

10 Lafayette Square, Buffalo, N.Y. 14203

NATIONAL FUEL GAS COMPANY

FORM USS - ANNUAL REPORT
For the Fiscal Year Ended September 30, 2002

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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002

Name of Company	Number of Common Shares Owned			Owner's
Registrant: National Fuel Gas Company (Parent, Company or Registr	ant) –	-	(Thousands c	f Dollars) -
Statutory Subsidiaries: National Fuel Gas Distribution Corporation (Distribution Corporation) (Note 1) Unsecured Debt (Note 9)	2,000	100%	\$527,104 \$379,500	•
National Fuel Gas Supply Corporation (Supply Corporation) (Note 2) Unsecured Debt (Note 9)	1,013,802	100%	\$303,809 \$127,400	•
Seneca Resources Corporati (Seneca Resources) (Note Unsecured Debt (Note 9) National Fuel Explorati	3) 100,000 -	100%	\$ 72,181 \$908,200	•
Corp. (NFE) (Note 3) Unsecured Debt (Note 9) Empire Exploration Company Empire 1983 Drilling Program, Empire 1983	155,104,731	100%	\$ (8,662) \$212,152	
Joint Venture (Note 10)	N/A	N/A	\$ 970	\$ 970
Highland Forest Resources, (Highland) (Note 4) Unsecured Debt (Note 9)	Inc. 4,500	100%	\$ 8,156 \$ 78,500	•
Data-Track Account Service Inc. (Data-Track) (Note 5		100%	\$ 777	\$ 777

Leidy Hub, Inc. (Leidy Hub) (Note 6)	4,000	100%	\$ 737	\$ 737
National Fuel Resources, Inc. (NFR) (Note 7)	10,000	100%	\$ 38,637	\$ 38,637
Horizon Energy Development, Inc.				
(Horizon) (Notes 8 and 11-12)	4,750	100%	\$ 28,834	\$ 28,834
Unsecured Debt (Note 9)	_	_	\$114,400	\$114,400
Sceptre Power Company *(Note 11)	N/A	100%	\$ 3,948	\$ 3 , 948
Horizon Energy Holdings, Inc.				
(HEHI) (Note 12)	2,000	100%	\$142,520	\$142,520
Horizon Energy Development				
B.V. (HED B.V.) (Note 12)	400	100%	\$142,520	\$142,520
Unsecured Debt (Note 9)	_	_	\$ 170	\$ 170
United Energy, a.s				
(UE) (Note 12) 8	,475,419	85.16%	\$132,653	\$140,574
Unsecured Debt (Note 9)	_	_	\$ 34,020	\$ 34,020
Teplarna Liberec, a.s.				
(TL) (Note 12)	70	70%	\$ 11,111	\$ 10,176

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002 (Continued)

Name of Company			Percent of Voting Power		ssuer Value		ner's « Value
Registrant:				(Thou	ısands c	of Do	ollars)
Lounske tepelne							
Hospodarstvi, s.r.o (LTH) (Note 12)		N/A	100%	\$	_	\$	_
Teplo Branany, s.r.o. (Note 12)	(TB)	N/A	49%	\$	2	\$	2
ENOP Company, s.r.o. (ENOP)(Note 12) Horizon Energy Develop	mon+	N/A	100%	\$	457	\$	550
s.r.o. (HED) (Note 12		N/A	100%	\$	2,895	\$	2,895
Upstate Energy Inc. (Upstat (Note 13) Unsecured Debt (Note 9)	e)	1,000	100%		233 6,400		233 6,400
Seneca Independence Pipelin Company (SIP) (Note 14) Unsecured Debt (Note 9)	е	1,000	100%		(9,610) 14,100		(9,610) 14,100
Niagara Independence Market Company (NIM) (Note 15)	-	1,000	100%	\$	1	\$	1
Horizon Power, Inc. (Power) (Note 16) Unsecured Debt (Note 9) Seneca Energy II, LLC		1,000	100%		5,142 18,500		5,142 18,500
(Seneca Energy)		N/A	50%	(1)	Note 16)	(1)	Note 16)
Model City Energy, LLC (Model City)		N/A	50%	(1)	Note 16)	(1)	Note 16)
Energy Systems North East (ESNE)	, LLC	N/A	50%	(1)	Note 16)	1)	Note 16)

Notes:

- 1. <u>Distribution Corporation</u> is a public utility that sells natural gas and provides gas transportation service in western New York and northwestern Pennsylvania.
- 2. <u>Supply Corporation</u> is engaged in the transportation and storage of natural gas for affiliated and nonaffiliated companies.
- 3. Seneca Resources is engaged in the exploration for, and the development and purchase of, natural gas and oil reserves in California, in the Appalachian region of the United States, in Wyoming and in the Gulf Coast region of Texas and Louisiana. Also, exploration and production operations are conducted in the provinces of Manitoba, Alberta and Saskatchewan and British Columbia in Canada by Seneca's wholly-owned subsidiaries, National Fuel Exploration Corp. (NFE), an Alberta, Canada corporation, and Player Resources Ltd. (Player), an Alberta, Canada corporation. Seneca's 100% ownership of NFE and Player is maintained through the ownership of various U.S. and Canadian sub-entities. All of these sub-entities are owned by Seneca. The sub-entities include Seneca Player Corp. (SPC), a U.S. corporation, and 3062782 Nova Scotia Co. (NSULC1) (Formed 12/27/01), a Nova Scotia Unlimited Liability Company in Canada. Seneca owns 100% of the common stock of SPC and NSULC1. The sub-entities also include 3062783 Nova Scotia Co. (NSULC2) (Formed 12/27/01), also a Nova Scotia Unlimited Liability Company in Canada. SPC owns 100% of the common stock of NSULC2. NSULC1 and NSULC2 in turn own 99% and 1%, respectively of Seneca New Brunswick L.P., (SNBLP) a Canadian Limited Partnership (Formed 12/31/01). SNBLP owns 100% of the common stock of NFE. NFE owns 100% of the common stock of Player.

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002 (Continued)

- 4. <u>Highland</u> operates several sawmills and kilns in northwestern Pennsylvania and processes timber from north-central Pennsylvania, primarily high quality hardwoods.
- 5. <u>Data-Track</u> provides collection services (principally issuing collection notices) primarily for the subsidiaries of the Company.
- 6. <u>Leidy Hub</u> is a New York corporation formed to provide various natural gas hub services to customers in the eastern United States.
- 7. <u>NFR</u> markets natural gas to industrial, commercial, public authority and residential end-users in western and central New York and northwestern Pennsylvania, offering competitively priced energy and energy management services for its customers.
- 8. <u>Horizon</u> was formed to engage in foreign and domestic energy projects through investment in various business entities (see Notes 11-12).
- 9. Unsecured debt is presented on pages 6-7.
- 10. In December 1983, Empire Exploration, Inc. (which was subsequently merged into Seneca Resources) established a drilling fund through a series of limited partnerships in which it acts as general partner (See File No. 70-6909). Empire Exploration, Inc.'s aggregate investment in all three limited partnerships amounted to \$970,150.
- 11. Horizon became one of the partners in Sceptre Power Company, a California general partnership, on September 15, 1995. This partnership was dissolved as of December 23, 1996 and is currently winding down operations.

- 12. Horizon owns 100% of the capital stock of HEHI, a New York corporation which owns 100% of HED B.V. HED B.V. in turn owns 100% of the ownership interests of HED (a Czech limited liability company). During November 2001 the Municipal Court in Prague approved the liquidation of PD. In June 2002, HED B.V. sold its 100% interest in Kromeriz. HED B.V. owns 85.16% of United Energy, a.s. (UE). UE owns 100% of the ownership interests of ENOP and LTH, 70% of the ownership interest of TL and 49% of the ownership interest of TB. All UE subsidiaries are Czech corporations or limited liability companies. HED B.V. and its subsidiaries are primarily engaged in district heating and power generation operations in the Czech Republic. In August 2002, a 100% partnership was formed in Horizon Energy Bulgaria, LTD. No amounts have been capitalized as of Septmber 30, 2002.
- 13. <u>Upstate</u> is a New York corporation engaged in wholesale natural gas marketing and other energy-related activities.
- 14. <u>SIP</u>, a Delaware corporation, held a one-third general partnership interest in Independence Pipeline Company (Independence), a Delaware general partnership that had proposed to construct and operate the Independence Pipeline, a 400-mile interstate pipeline system which would transport natural gas from Defiance, Ohio to Leidy, Pennsylvania. Independence was dissolved on September 30, 2002. In June 2002, Independence submitted a motion to the Federal Energy Regulatory Commission (FERC) requesting that FERC vacate the certificate that it had issued to Independence to construct, own and operate the Independence Pipeline. FERC formally vacated the certificate in July 2002.

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002 (Continued)

- 15. <u>NIM</u>, a Delaware corporation, owns a one-third general partnership interest in DirectLink Gas Marketing Company, which partnership was formed to engage in natural gas marketing and related businesses, in part by subscribing for firm transportation capacity on the proposed Independence Pipeline.
- 16. <u>Power</u> is a New York corporation designated as an "exempt wholesale generator" under the Public Utility Holding Company Act of 1935 and is developing or operating, through its subsidiaries, mid-range independent power production facilities.

Power owns a 50% limited liability company interest in each of Seneca Energy II, LLC, a New York limited liability company formed in February 2000 (Seneca Energy), Model City Energy, LLC, a New York limited liability company formed in February 2000 (Model City), and Energy Systems North East, LLC, a Delaware limited liability company formed in September 2000 (ESNE). Issuer Book Value and Owner s Book Value for Seneca Energy, Model City and ESNE are filed pursuant to Rule 104(b).

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002 (Continued)

Note (9) Unsecured Debt

		Principal	Issuer	Owner's
Name of Company		Amount	Book	Book
(Issuer)	Security Owned by Registrant	Owed	Value	Value
		(Thousa	nds of Dolla	rs)
Distribution				
Corporation	Intercompany Notes:			
	7.48% Due February 18, 2003	\$ 50,000	\$ 50,000	\$ 50,000
	7.99% Due February 1, 2004	100,000	100,000	100,000

		49,000 20,000	20,000 50,000 690 80,500	80 , 500
Supply	-			
Corporation	7.99% Due February 1, 2004 6.95% Due August 1, 2004 6.79% Due September 15, 2022 8.55% Due July 15, 2024	50,000 9,770 30,000	50,000 9,770 30,000	30,000
	6.26% Due August 12, 2027 2.04% System Money Pool(1)	230 12,400	230	12 400
	-			
		127,400	127,400	
Seneca Resources	<pre>Intercompany Notes: 7.48% Due February 18,2003</pre>	100,000		100,000
	6.95% Due August 1, 2004	50,000	50,000	50,000
	6.39% Due May 27, 2008	120,000	•	120,000
	6.18% Due March 1, 2009	100,000	T00,000	100,000
	7.70% Due October 22, 2010	200,000	200,000	200,000
	6.82% Due November 21, 2011			120,000 48,850
	6.79% Due September 15, 2022 6.26% Due August 12, 2027	1,150		1,150
	2.04% System Money Pool(1)	168,200	168,200	168,200
	-			
	-	908,200	908,200	908,200
NFE	2.04% Line of Credit 2.04% Short-Term Bank Loan	212,152 9,108	212,152 9,108	212,152 9,108
	-	221 260	221,260	
	-			
Highland	6.82% Due November 21, 2011 2.04% System Money Pool(1)	30,000 48,500	30,000 48,500	30,000 48,500
		78 , 500	78 , 500	78 , 500
Horizon	Intercompany Notes: 6.26% Due August 12, 2027 6.39% Due May 27, 2008 6.79% Due September 15, 2020 2.05% Line of credit(2)	230 80,000 9,770 24,400	230 80,000 9,770 24,400	230 80,000 9,770 24,400
	-	114,400	114,400	114,400
	<u>-</u>			

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF SEPTEMBER 30, 2002 (Concluded)

Note (10) Unsecured Debt

Name of Company (Issuer)	Security Owned by Registrant	Amount	Issuer Book Value	Book
		(Thous	ands of Dolla	rs)
Horizon Energy Development B.V. (HED B.V.)	2.05% Line of Credit(2)	170	170	
UE	3.56%(3) Payable Quarterly Through June 2006 3.26% Short-Term Bank Loan 4.345% (4) Payable Quarterly	2,278	2,246 2,278	
	Through December 2004 6.35% Payable Quarterly Through September 2006	13,225	•	16,271
		34,020	34,020	34,020
Upstate	2.04% System Money Pool(1)	6,400	6,400	6,400
SIP	2.04% System Money Pool(1)	14,100	14,100	
Horizon Power Inc.	2.05% Line of Credit(2)	18,500	18,500	
		\$1,902,450 ======	\$1,902,450	

- 1. Interest rate represents weighted average of all short-term securities outstanding at September 30, 2002, pursuant to System money pool arrangement, S.E.C. File No. 70-8297 (Release Nos. 25964, 26076 and 26196).
- 2. Interest rate represents the rate paid by respective subsidiaries on line of credit amounts outstanding at September 30, 2002.
- 3. Interest rate is six month PRIBOR (Prague Interbank Offered Rate) plus 0.5%.
- 4. Interest rate per the debt agreement is six month PRIBOR (Prague Interbank Offered Rate) plus 0.475%.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None during fiscal year ended September 30, 2002.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

1. Name of Issuer: Horizon Energy Development, Inc.

Description of Security: Line of Credit Agreement with maximum draw of \$40,000,000

Effective Average Interest Rate: 2.26%

Name of Person to Whom Issued: National Fuel Gas Company

End of Year Balance: \$24,400,000

Highest Balance During Year: \$31,900,000

Exemption: Rule 52

2. Name of Issuer: National Fuel Exploration Corp.

Description of Security: Line of Credit Agreement with maximum draw of \$260,000,000

Effective Average Interest Rate: 2.529%

Name of Person to Whom Issued: Seneca Resources Corporation

End of Year Balance: \$0

Highest Balance During Year: \$253,005,372

Exemption: Rule 52

Note: As a result of the refinancing of NFE's debt, NFE is no longer utilizing this line of Credit Agreement.

3. Name of Issuer: Horizon Energy Development B.V.

Description of Security: Line of Credit Agreement with maximum draw of \$200,000

Effective Average Interest Rate: 2.27%

Name of Person to Whom Issued: Horizon Energy Development, Inc.

End of Year Balance: \$170,000

Highest Balance During Year: \$170,000

Exemption: Rule 52

4. Name of Issuer: Horizon Power, Inc.

Description of Security: Line of Credit Agreement with maximum draw of \$35,000,000

Effective Average Interest Rate: 2.30%

Name of Person to Whom Issued: National Fuel Gas Company

End of Year Balance: \$18,500,000

Highest Balance During Year: \$18,500,000

Exemption: Rule 52

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES FISCAL YEAR ENDED SEPTEMBER 30, 2002

Company
Acquiring,

Name of

Redeeming Number of Shares or or Retiring Principal Amount

Name of Issuer and Title of Issue Securities Acquired Redeemed Retired Consideration A

(Thousands of Dollars)

Registered Holding Company:

Registrant:

6.70% Note maturing November 21, 2011

Registrant 150,000

6.50% Note maturing September 15, 2022	Registrant	97 , 700		
6.214% Note maturing August 12, 2027*	Registrant		97,700	97,700
Subsidiaries of Registered Holding Compa	.ny:			
Seneca Resources: 6.82% Note maturing November 21, 2011	Seneca Resources	120,000		120,000
6.79% Note maturing September 15, 2022	Seneca Resources	48,850		48,850
6.26% Note maturing August 12, 2027*	Seneca Resources		48,850	48,850
Highland: 6.82% Note maturing November 21, 2011	Highland	30,000		30,000
Distribution Corporation: 6.79% Note maturing September 15, 2022	Distribution Corporation			29,310
6.26% Note maturing August 12, 2027*	Distribution Corporation		29,310	29,310
Supply Corporation: 6.79% Note maturing September 15, 2022	Supply Corporation	9,770		9,770
6.26% Note maturing August 12, 2027*	Supply Corporation		9,770	9,770
Horizon: 6.79% Note maturing				
September 15, 2022	Horizon	9,770		9,770
6.26% Note maturing August 12, 2027*	Horizon		9,770	9,770

^{*} On August 12, 2002, the holders of this medium-term note issuance exercised a one-time put option. As a result of this exercise, \$97.7 million of the \$100.0 million issuance was redeemed by the Registrant at par. The Registrant also exercised its one-time put option which caused Seneca Resources, Distribution Corporation, Supply Corporation and Horizon to redeem \$48.850 million, \$29.310 million, \$9.770 million and \$9.770, respectively, at par.

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

	Number of		Aggregate
1. Name of Owner	Persons	Business of Persons	Investment

None.

ITEM 6. OFFICERS AND DIRECTORS

Part I. Names, principal business address and positions held as of September 30, 2002

Names of System Companies with Which Connected

			Registra	nt		National Fuel Gas Distribution Corp.		National Fuel Gas Supply Corp.	S		Seneca Resources Corp.*
P. C. Ackerman	Buffalo, NY	 { (1)	COB,CEO,D,P	, s		D, s		D,	s		D, s
B. J. Kennedy	Buffalo, NY			f, s					_		
B. S. Lee	Des Plaines, II			, df		- -	 				_
G. L. Mazanec	Houston, TX	(3)	D	, df		- -	 	· 			_
J. F. Riordan	Des Plaines, II	」(17)		, df			 	· -	_		
E. T. Mann	Buffalo, NY	(1)						· 	_		
R. T. Brady	Buffalo, NY	(4)		, df		-			_		
W. J. Hill	Buffalo, NY	(1)	I D	. df	.				-		_
J. V. Glynn	Niagara Falls, NY		l D	, df			1		-		
R E. Kidder	Jamestown, NY			, df					_		
J. R. Peterson	Buffalo, NY	(1)	A	S, s		-		GC,	s		_
J. A. Beck	Houston, TX	⟨ (5)							_		D, P, s
D. P. Butler	Houston, TX	⟨ (5)							_		S, s
T. L. Atkins	Houston, TX	(5)							-	 	T, AS, s
D. A. Brown	Houston, TX	⟨ (5)				- -					VP, s
J. F. McKnight	Houston, TX		 		-	-			_		VP, s
B. L. McMahon					-	-			_		SVP, s
A. M. Cellino	Buffalo, NY	(1)		s, s		SVP, S, s		D,	s		
P. M. Ciprich	Buffalo, NY	(1)		s		AS, GC, s			_		
W. E. DeForest	Buffalo, NY	(1)		_		SVP, D, s			_	1	
B. H. Hale	Buffalo, NY	(1)			.	-		D, SVP	_	1	

J. P. Pawlo	owski	Buffalo,	NY	(1)	T, s	1	D, SVP, T,	s		T, S,	s	s
J. R. Pusti	ılka	Buffalo,	NY	(1)	-			s		D, SVP,	s	-
J. D. Ramso	dell	Buffalo,	NY	(1)	-		D, SVP,	s			s	s
D. J. Seele	∍у	Buffalo,	NY	(1)	-	I	SVP,	s	1	P, D,	s	-
D. F. Smith	1	Buffalo,	NY	(1)	-		P, D,	s		SVP,	s	D
R. J. Tansk	 <i< td=""><td>Buffalo,</td><td>NY</td><td>(1) </td><td>-</td><td> </td><td>D, SVP, C,</td><td>s</td><td> </td><td></td><td>s</td><td> s</td></i<>	Buffalo,	NY	(1)	-		D, SVP, C,	s			s	s
G. T. Wehr	lin	Buffalo,	NY	(1)	C, s			_				C
C. M. Carlo	otti	Erie,	PA	(16)	-		VP,	s				-
D. L. DeCar	colis Will	liamsville,	NY	(12)	-	I		-	1		_	-
J. F. Krone	enwetter	Buffalo,	NY	(1)	-	I		-	1		_	-
R. E. Kleir	າ	Buffalo,	NY	(1)	-		AC,	s			s	s
S. Wagner		Buffalo,	NY	(1)	S	I	AT,	s	1		s	s
B. Heine		Buffalo,	NY	(1)	-		AVP,	s				-
J. Lesch		Buffalo,	NY	(18)			AVP,	s			s	-
D. Wassum		Buffalo,	NY	(1)	-			_			_	-

Position Symbol Key

COB - Chairman of the Board of Directors S - Secretary
CEO - Chief Executive Officer AS - Assistant Secretary

P - President

EVP - Executive Vice President AC - Assistant Controller SVP - Senior Vice President D - Director

VP - Vice President s - Salary
AVP - Assistant Vice President T - Treasurer
GC - General Counsel AT - Assistant Treasurer

df - Director's Fees

C - Controller

See page 15 for Notes.

Data- Track Account Services, Inc.	National Fuel Resources, Inc.	Horizon Energy Development, Inc.**	Leidy Hub,	Upstate Energy Inc.	Niagara Indep. Marketing Co.	Seneca Indep. Pipeline Co.	Horizon Power Inc.***	
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Notes

- 1. National Fuel Gas Company, 10 Lafayette Square, Buffalo, New York 14203
- 2. 9226 E. Champagne Drive, Sun Lakes, AZ 85248
- 3. 302 Fall River Court, Houston, TX 77024
- 4. Moog Inc., Plant 24/Seneca at Jamison Rd., East Aurora, NY 14052-0018
- 5. Seneca Resources Corporation, 1201 Louisiana Street, Suite 400, Houston, Texas 77002
- 6. Seneca Resources Corporation, P.O. Box 630, Santa Paula, CA 93061-0630
- 7. Horizon Energy Development, s.r.o., Maiselova 15, Praha 1 Josefov, 11000, Czech Republic
- 8. Intra Beheer B.V., Teleportboulevard 140, 1043 EJ, Amsterdam, The Netherlands
- 9. Maid of the Mist Corporation, 151 Buffalo Avenue, Niagara Falls, New York 14303
- 10. Teplarna Liberec, a.s., Dr. Milady Horakove 641/34a, 460 01 Liberec 4, Czech Republic
- 11. Predicor, Tax advisor, Pristavni 2, 170 00 Prague 7, Czech Republic
- 12. National Fuel Resources, Inc., 165 Lawrence Bell Drive, Williamsville, NY 14221
- 13. Law Office Rasovsky, Krejci, Cinglos, Spitalka 23 b, 602 00 Brno, Czech Republic
- 14. United Energy, a.s., Teplarenska no. 2, Komorany, 434 03 Most 3, Czech Republic
- 15. Teplo Branany, s.r.o., Bilinska 76 Branany, Czech Republic
- 16. National Fuel Gas Company, 1100 State Street, Erie, PA 16501
- 17. Gas Technology Institute, 1700 So. Mt. Prospect Road, Des Plaines, IL 60018-1804
- 18. National Fuel Gas Distribution Corporation, 365 Mineral Springs Road, Building 3, Buffalo, NY 14210
- 19. National Fuel Exploration Corp., 1000, 550-6th Avenue, S.W., Calgary, Alberta T2P 0S2
- 20. City of Liberec, nam. Dr. E. Benese 1, 460 59 Liberec 1, Czech Republic
- 21. Parliament of the Czech Republic, Snemovni 4, 118 26 Prague 1, Czech Republic
- 22. President of Usti Region, Velka Hradebni 48, 400 01 Usti nad Labem, Czech Republic
- 23. City of Louny, Mirove namesti 35, 440 33 Louny, Czech Republic
- 24. The Robert H. Jackson Center, Inc., 305 East Fourth Street, P. O. Box 879, Jamestown, NY 14702
- 25. Suite 900, 1959 Upper Water Street, P.O. Box 997, Halifax, Nova Scotia B3J 2X2
- 26. Lounske tepelne hospodarstvi, 17 listopadu, 44001 Louny

Part II. Financial connections as of September 30, 2002:

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rule
R. T. Brady	Manufacturers and Traders Trust Company, Buffalo, New York	Director	70 (a)
	M&T Bank Corporation, Buffalo, New York	Director	70 (a)

G. L. Mazanec	Northern Trust Bank of Texas, Dallas, Texas	Director	70 (a)
J. V. Glynn	Manufacturers and Traders Trust Company,		
	Buffalo, New York	Director	70 (a)
	M&T Bank Corporation,		
	Buffalo, New York	Director	70 (a)

Part III. Compensation and other related information:

a. Compensation of Directors and Executive Officers:

The information required by this item appears under "Directors' Compensation," and "Executive Compensation," on page 6 and pages 11 to 18, respectively, of the National Fuel Gas Company Proxy Statement, dated January 10, 2003, included as Exhibit A (3) to this Form U5S and is incorporated herein by reference.

b. Interest of executive officers and directors in securities of System Companies including options or other rights to acquire securities:

The information required by this item appears under "Security Ownership of Certain Beneficial Owners and Management," on pages 8 and 9 of the National Fuel Gas Company Proxy Statement, dated January 10, 2003, included as Exhibit A(3) of this Form U5S and is incorporated herein by reference.

c. Contracts and Transactions with System Companies:

The following contracts and transactions with the directors and executive officers of National Fuel Gas Company were disclosed in the Company's Form 10-K for fiscal year 2002.

- ◆ Retirement and Consulting Agreement, dated September 5, 2001, between the Company and Bernard J. Kennedy (Exhibit 10 (iii)(a), Form 8-K dated September 19, 2001 in File No. 1-3880)
- ◆ Pension Settlement Agreement, dated September 5, 2001, between the Company and Bernard J. Kennedy (Exhibit 10(iii)(b), Form 8-K dated September 19, 2001 in File No. 1-3880)
- ♦ Employment Agreement, dated September 17, 1981, between the Company and Bernard J. Kennedy (Exhibit 10.4, Form 10-K for fiscal year ended September 30, 1994 in File No. 1-3880)
- ◆ Tenth Amendment to Employment Agreement between the Company and Bernard J. Kennedy, effective September 1, 1999 (Exhibit 10.1, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)

- ◆ Agreement dated August 1, 1986, between the Company and Joseph P. Pawlowski (Exhibit 10.1, Form 10-K for fiscal year ended September 30,1997 in File No. 1-3880)
- ◆ Agreement dated August 1, 1986, between the Company and Gerald T. Wehrlin (Exhibit 10.2, Form 10-K for fiscal year ended September 30, 1997, in File No. 1-3880)
- ♦ Form of Employment Continuation and Noncompetition Agreements, dated as of December 11, 1998, among the Company, National Fuel Gas Distribution Corporation and each of Philip C. Ackerman,

Anna Marie Cellino, Walter E. DeForest, Joseph P. Pawlowski, James D. Ramsdell, Dennis J. Seeley, David F. Smith, Ronald J. Tanski and Gerald T. Wehrlin (Exhibit 10.1, Form 10-Q for the quarterly period ended June 30, 1999 in File No. 1-3880)

- ◆ Form of Employment Continuation and Noncompetition Agreement, dated as of December 11, 1998, among the Company, National Fuel Gas Supply Corporation and each of Bruce H. Hale and John R. Pustulka (Exhibit 10.2, Form 10-Q for the quarterly period ended June 30, 1999 in File No. 1-3880)
- ◆ Form of Employment Continuation and Noncompetition Agreement, dated as of December 11, 1998, among the Company, Seneca Resources Corporation and James A. Beck (Exhibit 10.3, Form 10-Q for the quarterly period ended June 30, 1999 in File No. 1-3880)
- ◆ National Fuel Gas Company 1983 Incentive Stock Option Plan, as amended and restated through February 18, 1993 (Exhibit 10.2, Form 10-Q for the quarterly period ended March 31, 1993 in File No. 1-3880)
- ♦ National Fuel Gas Company 1984 Stock Plan, as amended and restated through February 18, 1993 (Exhibit 10.3, Form 10-Q for the quarterly period ended March 31, 1993 in File No. 1-3880)
- ♦ Amendment to the National Fuel Gas Company 1984 Stock Plan, dated December 11, 1996 (Exhibit 10.7, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- ◆ National Fuel Gas Company 1993 Award and Option Plan, dated February 18, 1993 (Exhibit 10.1, Form 10-Q for the quarterly period ended March 31, 1993 in File No. 1-3880)
- ♦ Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated October 27, 1995 (Exhibit 10.8, Form 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)
- ♦ Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated December 11, 1996 (Exhibit 10.8, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- ♦ Amendment to National Fuel Gas Company 1993 Award and Option Plan, dated December 18, 1996 (Exhibit 10, Form 10-Q for the quarterly period ended December 31, 1996 in File No. 1-3880)

- ♦ National Fuel Gas Company 1993 Award and Option Plan, amended through June 14, 2001 (Exhibit 10.1, Form 10-K for fiscal year ended September 30, 2001 in File No. 1-3880)
- ♦ National Fuel Gas Company 1997 Award and Option Plan, amended through June 14, 2001 (Exhibit 10.2, Form 10-K for fiscal year ended September 30, 2001 in File No. 1-3880)
- ◆ National Fuel Gas Company Deferred Compensation Plan, as amended and restated through May 1, 1994 (Exhibit 10.7, Form 10-K for fiscal year ended September 30, 1994 in File No. 1-3880)
- ♦ Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated September 19, 1996 (Exhibit 10.10, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- ◆ Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated September 27, 1995 (Exhibit 10.9, Form 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)

- ◆ National Fuel Gas Company Deferred Compensation Plan, as amended and restated through March 20, 1997 (Exhibit 10.3, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- ◆ Amendment to National Fuel Gas Company Deferred Compensation Plan dated June 16, 1997 (Exhibit 10.4, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- ♦ Amendment No. 2 to the National Fuel Gas Company Deferred Compensation Plan, dated March 13, 1998 (Exhibit 10.1, Form 10-K for fiscal year ended September 30, 1998 in File No. 1-3880)
- ◆ Amendment to the National Fuel Gas Company Deferred Compensation Plan, dated February 18, 1999 (Exhibit 10.1, Form 10-Q for the quarterly period ended March 31, 1999 in File No. 1-3880)
- ◆ Amendment to National Fuel Gas Company Deferred Compensation Plan, dated June 15, 2001 (Exhibit 10.3, Form 10-K for fiscal year ended September 30, 2001 in File No. 1-3880)
- ◆ National Fuel Gas Company Tophat Plan, effective March 20, 1997 (Exhibit 10, Form 10-Q for the quarterly period ended June 30, 1997 in File No. 1-3880)
- ♦ Amendment No. 1 to the National Fuel Gas Company Tophat Plan, dated April 6, 1998 (Exhibit 10.2, Form 10-K for fiscal year ended September 30, 1998 in File No. 1-3880)
- ◆ Amendment No. 2 to the National Fuel Gas Company Tophat Plan, dated December 10, 1998 (Exhibit 10.1, Form 10-Q for the quarterly period ended December 31, 1998 in File No. 1-3880)
- ◆ Death Benefits Agreement, dated August 28, 1991, between the Company and Bernard J. Kennedy (Exhibit 10-TT, Form 10-K for fiscal year ended September 30, 1991 in File No. 1-3880)

- ◆ Amendment to Death Benefit Agreement of August 28, 1991, between the Company and Bernard J. Kennedy, dated March 15, 1994 (Exhibit 10.11, Form 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)
- ◆ Amended and Restated Split Dollar Insurance Agreement, effective June 15, 2000 among the Company, Bernard J. Kennedy, and Joseph B. Kennedy, as Trustee of the Trust under the Agreement dated January 9, 1998 (Exhibit 10.1, Form 10-Q for the quarterly period ended June 30, 2000 in File No. 1-3880)
- ◆ Contingent Benefit Agreement effective June 15, 2000 between the Company and Bernard J. Kennedy (Exhibit 10.2, Form 10-Q for the quarterly period ended June 30, 2000 in File No. 1-3880)
- ◆ Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September 17, 1997 between the Company and Philip C. Ackerman (Exhibit 10.5, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- ◆ Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agreement by and between the Company and Philip C. Ackerman, dated March 23, 1999 (Exhibit 10.3, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Company and Joseph P. Pawlowski (Exhibit 10.7, Form 10-K for fiscal year ended

September 30, 1997 in File No. 1-3880)

- ◆ Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agreement by and between the Company and Joseph P. Pawlowski, dated March 23, 1999 (Exhibit 10.5, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Second Amended and Restated Split Dollar Insurance Agreement dated June 15, 1999 between the Company and Gerald T. Wehrlin (Exhibit 10.6, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Company and Walter E. DeForest (Exhibit 10.7, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ♦ Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agreement by and between the Company and Walter E. DeForest, dated March 29, 1999 (Exhibit 10.8, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Amended and Restated Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Company and Dennis J. Seeley (Exhibit 10.9, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ♦ Amendment Number 1 to Amended and Restated Split Dollar Insurance and Death Benefit Agreement by and between the Company and Dennis J. Seeley, dated March 29, 1999 (Exhibit 10.10, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)

- ◆ Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Company and Bruce H. Hale (Exhibit 10.11, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Amendment Number 1 to Split Dollar Insurance and Death Benefit Agreement by and between the Company and Bruce H. Hale, dated March 29, 1999 (Exhibit 10.12, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Split Dollar Insurance and Death Benefit Agreement dated September 15, 1997 between the Company and David F. Smith (Exhibit 10.13, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Amendment Number 1 to Split Dollar Insurance and Death Benefit Agreement by and between the Company and David F. Smith, dated March 29, 1999 (Exhibit 10.14, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ◆ Split Dollar Insurance Agreement, dated March 6, 2001, between the Company and James A. Beck (Exhibit 10.2, Form 10-K for fiscal year ended September 30, 2002 in File No. 1-3880)
- ◆ National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan as amended and restated through November 1, 1995 (Exhibit 10.10, Form 10-K for fiscal year ended September 30, 1995 in File No. 1-3880)

- ◆ National Fuel Gas Company and Participating Subsidiaries 1996 Executive Retirement Plan Trust Agreement (II) dated May 10, 1996 (Exhibit 10.13, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- ◆ Amendments to National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan dated September 18, 1997 (Exhibit 10.9, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- ◆ Amendments to the National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan dated December 10, 1998 (Exhibit 10.2, Form 10-Q for the quarterly period ended December 31, 1998 in File No. 1-3880)
- ◆ Amendments to National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan effective September 16, 1999 (Exhibit 10.15, Form 10-K for fiscal year ended September 30, 1999 in File No. 1-3880)
- ♦ Amendment to National Fuel Gas Company and Participating Subsidiaries Executive Retirement Plan, effective September 5, 2001 (Exhibit 10.4, Form 10-K/A for fiscal year ended September 30, 2001 in File No. 1-3880)
- ◆ Retirement Supplement Agreement, dated September 14, 2000, between the Company and Gerald T. Wehrlin (Exhibit 10.5, Form 10-K/A for fiscal year ended September 30, 2001 in File No. 1-3880)
- ◆ Retirement Supplement Agreement, dated January 11, 2002, between the Company and Joseph P. Pawlowski (Exhibit 10.6, Form 10-K/A for fiscal year ended September 30, 2001 in File No. 1-3880)

- ♦ Administrative Rules with Respect to at Risk Awards under the 1993 Award and Option Plan (Exhibit 10.14, Form 10-K for fiscal year ended September 30, 1996 in File No. 1-3880)
- ◆ Administrative Rules with Respect to at Risk Awards under the 1997 Award and Option Plan (Exhibit A, Definitive Proxy Statement, Schedule 14(A) filed January 10, 2002 in File No. 1-3880)
- ♦ Administrative Rules of the Compensation Committee of the Board of Directors of National Fuel Gas Company, as amended and restated, effective December 10, 1998 (Exhibit 10.3, Form 10-Q for the quarterly period ended December 31, 1998 in File No. 1-3880)
- ◆ Excerpts of Minutes from the National Fuel Gas Company Board of Directors Meeting of February 20, 1997 regarding the Retirement Benefits for Bernard J. Kennedy (Exhibit 10.10, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- ◆ Excerpts of Minutes from the National Fuel Gas Company Board of Directors Meeting of March 20, 1997 regarding the Retainer Policy for Non-Employee Directors (Exhibit 10.11, Form 10-K for fiscal year ended September 30, 1997 in File No. 1-3880)
- d. Indebtedness to System Companies: None
- e. Participation in Bonus and Profit-Sharing Arrangements and Other Benefits:

The information required by this item appears under Directors Compensation, and Executive Compensation, on page 6 and pages 11 to 18, respectively, of the National Fuel Gas Company Proxy Statement, dated January 10, 2002, included as Exhibit A(3) to this Form U5S and incorporated herein by reference.

f. Rights to Indemnity:

The information required by this item appears in Article II, Paragraph 8 of the National Fuel Gas Company By-Laws as amended through December 12, 2002. Such By-Laws are listed as Exhibit B(1)(ii) to this Form U5S.

The Company also purchases directors and officers liability insurance coverage with an annual aggregate limit of \$135 million, and, in recognition of the scope of the foregoing by-law indemnification, certain other errors and omissions and general liability insurance coverages which are applicable to all employees as insureds, including directors and officers.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Name of Company	or Beneficiary	Purpose	of Disbursing Company	Septembe
	Name of Recipient		Accounts Charged Per Books	Fiscal Y
				Am

Tabulation showing expenditures, disbursements, or payments during the year, in money, goods or s directly or indirectly to or for the account of:

(1) Any political party, candidate for public office or holder of such office, or any committee of therefor:

Distribution Corporation	N/A	*FEDPAC	Misc. Income Deductions \$	7,
Distribution Corporation	N/A	*NYPAC	Misc. Income Deductions \$	6,
Distribution Corporation	N/A	*PAPAC	Misc. Income Deductions \$	5,
Supply Corporation	N/A	*FEDPAC	Misc. Income Deductions \$	3,
Supply Corporation	N/A	*NYPAC	Misc. Income Deductions \$	2,
Supply Corporation	N/A	*PAPAC	Misc. Income Deductions \$	2,

^{*} Company labor and expenses relating to administration of political action funds.

(2) Any citizens group or public relations counsel:

Distribution Corporation	32 Beneficiaries	Civic	Operation Expense	\$ 13,
Seneca Resources	2 Beneficiaries	Civic	Operation Expense	\$

The information called for by instruction 2 to Item 7 was compiled, and memoranda from the applic System Companies were received and are preserved by the Registrant.

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Intercompany sales and services

(1) Salaries of officers of the Registrant

NATIONAL FUEL GAS COMPANY

REPORT OF OFFICERS' SALARIES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

	Parent	Distribution Corp.	Supply Corp.	Seneca Resources	Highland	Horizon	Data- Track 	NFR
P. C. Ackerman	\$68,162	\$268,625	\$268 , 625	\$111 , 288	\$7 , 675	\$41,175	\$ 975	\$ 975
A. M. Cellino	10,712	128,918	74,620	-	-	-	-	-
J. P. Pawlowski	13,525	159 , 907	76,651	18,245	1,967	-	-	205
G. T. Wehrlin	27,000	_	-	_	_	182,175	_	60,825

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries

DISTRIBUTION CORPORATION

REPORT OF INTERCOMPANY SALES AND SERVICES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

.....

(THOUSANDS OF DOLLARS)

Common Expenses

		Communications	Management	Management Accounting		
				\$ 863	\$2	
333	_	42	_	213		
_	_	_	_	_		
40	_	5	_	23		
_	_	_	_	_		
4	_	1	_	2		
_	_	-	_	-		
_	_	_	_	_		
_	_	_	_	_		
_	_	_	_	_		
_	_	_	_	_		
\$ 668	\$218	\$193	\$ 8	\$1,101	 \$2	
=====	====	====	===	=====	==	
		Common	Expenses			
	\$ 291 333 - 40 - 4 - - - -	\$ 291 \$218 333 - 40 - 4 - -	Executive Purchasing Communications	Executive Purchasing Communications Management	Executive Purchasing Communications Management Accounting \$ 291 \$218 \$145 \$ 8 \$ 863 333 - 42 - 213 - - - - - 40 - 5 - 23 - - - - - 4 - 1 - 2 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	

Human

Data

Be

Government

Receiving Company	Processing	Resources	Legal	Finance	Affair	Se		
Supply Corporation	\$101	\$364	\$ 93	\$617	\$38			
Seneca Resources	_	59	107	133	_			
UCI	_	_	_	_	_			
Highland	-	7	13	14	_			
Data-Track	_	_	_	_	_			
NFR	_	1	1	2	_			
Leidy Hub	-	_	-	_	_			
Horizon	-	_	_	_	_			
Parent Company	_	_	_	_	_			
NIM	-	_	_	_	_			
Upstate Energy	_	_	_	_	_			
	\$101	\$431	\$214	\$766	\$38			
	====	====	====	====	===			
	Common Expenses							
Receiving Company	Payroll	Total Common Expense	Total Clearing Charges*	Charges*	Payments*	T Statu		
Supply Corporation	 \$131	\$3 , 376	\$4,647	\$5 , 116				
Seneca Resources	_	1,070	179	466	662			
UCI	_	, _	_	_	4			
Highland	_	124	32	33	186			
Data-Track	_	_	1	3	14			
NFR	_	13	35	158	221			
Leidy Hub	_	_	1	4	_			
Horizon	_	-	156	958	17			
Parent Company	_	_	90	434	4,128			
NIM	_	_	_	_	, –			
Upstate Energy	_	-	_	-	_			
	\$131	\$4,583	\$5,141	\$7 , 172	\$15 , 014			
	====	======	======	======	======			

^{*} Analysis of Clearing Charges, Direct Charges & Convenience or Accommodation Payments is present

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries

DISTRIBUTION CORPORATION REPORT OF INTERCOMPANY SALES AND SERVICES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

Clearing Charges

Material Officer Issue & Data Messe

National Fuel Gas Company

Receiving Company	Clearing	Transfer	Telecommunications	Rental	Postage	Processing	Expe
Supply Corporation	\$252	\$1 , 975	\$229	\$41	\$ 3	\$2,035	\$11
Seneca Resources	78	_	29	-	_	70	
UCI	_	_	_	-	_	_	
Highland	15	_	_	-	_	8	
Data-Track	-	_	1	-	_	-	
NFR	15	_	9	-	_	1	1
Leidy Hub	1	_	_	-	_	_	
Horizon	156	_	_	-	_	_	
Parent Company	87	_	_	-	1	2	
NIM	-	_	_	-	_	-	
Upstate Energy	_	_	_	_	_	_	
	\$604	\$1 , 975	\$268	\$41	\$ 4	\$2,116	\$13
	====	=====	====	===	===	=====	===

Direct Charges

Receiving Company	Land	MMD	Telecom- munications	Environment Insurance		Contract Administration	Ac
Supply Corporation	\$386	\$228	\$40	\$422	\$2,263	\$23	
Seneca Resources	20	-	1	30	11	-	
UCI	_	_	_	_	_	-	
Highland	_	_	_	5	_	-	
Data-Track	_	-	_	_	_	-	
NFR	_	-	_	1	_	-	
Leidy Hub	_	-	_	_	_	-	
Horizon	_	-	_	17	_	-	
Parent Company	_	-	_	39	5	-	
NIM	_	-	_	_	_	_	
Upstate Energy	_	-	_	_	_	_	
	\$406	\$228	\$41	\$514	\$2 , 279	\$23	
	====	====	===	====	=====	===	

Direct Charges

Receiving Company	Legal	Government Affairs	Finance	Executive	Rates & Regulation	Human Resources
Supply Corporation	 \$47	\$240	 \$160	\$1 , 032	\$-	 \$ 29
Seneca Resources	1	1	90	298	1	_
UCI	_	_	_	_	_	_
Highland	1	_	_	27	_	_
Data-Track	_	_	_	3	-	-
NFR	15	_	18	123	_	-
Leidy Hub	_	_	_	4	_	-
Horizon	_	_	233	667	_	_
Parent Company	_	_	66	242	_	_
NIM	_	_	_	_	_	_
Upstate Energy	_	_	_	_	_	_
	\$64	\$241	\$567	\$2,396	\$1	\$ 29
	===	====	====	=====	==	====

Direct Charges

Benefit Quality Gas

Receiving Company	Services	Engineering	Assurance	DPC	Storage
Supply Corporation	\$21	\$181	\$44	\$ -	\$ -
Seneca Resources	1	_	_	_	7
UCI	_	_	_	_	_
Highland	_	_	_	_	_
Data-Track	_	_	_	_	_
NFR	_	_	_	-	_
Leidy Hub	-	-	-	-	_
Horizon	-	-	-	1	_
Parent Company	8	_	_	-	_
NIM	-	-	-	-	-
Upstate Energy	-	-	-	-	_
	\$30	\$181	\$44	\$ 1	\$ 7
	===	====	===	===	===

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

DISTRIBUTION CORPORATION

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

-----···

(THOUSANDS OF DOLLARS)

Receiving Company

	Parent Company	Supply Corporation	Seneca Resources	Data- UCI Track	Highland NFR	Horizon
Material	\$ (11)	\$ 346	\$ 32	\$ - \$ -	\$ - \$ -	· \$ 1
Rents	٠ (TT)	Ş 340 _	ş 3Z	Ş — Ş — — —	Ş – Ş –	. ⇒ T
	_	31	_			_
Transportation	_					-
Utilities	_	1,585	71	- 13	- 14	_
Contractors &						
Outside Services	547	1,267	42		7 1	3
Equipment Purchases						
& Rentals	1	567	_		- 1	1
Employee Benefits	3,416	2,959	_		5 112	_
Office Expense	2	449	4		- 2	6
Dues & Subscriptions	_	282	_			_
Other Insurance	_	403	502		88 22	2
Injuries & Damages	10	119	_	4 -	85 -	_
Other	163	1,749	11	- 1	1 69	4
Advertising	_	6	_			_
Postage	_	11	_			_
Environmental	_	8	_			_
Land Acquisitions	_	_	_			_
	\$4,128	\$ 9,782	\$ 662	\$ 4 \$14	\$186 \$221	\$17
		======	======		==== ====	===

	Receiving Company	
	Total	
Material	\$ 368	
Rents	-	
Transportation	31	
Utilities	1,683	
Contractors &		
Outside Services	1,867	
Equipment Purchases		
& Rentals	570	
Employee Benefits	6,492	
Office Expense	463	
Dues & Subscriptions	282	
Other Insurance	1,017	
Injuries & Damages	218	
Other	1,998	
Advertising	6	
Postage	11	
Environmental	8	
Land Acquisition	_	
	\$15 , 014	
	======	

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

REPORT OF INTERCOMPANY SALES AND SERVICES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

			Clearing	Accounts				Direct Char	ges
Receiving Company	Executive Clearing		Production Clearing		Rental	_	MMD	Interstate Marketing	Fi
Distribution Corp. Seneca Resources	\$35 3	\$(1) -	\$ - 176	\$ 926 4	\$2 , 754	\$3,714 183	\$60 -	\$ 7 -	\$
Horizon	33	_	_	_	44	77	_	25	
Highland	_	_	_	_	-	_	_	_	
Data Track	_	_	_	_	-	_	_	_	
NFR	_	_	_	_	-	_	-	_	
Leidy Hub	_	_	-	_	_	_	_	-	
Parent Company	18	-	-	_	8	26	-	-	1
Upstate Energy	_	_	_	_	_	_	_	_	
NIM	1	_	_	_	_	1	_	_	

\$90	\$(1)	\$176	\$	930	\$2 , 806	\$4,001	\$60	\$32	\$1
===	====	====	=:		=====	=====	===	===	==

Direct Charges Continued

Receiving Company	Govt. Affairs	Gas Storage	Benefi Servic	-	eering	Hum Resou		Land	Gas Control	Executive
Distribution Corp.	\$ -	\$ 7	\$578	\$	40	\$ 64		\$164	\$1 , 120	\$1 , 102
Seneca Resources	_	100	21		-	-		55	_	49
Horizon	_	_	16		_	_		2	_	665
Highland	_	_	4		_	16		_	_	7
Data Track	_	_	8		_	_		_	_	10
NFR	_	_	8		_	10		_	_	13
Leidy Hub	_	_	_		_	_		_	_	_
Parent Company	1	-	141		-	-		_	_	352
Upstate Energy	-	-	_		-	-		_	_	-
NIM	-			_	_					10
	\$ 1 ====	\$107 ====	\$776 ====	\$		\$ 90 ====		\$221 ====	\$1,120 =====	• •
Receiving Company	Operati Construc & Custo Servi	ction omer	Legal	Total Direct Charges			Conven Accomm Paym		or I on	otal Services Rendered By Statutory Subsidiaries
Distribution Corp.	\$1,666		\$108	\$4,916	\$3 , 7	714	\$1	,294		\$ 9,924
Seneca Resources	72		_	297		.83	•	67		547
Horizon	_		85	821		77		6		904
Highland	_		_	27		_		1		28
Data Track	_		_	18		_		2		20
NFR	_		_	31		_		2		33
Leidy Hub	_		_	_		_		_		_
Parent Company	_		15	648		26	1	,881		2,555
Upstate Energy	_		_	_		_		_		· —
NIM	_		_	10		1		_		11

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

SUPPLY CORPORATION

\$14,022 ======

^{*} Analysis of Convenience or Accommodation Payments is presented on page 28.

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

(Incomine of Bolling)

Receiving Company

	Parent Company	Distribution Corporation		Energy	-
Material	\$ 14	\$ 35	\$ -	\$4	\$ -
Rents	. –	_	. –	· –	. –
Transportation	_	7	1	_	_
Utilities	_	283	_	_	_
Contractors &					
Outside Services	74	693	55	1	_
Equipment Purchases					
& Rentals	_	-	_	_	_
Employee Benefits	1,739	163	6	_	1
Office Expense	_	47	3	1	_
Dues & Memberships	_	34	_	_	_
Other	54	27	2	_	_
Other Insurance	_	_	_	_	_
Postage	_	_	_	_	_
Advertising	_	1	_	_	_
Environmental	_	1	_	_	_
Injuries & Damages	_	3	_	_	_
	\$1,881	\$1 , 294	\$67	\$6	\$ 1
	=====	=====	===	==	====

Receiving Company

						_
	Data- Track	NFR	Leidy Hub	Upstate Energy	NIM	Total
Material	\$-	\$ -	\$-	\$-	\$ -	\$ 53
Rents	_	_	_	_	_	_
Transportation	_	_	_	_	_	8
Utilities	_	_	_	_	_	283
Contractors &						
Outside Services	_	_	_	_	-	823
Equipment Purchases						
& Rentals	_	_	_	_	_	_
Employee Benefits	2	2	_	_	_	1,913
Office Expense	-	_		-	-	51
Dues & Memberships	-	_		-	-	34
Other	-	_		-	-	83
Other Insurance	-	_	_	_	-	_
Postage	-	_	_	_	_	_
Advertising	_	_	_	_	_	1
Environmental	_	_	_	_	_	1
Injuries & Damages	_	_	_	_	_	3
	\$2	\$ 2	\$-	\$-	\$ -	\$3,253

== == == ======

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Continued)

(2) Services rendered by Statutory Subsidiaries (Continued)

SENECA RESOURCES

REPORT OF INTERCOMPANY SALES AND SERVICES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

Receiving Company	Timber Sales 	Operations	Convenience or Accommodation Payments	Total Services Rendered By Statutory Subsidiaries
Supply Corporation	\$ -	\$ 670	\$ 74	\$ 744
Highland	15 , 541	_	_	14,541
NFR	-	_	_	_
Upstate Energy	_	_	_	_
Parent Company		_	_	_
NFE	_	_	514	514
Horizon	_	_	4	4
	\$15 , 541	\$ 670	\$592	\$15 , 803
	======	======	====	======

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS

Receiving Company

			Supply			
	Highland	Horizon	Corporation	NF'R	NF'E	Total
Other	\$-	\$4	\$74	\$ -	\$514	\$592
	\$-	Ċ A	\$74	Ċ	¢ E 1 4	¢ E O O
	Ş-	\$4	⇒ / 4	Ş —	\$314	\$592
	==	==	===	===	====	====

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Continued)

Part I. Intercompany sales and services (Concluded)

(2) Services rendered by Statutory Subsidiaries (Concluded)

HIGHLAND

REPORT OF INTERCOMPANY SALES AND SERVICES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

Receiving Company	Operation	Convenience Payments	Total Services Rendered By Statutory Subsidiaries
Seneca Resources	\$204	\$220	\$424
Supply Corporation	-	-	
	\$204 ====	\$220 ====	\$424 ====

DATA-TRACK

REPORT OF INTERCOMPANY SALES AND SERVICES

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

\$530

(3) Services rendered by Registrant

No services were rendered for a charge by the Registrant to any of its subsidiari year ended September 30, 2002

\$530

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (Concluded)

Part II. Contracts to purchase services or goods between any System company and any affiliate (other than a System company) and other than as reported in Item 6) at September 30, 2002:

None

Part III. Employment of any person by any System company for the performance on a continuing basis of management services:

Name	Description of Contract and Scope of Services	Annual Consideration		
Robert Davis	Performs management and consulting services for Highland.	\$ 151,990		
Joseph Maljovec	Performs management and consulting services for Highland.	\$ 70,488		
Enterprise Risk Management, Inc.	Performs financial advisory and consulting services for the Registrant regarding placement of insurance coverages and participates in management or facilitation of claims.	Retainer of \$ 92,450		
Enfield Operating, LLC.	Performs production management services for Seneca Resources with respect to Gulf of Mexico properties.	\$1,519,000		
Robert C. Williams	Performs management and real estate consulting services for Seneca Resources.	\$ 139,165		
Pat Carroll	Perform petroleum engineering services for Seneca Resources with respect to California properties.	\$ 33,338		

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I. A. Interests in Foreign Utility Companies

- United Energy, a.s. and Teplarna Liberec, a.s.
- (a) United Energy, a.s. (UE)
 Komorany u Mostu
 434 03 Most
 Czech Republic

Teplarna Liberec, a.s. (TL) Dr. M. Horakove 641/34a

460 01 Liberec Czech Republic

UE generates and supplies steam heat to customers in the Czec generates electric energy for sale. UE has been designated a company because it owns and operates a coal-fired

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

electric generation plant with generating capacity of 236 \mbox{MW}

electricity it produces at wholesale. UE has also been designated as a foreign utility company because it owns a 70% interest (common equity designated as a foreign utility company because it owns and opowered electric generation turbine and sells the produced electric generation.

Horizon Energy Development, Inc. (Horizon) owns 100% of the control Energy Holdings, Inc. (HEHI), which owns 100% of the Horizon Energy Development B.V. (HEDBV). HEDBV owns 85.16% of UE, which owns 70% of the capital stock of TL.

(b) Horizon owns 100% of the capital stock of HEHI, which investment \$142,520,000 as of September 30, 2002. HEHI owns 100% of the HEDBV, which investment was valued at \$142,520,000 as of September 30, 2002. UE owns 70% of the capital stock of UE, and such investment we \$140,574,000 as of September 30, 2002. UE owns 70% of the capital investment was valued at \$10,176,000 as of September 30, statements of Horizon and its subsidiaries are found on pages Form U5S.

There are no debts or other financial obligations of HEHI, HE which there is recourse, directly or indirectly, to the regis or another system company. There are no direct or indirect of the securities of UE or TL by the registered holding company. transfers of any assets from any system company to UE or TL.

- (c) The ratio of debt to comprehensive shareholders' equity of UE September 30, 2002. TL had no debt outstanding at September earnings (loss) of UE and TL for the twelve months ended Sept minority interest) were \$4,044,000 and \$(99,000), respectivel statements of UE and TL are found on pages 57 through 76 of t
- (d) There are management support agreements between Horizon Energy (HED) and UE and TL. Under these agreements, HED agrees to preservices (i.e., strategic, legal, marketing, public relations services) to both UE and TL. The agreement with UE calls for CZK 1,975,000 on a monthly basis. The agreement with TL call payment of CZK 500,000 to HED.

There is a service agreement between UE and TL calling for TI 1,630,000 on a monthly basis. The services UE provides incluthose described above, plus engineering, technical, accounting transactional services.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

- 2. Teplarna Kromeriz, a.s.
- (a) Teplarna Kromeriz, a.s. (Kromeriz)
 Na Sadkach 3572
 767 01 Kromeriz
 Czech Republic

Kromeriz generated and supplied steam heat to customers in the had been designated as a foreign utility company because it he plans to add a 38 MW simple-cycle electric generating unit or general decline in business conditions in the service territor dwindling number of customers, HEDBV determined to place Kromeffective November 15, 2001. The liquidation of Kromeriz was 17, 2002, when the liquidating agent caused the ownership into be sold to a third party, ANDPH, a.s., and HEDBV received approximately from the Czech Commercial Register.

- B. Interests in Exempt Wholesale Generators
 - 1. Horizon Power, Inc.
 - (a) Horizon Power, Inc. (Power)
 10 Lafayette Square
 Suite 1100
 Buffalo, New York 14203

Power has been designated as an exempt wholesale generator by Regulatory Commission and owns a 50% interest in each of Sene (Seneca Energy), Model City Energy, LLC (Model City) and Energy LLC (ESNE). Seneca Energy has a generating capacity of approximate generates electricity using methane gas obtained from a landfine New York. Model City has a generating capacity of approximate generates electricity in the same manner, from a landfill near the landfills are owned by outside parties. Seneca Energy see wholesale to an unaffiliated public utility. Model City sell wholesale to the New York Independent System Operator. ESNE gas-fired cogeneration power plant located near North East, Posells electricity at wholesale to the New York Independent System Sells thermal energy to a grape processing plant. The Regist capital stock of Power. Part I(b), Part I(c) and Part I(d) for pursuant to Rule 104(b).

- 2. Energy Systems North East, LLC
- (a) Energy Systems North East, LLC 10195 Ackerman Lane North East, Pennsylvania 16428

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Concluded)

ESNE has been designated as an exempt wholesale generator by Regulatory Commission. ESNE owns an 80 MW natural gas-fired plant located near North East, Pennsylvania. ESNE sells elect to the New York Independent System Operator and sells thermal processing plant. The Registrant owns 100% of the capital stowns 50% of the limited liability company interests of ESNE. and Part I(d) for ESNE are filed pursuant to Rule 104(b).

Part II. Relationship of Exempt Wholesale Generators and Foreign Utility Companies to System Companies

Organization charts showing the relationships of TL, UE, Power and ESNE to system companies are provided as Exhibits G-1, and G-2 to this Form U5S

Part III. Aggregate Investment in Exempt Wholesale Generators and Foreign Utility Companies

Part III is filed pursuant to Rule 104(b).

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

SEPTEMBER 30, 2002

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NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (Concluded)

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* The Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Companifiscal year ended September 30, 2002, are incorporated herein by reference.

REPORT OF INDEPENDENT ACCOUNTANTS

To the Board of Directors and Shareholders of National Fuel Gas Company

In our opinion, the consolidated financial statements listed in the index appearing under Item 10 on Pages 35 and 36 present fairly, in all material respects, the financial position of National Fuel Gas Company and its subsidiaries at September 30, 2002, and the results of their operations and their cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America. These financial statements are the responsibility of the Company s management; our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit of these statements in accordance with auditing standards generally accepted in the United States of America which require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

Our audit was made for the purpose of forming an opinion on the consolidated financial statements taken as a whole. The consolidating information on Pages 38 through 76 is presented for purposes of additional analysis rather than to present financial position, results of operations and cash flows of the individual companies. Accordingly, we do not express an opinion on the financial position, results of operations and cash flows of the individual companies. However, the consolidating information on Pages 38 through 76 has been subjected to the auditing procedures applied

in the audit of the consolidated financial statements and, in our opinion, is fairly stated in all material respects in relation to the consolidated financial statements taken as a whole.

PricewaterhouseCoopers LLP

Buffalo, New York October 23, 2002

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.	National Fuel Gas Supply Corp.	Seneca Resources Corporation (Consolidated)	Leidy Hub, Inc.
<u>ASSETS</u>					
PROPERTY, PLANT <u>& EOUIPMENT</u>	\$ 132	\$1,363,380	\$ 821,895	\$ 1,899,953	\$ -
Less: Accumulated Depreciation, Depletion and					
Amortization	132	403,366	334,103	796 , 194	_
	-	960,014	487 , 792	1,103,759	-
CURRENT ASSETS:					
Cash and Temporary					
Cash Investments	177	3,601	607	5,638	106
Notes Receivable -Intercompany	523 , 000	_	_	44,300	800
Allowance for	323 , 000			44,500	000
Uncollectible					
Accounts	_	(13,296)	(243)	(199)	_
Accounts Receivable					
-Intercompany	27,290	4,428	10,406	5,307	5
Accounts Receivable	342	57 , 668	5 , 586	30,517	_
Unbilled Utility					
Revenue	_	15,794	_	_	_
Dividends Receivable	17 254				
-Intercompany Materials and	17,354	_	_	_	_
Supplies - at					
average cost	_	5,150	7,811	2,949	_
Gas Stored		-,	.,	-,	
Underground	_	66,423	_	_	_
Unrecovered		•			
Purchased					
Gas Costs	-	12,431	_	-	_

Ηi

Res

Fair Value of Derivative Financial Instruments	_	_	_	_	_
Prepayments	485	27 , 709	5,708	7,086	_
11001,					
	568,648	179,908	29,875	95,598	911
OTHER ASSETS:					
Recoverable Future					
Taxes	-	77,440	4,945	_	_
Unamortized Debt					
Expense	10,613	6,944	5,217	_	_
Other Regulatory					
Assets	5,358	18,195	2,551	_	_
Deferred Charges	2,153	2,471	1,712	497	_
Other Investments	16,822	_	_	_	_
Investment in Unconsolida	ated				
Subsidiaries	_	_	_	_	_
Goodwill	_	_	_	_	_
Investment in					
Associated					
Companies	989,716	_	61	_	_
Notes Receivable -					
Intercompany	1,124,000	_	_	_	_
Other	11,451	3,454 	369	61 	_
	2,160,113	108,504	14,855	558	-
		1,248,426	•	•	911
		========	========	=======================================	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

	National	National Fuel Gas	National Fuel Gas	Seneca Resources	Leidy	Hi F
	Fuel Gas	Distribution	Supply	Corporation	Hub,	Res
	Company	Corp.	Corp.	(Consolidated)	Inc.	
CAPITALIZATION AND LIABILITIES						
<pre>CAPITALIZATION: Common Stock \$1 Par Value; Authorized -</pre>						

80,264,734 Shares \$ 80,265 \$ - \$ - \$ -

Issued and Outstanding -

Capital Stock of

200,000,000 Shares;

Subsidiaries Paid in Capital Earnings Reinvested	- 446,832	59,170 121,668	25,345 35,894	500 104,035	4 1,365
in the Business	549,397	346,266	242,705	5,920	(632)
Total Common Shareholder Equity Before Items of Comprehensive Income Accumulated Other Comprehensive Income (Loss)				110,455	737 -
Total Comprehensive Shareholders' Equity	1,006,858	527,104	303,809	72,181	737
Long-Term Debt, Net of Current Portion Notes Payable - Intercompany	1,124,000	163 249,000	- 115,000	- 640,000	- -
Total Capitalization	2,130,858	776 , 267	418,809	712,181	737
Minority Interest in Foreign Subsidiaries	-	- 	-	- 	-
CURRENT AND ACCRUED LIABILITIES: Notes Payable to Banks and					
Commercial Paper Notes Payable -	254,000	_	_	9,108	_
Intercompany Current Portion of	82,900	130,500	12,400	268,200	-
Long-Term Debt Accounts Payable Accounts Payable -	150 , 000 52	26 , 449	14,136	31,521	-
Intercompany Dividends Payable -	938	13,217	814	18,606	37
Intercompany Fair Value of Derivative	_	8,700	6,154	2,000	_
Financial Instruments Other Accruals and	_	_	_	29,634	_
Current Liabilities	116,389	8,557 	4,222	(10,599)	5
	604 , 279	187,423	37 , 726	348,470	42
DEFERRED CREDITS: Accumulated Deferred Income Taxes Taxes Refundable to Customers	(18,800)		67,099 (2,676)	135 , 964 -	132
Unamortized Investment Tax Credit Other Regulatory Liabs	- -	8,637 80,110	260 2 , 566	- -	- -
Other Deferred Credits	12,424	13,138	8,738	3,300	_

\$ 2,728,761	\$ 1,248,426	\$ 532,522	\$ 1,199,915	\$ 911	\$
(6 , 376)	284,736	75 , 987	139,264	132	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.	National Fuel Gas Supply Corp.	Seneca Resources Corporation (Consolidated)	Leidy Hub, Inc.	Hi F Res
OPERATING REVENUE:	\$ -	\$ 794,220	\$ 167,382	\$ 328,230	\$ -	\$
OPERATING EXPENSE: Purchased Gas Fuel Used in Heat and	-	430,191	178	645	-	
Electric Generation Operation and Maintenance	3,641	- 168,633	- 61,314	103,042	10	
Property, Franchise & Other Taxes Depreciation, Depletion	501	48,395	10,377	10,304	_	
and Amortization Income Taxes	1 46	37,412 31,657	23,626 23,575	104,375 19,480	- 5	
	4,189	716,288	119,070	237,846	15	
Operating Income (Loss)	(4,189)	77,932	48,312	90,384	(15)	
OPERATIONS OF UNCONSOLIDATED SUBSIDIARIES:	D					
Income Impairment of Invest.	-	_	_	_	_	
in Partnership	_	_	_	_	_	
	_		_	-		
OTHER INCOME: Unremitted Earnings/(Loss))					
of Subsidiaries Dividends from	51,210	_	_	-	_	
Subsidiaries Interest-Intercompany	69,416 96,680	- 7	- -	- 759	- 18	
Other	254	2,355	1,591	303	4	

	217,560	2,362	1,591	1,062	22
Income (Loss) Before Interest Charges and Minority Interest in Foreign Subsidiaries	213,371	80,294	49,903	91,446	7
INTEREST CHARGES:					
Interest on Long-Term					
Debt	88,639	_	_	_	_
Interest-Intercompany	1,163	23,636	9,356	54 , 776	_
Other Interest	5,887	7,154	755	738	_
	95 , 689	30,790	10,111	55 , 514	
Minority Interest in Foreign Subsidiaries					_
Net Income (Loss) Available for Common Stock	\$ 117,682	\$ 49,504	\$ 39,792	\$ 35,932	\$ 7

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.	National Fuel Gas Supply Corp.	Seneca Resources Corporation (Consolidated)	Leidy Hub, Inc.	Hi F Res
EARNINGS REINVESTED IN THE BUSINESS						
Balance at Beginning of Year	\$ 513,488	\$ 331,562	\$ 227,528	\$ (22,012)	\$ (639)	
Net Income (Loss)						

						===
Balance at End of Year	\$ 549,397	\$ 346,266	\$ 242 , 705	\$ 5,920	\$ (632)	
Dividends on Common Stock (2002 - \$1.025 per share)	(81,773)	(34,800)	(24,615)	(8,000)		
Available for Common Stock	117,682	49,504	39 , 792	35,932	7	

At September 30, 2002

Intercompany Eliminations:

Earnings Reinvested in the Business:

Unremitted Earnings of Subsidiaries Since Acquisition Earnings Reinvested in the Business of Subsidiaries at Acquisition Consolidating Adjustment	583,950 7,095 (14,748)
	\$ 576,297 ======
Net Income Available for Common Stock: Subsidiaries-Dividends on Common Stock Unremitted Earnings of Subsidiaries Consolidating Adjustment	69,415 51,210 (1,089)
	119,536 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

National National Seneca

	Tuel Gas Company	Distribution		Resources Corporation (Consolidated)	Hub,
OPERATING ACTIVITIES:					
amp;					
for Common Stock Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities: Unremitted (Earnings)/Loss of	5 117,682	\$ 49,504	\$ 39,792	\$ 35,932	\$ 7
Subsidiaries	(51,210)	_	_	-	_
Depreciation, Depletion	0	27 410	02.606	104 275	
and Amortization	2 49	•	23,626	104,375	(1)
Deferred Income Taxes Impairment of Investment	49	32,903	8,393	24,234	(1)
in Partnership	_	_	_	_	_
(Income) Loss from Unconsolida Subsidiaries, Net of Cash	ated				
Distributions	_	_	_	_	_
Minority Interest in Foreign					
Subsidiaries	_	_	_	_	_
Other	1,598	632	2,701	(1,764)	_
Change in:					
Receivables and Unbilled					
Utility Revenue	65	33,093	2,576	3,821	_
Accounts Receivable-					
Intercompany	(348)	4,736	(5,480)	(765)	(2)
Gas Stored Underground					
and Material and Supplies	_	3,104	(186)	567	_
Unrecovered Purchased Gas Costs		(8,318)	_	_	_
Prepayments	46	32	(992)		_
Accounts Payable	16	(9,517)	•	(28,459)	_
Amounts Payable to Customers	-	(51,223)	-	- (7.40)	_
Accounts Payable-Intercompany Other Accruals and Current	(670)	(1,481)	(6,131)	(749)	3
Liabilities	(2 771)	(32 627)	3 657	(10 998)	5
Other Assets	(3,446)	(32,627) 14,131	11 329	(10,998) 1,983	J _
Other Liabilities		6 , 609	(5,559)	2,308	(1)
Net Cash Provided by (Used in) Operating					
Activities	\$ 72,038	\$ 78 , 990	\$ 75 , 269	\$ 129 , 778	\$ 11

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

(Consolidating Statement of Cash Flows continues on pages 48 and 49.)

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

National National Seneca

	Fuel Gas	Fuel Gas Distribution Corp.	Supply	Resources Corporation (Consolidated)	
INVESTING ACTIVITIES: Capital Expenditures Investment in Partnerships Change in Notes	\$ - -	\$ (51,550)	\$ (29,794)	\$ (116,989)	\$ - -
Receivable - Intercompany Other	1,500 _	_ (41)	573	23,647	- -
Net Cash Provided by (Used In) Investing Activities	1,500	(51,591)	(29,221)	(93,342)	-
_	(205,900)	-	-	(6,595)	-
Change in Notes Payable-Intercompany Net Proceeds from Issuance of	50,300	5,900	(21,000)	(16,063)	_
Long-Term Debt Reduction of Long-Term Debt Proceeds from Issuance of	243,844 (97,700)	- (353)	- (136)	- -	- -
Common Stock Dividends Paid on Common Stock	17,073 (80,974)	(34,800)	(24,616)	(8,000)	- -
Net Cash Provided by (Used in) Financing Activities	(73,357)	(29,253)	(45,752)	(30,658)	
Effect of Exchange Rates Cash				(697)	_
Net Increase (Decrease) in Cash and Temporary Cash Investments	181	(1,854)	296	5,081	11
Cash and Temporary Cash Investments at Beginning of Year	(4)	5 , 455	311	557	95
Cash and Temporary Cash Investments at End of Year	\$ 177 			\$ 5,638	\$ 106 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

NATIONAL FUEL GAS COMPANY AND SUBSIDIARIES CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	National Fuel Gas Company	National Fuel Gas Distribution Corp.		Seneca Resources Corporation (Consolidated)	•	Hi F Res
Net Income (Loss) Available for Common Stock		\$ 49,504	\$ 39 , 792	\$ 35,932	\$ 7	
Other Comprehensive Income (Loss), Before Tax:						
Min. Pension Liability Ad Foreign Currency	j. (52,977)	_	_	-	_	
Translation Adjustment Unrealized Loss on	24,278	-	_	195	_	
Securities Available for Sale Arising During						
the Period Unrealized Gain / (Loss) Derivative Financial	(2,086) on	-	-	=	_	
Instruments Arising Dur	_		(2.020)			
the Period Reclassification Adjustment		_	(1,230)	(40,434)	_	
for Realized (Gain)/Los Derivative Financial In in Net Income		_	(41)	(22,671)	-	
Other Comprehensive Income						
(Loss), Before Tax Income Tax Benefit Related	(93,432) d	_	(1,271)	(62,910)	_	
to Min. Pension Liabili Income Tax Expense/(Benef. to Unrealized Gain/(Los on Securities Available	it) Related s)	-	-	-	-	
for Sale Arising During						
the Period Income Tax Expense/(Benef. to Unrealized Gain/(Los. on Derivative Financial	s)	-	_	-	-	
Instruments Arising Durathe Period Reclassification Adjustment Income Tax (Expense)/Beautiful Expense (Expense)	(17,341) nt for	-	(476)	(16,477)	-	
Derivative Financial			(16)	(0.020)		
Instru. in Net Income	(8,040)		(16)	(8,938)		
Income Taxes - Net	(44,653)	-	(492)	(25,415)	-	
Other Comprehensive Income/ (Loss)	(48,779)	-		(37,495)	- 	
Comprehensive Income (Loss)				\$ (1,563)	\$ 7 ======	===

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

SENECA RESOURCES CORPORATION

CONSOLIDATING BALANCE SHEET AT SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

		National Fuel Exploration (Consolidated)		Eliminations	Co Su
ASSETS					
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A		\$ 498,017 239,820		\$ - 	
	845 , 562	258 , 197	1,103,759	-	
CURRENT ASSETS:					
Cash and Temporary Cash Investmer	nts 5,572	66	5,638	_	
Allowance for Uncollectible Accou	ints (195)	(4)	(199)	_	
Notes Receivable - Intercompany	44,300	_	44,300	_	
Accounts Receivable	21,909		•	(3,882)	
Accounts Receivable - Intercompar	_		43,447	(38,140)	
Materials and Supplies	935	•	2,949	_	
Prepayments	6,484	602 	7 , 086		
	122,452	15,168	137,620	(42,022)	
OTHER ASSETS:					
Investment in Associated Company	(8,662)	-	(8,662)	8,662	
Deferred Charges	331	166	497	_	
	212,152	_		(212,152)	
Other Assets	61		61		
	203,882	166	204,048	(203, 490)	
TOTAL ASSETS	\$ 1,171,896 ========	\$ 273,531 ========	\$ 1,445,427		
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock	500	-	500	- (111 056)	
Paid - in - Capital Earnings Reinvested in the Busine		111,076			
Earnings Reinvested in the Busine		(89,351)			
Total Common Shareholder					
Equity Before Items of Other					
Comprehensive Income	110,455	21,725	132,180	(21,725)	
Accumulated Other					
Comprehensive Loss		(30,387)	(68,662)	30,388	
Total Comprehensive Shareholders' F	Equity 72,180	(8,662)	63,518	8,663	
Notes Payable-Intercompany		212,152			
Total Capitalization	712,180	203,490	915,670	(203,489)	

CURRENT AND ACCRUED LIABILITIES:					
Notes Payable to Banks and					
Commercial Paper	_	9,108	9,108	_	
Accounts Payable	22,862	12,542	35,404	(3,883)	
Notes Payable - Intercompany	268,200	_	268,200	_	
Accounts Payable - Intercompany	18,606	38,140	56 , 746	(38,140)	
Dividends Payable - Intercompany	2,000	_	2,000	_	
Fair Value of Derivative Fin. Instr	u. 12,751	16,883	29,634	_	
Other Accruals and Current					
Liabilities	(11,185)	586	(10,599)	_	
-					
	313,234	77,259	390,493	(42,023)	
-					
<u>DEFERRED CREDITS:</u>					
Accumulated Deferred Income Taxes	143,213	(7,249)	135,964	_	
Other Deferred Credits	3,269	31	3,300	_	
_					
	146,482	(7,218)	139,264	_	
_					
TOTAL CAPITALIZATION & LIABILITIES	\$ 1,171,896	\$ 273,531	\$ 1,445,427	\$ (245,512)	5

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

The consolidated financial statements shown on pages 52 through 56 for National Fuel Exploration Resources' Canadian exploration and production activities. As disclosed in Item 1 of this form U5 Seneca Resources and National Fuel Exploration. These entities serve solely as holding companies entities have no operations, the individual financial statements of those entities have not been

SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Seneca Resources	National Fuel Exploration	Total Before		Co S
-	Corporation	(Consolidated)	Eliminations	Eliminations	Su
OPERATING REVENUE:	\$ 252 , 288	\$ 75 , 942	\$ 328,230 	\$ -	
OPERATING EXPENSE:					
Purchased Gas	645	=	645	-	
Operation and Maintenance	70,764	32,278	103,042	_	
Property, Franchise & Other Taxes	4,159	6,145	10,304	_	
Depreciation, Depletion and					
Amortization	82,031	22,344	104,375	_	
Income Taxes	18,832	648	19,480	_	
	176,431	61 , 415	237,846	-	

75 , 857	14,527	90,384	-
2,031	_	2,031	(2,031)
12 , 965		•	(12,206)
79 	224	303 	_
15 075	224	15 200	(14 227)
		15,299	(14,237)
90,932	14,751	105,683	(14,237)
54,776	12,206	66,982	(12,206)
			· –
55 000	12 720	67 720	(12, 206)
	2,031 12,965 79 	2,031 - 12,965 - 79 224 15,075 224 90,932 14,751 54,776 12,206 224 514 55,000 12,720	12,965 79 224 303 15,075 224 15,299 90,932 14,751 105,683 54,776 12,206 66,982

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

SENECA RESOURCES CORPORATION. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Seneca Resources Corporation	National Fuel Exploration (Consolidated)	Total Before Eliminations	Eliminations	Co Si
EARNINGS REINVESTED IN THE BUSINESS	<u> </u>				
Balance at Beginning of Year	\$ (22,012)	\$ (91,382)	\$ (113,394)	\$ 91,382	
Net Income (Loss) Available for Common Stock	35,932	2,031	37,963	(2,031)	
Dividends on Common Stock	(8,000)	-	(8,000)	_	

Balance at End of Year \$ 5,920 \$ (89,351) \$ (83,431) \$ 89,351

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Seneca Resources Corporation	National Fuel Exploration (Consolidated)		Eliminations
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income (Loss) Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities:	\$ 35,932	\$ 2,031	\$ 37,963	\$ (2,031)
Unremitted (Earnings)/Loss of Subside	iary (2,031)	_	(2,031)	2,031
Depreciation, Depletion & Amortization	82,031	22.344	104,375	_
Deferred Income Taxes	24,761	(527)		_
Other	(1,764)	_	(1,764)	-
Change in:				
Receivables and Unbilled Utility	2 466	(2 520)	(60)	2 002
Revenue	3,466	(3,528)	(62)	
Accounts Receivable - Intercompany	(22,675)	663	(22 , 675) 567	21,910
Materials and Supplies	(96)	257	(707)	_
Prepayments Accounts Payable	(964) (20,012)			
_				
Accounts Payable - Intercompany Other Accruals and Current Liabilitie	(749)		19,994	(20,743)
Other Assets			(10,998)	_
Other Assets Other Liabilities	2,007 (136)	(24) 2,444	1,983 2,308	- -
Net Cash Provided by				
Operating Activities	87 , 933	41,845	129 , 778	-
CASH FLOWS FROM INVESTING ACTIVITIES:				
Capital Expenditures Change in Notes	(89,961)	(27,028)	(116,989)	-
Receivable - Intercompany	7,831	_	7,831	(7,831)
Other	23,617	30	23,647	_
Net Cash Used in Investing Activities	(58,513)	(26, 998)	(85,511)	(7,831)
CASH FLOWS FROM FINANCING ACTIVITIES:				
Change in Notes Payable - Intercompar Change in Notes Payable to Banks and	ny (16,062)	(7,832)	(23,894)	7,831
Commercial Paper	-	(6,595)	(6 , 595)	-

Dividends Paid on Common Stock	(8,000)	_	(8,000)	
Net Cash Used in Financing Activities	(24,062)		(38, 489)	•
Effect of Exchange Rates on Cash	-	(697)	(697)	-
Net Increase (Decrease) in Cash and Temporary Cash Investments	5,358	(277)	5,081	-
Cash and Temporary Cash Investments at Beginning of Period	214	343	557	-
Cash and Temporary Cash Investments at End of Period	\$ 5,572	\$ 66 ======	\$ 5,638 ====================================	\$ - =

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

SENECA RESOURCES CORPORATION CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Resources	National Fuel Exploration (Consolidated)			Co S Su
Net Income (Loss) Available for Common Stock	\$ 35 , 932	\$ 2,031	\$ 37 , 963	\$ (2,031)	
Other Comprehensive Income					
(Loss), Before Tax: Foreign Currency					
Translation Adjustment	195	195	390	(195)	
Unrealized Loss on Derivative				(===/	
Financial Instruments Arising					
During the Period	(40,434)	(16,654)	(57,088)	16,654	
Reclassification Adjustment for R	ealized				
Gain on Derivative Financial					
Instruments in Net Income	(22,671)	(2,217)	(24,888)	2,217	
Other Comprehensive Loss,					
Before Tax	(62,910)	(18,676)	(81,586)	18,676	
Income Tax Benefit Related to Unr	ealized				
Loss on Derivative Financial					
Instru. Arising During the Peri		(7,574)	(24,051)	7,574	
Reclassification Adjustment for I					
Expense on Derivative Financial Instru. Realized In Net Income		(1 10/1)	(10 122)	1 10/	
instiu. Kealized in Net Income	(0,330)	(1,194)	(10,132)	1,194	

Income Taxes - Net	(25,415)	(8,768)	(34,183)	8 , 768
Other Comprehensive Loss	(37,495)	(9,908)	(47,403)	9,908
Comprehensive Loss	\$ (1,563) =======	\$ (7,877) =======	\$ (9,440)	\$ 7 , 877

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES

CONSOLIDATING BALANCE SHEET

AT SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

		Horizon Energy Holdings (Consolidated)		Total Before Eliminations	Elimin
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ - -	\$ 330,741 123,550	\$ - -	\$ 330,741 123,550	
		207,191		207,191	
CURRENT ASSETS:					
Cash and Temporary Cash Investme Notes Receivable - Intercompany	370	9 , 760 -	11 -	9 , 793 370	
Allowance for Uncollectible Accounts Receivable - Intercompa		(1,494)		(1,494) 993	
Accounts Receivable	_	7,425	10	7,435	
Unbilled Uility Revenue	_	6,124	_	6,124	
Materials and Supplies	_	3,339	_	3,339	
Prepayments	_	51	-	51	
	1,385	25,205	21	26,611	(
OTHER ASSETS:					
Investment in Associated Compan:	ies 146,468	_	_	146,468	(14
Goodwill	_	8,255	_	8,255	
Other	_	558	_	558	
Deferred Charges	13			13	
	146,481	8,813		155 , 294	(14
TOTAL ASSETS	\$ 147,866	•	\$ 21		\$ (14
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:					
Common Stock	\$ 5	\$ 2	\$ 11.524	\$ 11 , 531	\$ (1
Paid - in - Capital	·	116,756	-	155,002	(11

Capital Contribution from Horizon Earnings Reinvested in the Busines Accum. Other Comprehensive Income		20,949 4,813	(7,576) - 	(214) 8,983	(1
Total Common Stock Equity	28,834	142,520	3,948	175,302	(14
Long-Term Debt, Net of Current Portion Notes Payable - Intercompany		•	- - -	21,178 90,000	
Total Capitalization	118,834	163,698		286,480	(14
Minority Interest in Foreign Subsidiaries		28,785		28,785	
CURRENT AND ACCRUED LIABILITIES:					
Notes Payable - Intercompany	24,400	170	_	24,570	
Notes Payable to Banks	_	2,278	_	2,278	
Current Portion of Long-Term Debt	_			10,564	
Accounts Payable	113		15	18,611	
Accounts Payable - Intercompany Other Accruals and Current	2,289		_	3 , 099	
Liabilities	2 , 027	791 	(3,923)	(1,105)	
	28,829	33,096	(3,908)	58,017	(
DEFERRED CREDITS:					
Accumulated Deferred Income Taxes					
Other Deferred Credits	1,306 	433		1,740	
	203	15 , 630	(19)	15,814	
TOTAL CAPITALIZATION & LIABILITIES					\$ (14
==:					

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

- 50**,**530 -

	Horizon Energy Development, Inc.	Horizon Energy Holdings (Consolidated)	Sceptre Power Company	Total Before Eliminations	Elimin (Dr)
OPERATING REVENUE:	\$ 86	\$ 95 , 229	\$ -	\$ 95,315 	
OPERATING EXPENSE: Fuel Used in Heat and					

Electric Generation

50,530

Operation and Maintenance Property, Franchise & Other Taxes	6 , 904 15	22,770 2,339	- -	29,674 2,354	
Depreciation, Depletion and Amortization	7	11,970	_	11,977	
Income Taxes	(4,116)	2,086	_	(2,030)	
	2 , 810	89 , 695		92,505	
Operating Income (Loss)	(2,724)	5,534		2,810	
OTHER INCOME:					
Unremitted Earnings of					
Subsidiaries	3,905	=	_	3,905	(
Interest - Intercompany	14	_	_	14	Ì
Other	500 	1,009	_ 	1,509	
	4,419	1,009	_	5,428	(
Income (Loss) Before Interest Charges and and Minority Interest in Foreign Subsidiaries	1,695 	6,543		8,238	(
INTEREST CHARGES:					
Interest on Long-Term Debt	_	1,904	_	1,904	
Interest-Intercompany	5 , 678	4	_	5,682	
Other Interest	461	1		462	
	6,139	1,909	-	8,048	
Minority Interest in Foreign Subsidiaries		(730)		(730)	
Net Income (Loss) Available for Common Stock		\$ 3,904			\$ (
	=		======== =:		======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Horizon Energy Development, Inc.	Horizon Energy Holdings (Consolidated)	Sceptre Power Company	Total Before Eliminations	Elimin (Dr)
Balance at Beginning of Year	\$ (9,143)	\$ 17,045	\$ (7,576)	\$ 326	\$ (

Net Income (Loss) Available for Common Stock	(4,444)	3,904	-	(540)	(
Balance at End of Year	\$ (13,587)	\$ 20,949	\$ (7,576)	\$ (214) =======	\$ (1 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Development,	Horizon Energy Holdings (Consolidated)	Power	Eliminations	
CASH FLOWS FROM OPERATING ACTIVITI	ES:				
Net Income (Loss)	\$ (4,444)	\$ 3,904	\$ -	\$ (540)	\$ (3,
Adjustments to Reconcile Net Incom to Net Cash Provided by Operatin Activities:					
Unremitted Earnings of Subsidiarie	es (3,905)	_	_	(3,905)	3,
Depreciation, Depletion &					
Amortization	7	11,970	_	11 , 977	
Deferred Income Taxes	(385)	2,453	_	2,068	
Minority Interest in Foreign					
Subsidiaries	_	730	_	730	
Other	_	942	_	942	
Change in:					
Accounts Receivable - Intercompa	ny 126	_	_	126	
Receivables and Unbilled Utility					
Revenue	_	(1,820)	_	(1,820)	
Material and Supplies	_	279	_	279	
Prepayments	_	(18)	_	(18)	
Accounts Payable	(13)	4,992	_	4,979	
Accounts Payable - Intercompany	(1,555)	4	_	(1,551)	
Other Accruals and Current					
Liabilities	(1,769)	225	_	(1,544)	
Other Assets	20	(900)	_	(880)	
Other Liabilities	830	290	_	1,120	
Net Cash Provided by (Used in)					
Operations	(11,088)	23,051	_ 	11 , 963	
CASH FLOWS FROM INVESTING ACTIVITI	FC.				
Capital Expenditures		(4,244)	_	(4,244)	
Change in Notes Receivable-Interco		(4,244)	_	(4 , 244) 550	
Other	miparry 550	1,106	_	1,106	
Ocher		1,100		1,100	
Net Cash Provided by (Used In)					
Investing Activities	550	(3,138)	-	(2,588)	

CASH FLOWS FROM FINANCING ACTIVITI	ES:				
Change in Notes Payable to Banks	_	(12,350)	_	(12,350)	
Change in Notes Payable - Intercom	npany 10,700	50	_	10,750	
Return of Capital Contribution	_	_	_	_	
Net Proceeds from Issuance of					
Long-Term Debt	-	_	_	_	
Reduction of Long-Term Debt	_	(6,023)	_	(6,023)	
Net Cash Provided by (Used in)					
Financing Activities	10,700	(18,323)	-	(7,623)	
Effect of Exchange Rates on Cash	_	2,232	_	2,232	
Net Increase (Decrease) in Cash					
	162	3,822	_	3,984	
Cash and Temporary Cash Investment					
of Beginning of Period	(140)	5 , 938	11	5 , 809	
Cash and Temporary Cash					
Investments at End of Year	\$ 22	\$ 9,760	\$ 11	\$ 9.793	
investmentes de lind of fedi		========		========	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, INC. AND SUBSIDIARIES CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Horizon Energy Development, Inc.	Horizon Energy Holdings (Consolidated)		Eliminations	
Net Income (Loss) Available for Common Stock	\$ (4,444)	\$ 3,904	\$ - 	\$ (540) 	\$ (
Other Comprehensive Income (Loss) Foreign Currency Translation				40.466	
Adjustment Unrealized Loss on Derivative Financial Instruments Arising During	24,083	24,083	_	48,166	(2
the Period Reclassification Adjustment for Realized Loss on	(110)	(110)	_	(220)	
Derivative Financial Instrume in Net Income	602	602	-	1,204	

Other Comprehensive Income,

Before Tax	24,575	24 , 575	_	49,150	(2
Income Tax Benefit Related to Unrealized Loss on Derivative Financial Instruments Arising During					
the Period Reclassification Adjustment for Income Tax Benefit on Derivative Financial	(34)	(34)	_	(68)	
Instruments in Net Income	187	187		374	
Income Taxes - Net	153	153		306	
Other Comprehensive Income	24,422	24,422		48,844	(2
Comprehensive Income	\$ 19 , 978	\$ 28 , 326	\$ - ========	\$ 48,304 ========	\$ (2 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY HOLDINGS
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

E	Energy	Horizon Energy Development B ((Consolidated)	Eliminations	Eliminations	Consol Hori Energy and Su
<u>ASSETS</u>					
PROPERTY, PLANT & EQUIPMENT	\$ -	\$ 330,741	\$ 330,741	\$ -	\$ 33
Less: Accumulated DD&A	_	123,550	123,550		12
			207,191	-	20
CURRENT ASSETS:					
Cash and Temporary Cash Investments	5 -	9,760	9,760	-	
Allowance for Uncollectible Account	cs –	(1,494)	(1,494)	_	(
Accounts Receivable	_	7,425	7,425	-	
Unbilled Uility Revenue	_	6,124	6,124	_	
Materials and Supplies	_	3,339	3,339	_	
Prepayments	-	51	51	_	
		25,205	25,205		2
OTHER ASSETS:					
Investment in Associated Companies	142,520	_	142,520	(142,520)	
Goodwill	_	8,255	8,255	_	
Other Assets	_	558	558	_	

_	142,520	8,813	151 , 333	(142,520)	
TOTAL ASSETS =	\$ 142 , 520	\$ 241,209	•	•	\$ 24 =====
CAPITALIZATION & LIABILITIES?	-				
CAPITALIZATION:					
Common Stock	\$ 2	\$ 29	\$ 31	\$ (29)	
Paid - in - Capital		111,621	228,377		11
Earnings Reinvested in the Busine	ss 20,949	26,699 4,171	47,648	(26,699)	2
Accum. Other Comprehensive Income		4 , 171	47,648 8,984	(4,171)	
Total Common Stock Equity	142,520	142,520	285,040	(142,520)	14
Long-Term Debt, Net of Current					
Portion	_	21,178	21,178	_	2
Notes Payable - Intercompany -	_	, _ 	, _ 	-	
Total Capitalization	142,520	163,698	306,218	(142,520)	16
- -					
Minority Interest in Foreign Subsidiaries	_	28 , 785	28,785	_	2
-					
CURRENT AND ACCRUED LIABILITIES:					
Notes Payable - Intercompany	_	170	170	_	
Notes Payable to Banks	_	2,278	2,278	_	
Current Portion of Long-Term Debt	_			=	1
Accounts Payable	_	18,483	10,564 18,483	_	1
Accounts Payable - Intercompany	_	810	810	_	
Other Accruals and Current					
Liabilities	-	791	791	_	
	-	33,096	33,096		3
DEFERRED CREDITS:					
Accumulated Deferred Income Taxes	_	15,197	15,197	_	1
Other Deferred Credits	_	433	433	-	
	_	15,630	15,630	_	1
TOTAL CAPITALIZATION & LIABILITIES	\$ 142,520	\$ 241,209	\$ 383,729	\$ (142,520)	\$ 24
		=======================================			

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY HOLDINGS
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

Horizon Horizon Energy

Consc

	Energy Holdings	Development B V (Consolidated)			Holdi Subsi
OPERATING REVENUE:	\$ -	\$ 95 , 229	\$ 95 , 229	\$ -	\$ 9
OPERATING EXPENSE: Fuel Used in Heat and					
Electric Generation	_	50.530	50 , 530	_	5
Operation and Maintenance	_		22,770	_	2
Property, Franchise & Other Taxes Depreciation, Depletion and	_	2,339		-	
Amortization	_		11,970	_	1
Income Taxes	_	2,086	2,086	_	
		89 , 695	89 , 695	-	8
Operating Income (Loss)		5,534	5,534	-	
OTHER INCOME: Unremitted Earnings of Subsidiaries Interest - Intercompany Other	3,905 - - -	- - 1,009	3,905 - 1,009	(3,905) - - -	
	3 , 905	1,009	4,914	(3,905)	
Income (Loss) Before Interest Charges and and Minority Interest in Foreign Subsidiaries	3 , 905	6 , 543	10,448	(3,905)	
INTEREST CHARGES: Interest on Long-Term Debt Interest-Intercompany Other Interest	- - -	1,904 4 1	1,904 4 1	- - -	
		1,909	1,909	-	
Minority Interest in Foreign Subsidiaries		(730)	(730)		
Net Income (Loss) Available for Common Stock		\$ 3,904			\$

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY HOLDINGS

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002

(THOUSANDS OF DOLLARS)

EARNINGS REINVESTED IN THE BUSINESS	Horizon Energy Holdings	Horizon Energy Development B V (Consolidated)	V Total Before		Conso Horizo Holdi Subsi
Balance at Beginning of Year	\$ 17,044	\$ 22 , 795	\$ 39,839	\$ (22,794)	\$ 1
Net Income (Loss) Available for Common Stock	3 , 905	3,904	7 , 809	(3,905)	
Balance at End of Year	\$ 20,949	\$ 26,699 ======	\$ 47,648 =======	\$ (26,699) =====	\$ 2 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY HOLDINGS CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Horizon Energy Holdings	Horizon Energy Development B V (Consolidated)	Eliminations		_
CASH FLOWS FROM OPERATING ACTIVIT					
Net Income	\$ 3,905	\$ 3,904	\$ 7,809	\$ (3,905)	\$ 3,904
Adjustments to Reconcile Net Inco					
to Net Cash Provided by Operati	.ng				
Activities:					
Unremitted Earnings of Subsid.	(3,905)	_	(3,905)	3,905	_
Depreciation, Depletion &					
Amortization	_	11 , 970	•	_	11,970
Deferred Income Taxes	_	2,453	2,453	_	2,453
Minority Interest in Foreign					
Subsidiaries	_	730	730	_	730
Other	_	942	942	-	942
Change in:					
Receivables and Unbilled Utilit	У				
Revenue	_	(1,820)	(1,820)	_	(1,820)
Material and Supplies	_	279	279	_	279
Prepayments	_	(18)	(18)	_	(18)
Accounts Payable	_	4,992	4,992	_	4,992
Accounts Payable - Intercompany	-	4	4	_	4
Other Accruals and Current					
Liabilities	_	225	225	_	225
Other Assets	_	(900)	(900)	_	(900)
Other Liabilities	_ 	290	290	_ 	290
Net Cash Provided by					
Operations	-	23,051	23,051		23,051
-					

CASH FLOWS FROM INVESTING ACTIVITIES:	ı				
Capital Expenditures	_	(4,244)	(4,244)	_	(4,244)
Other	_	1,106	1,106	_	1,106
Net Cash Used In					
Investing Activities	-	(3,138)	(3,138)	_	(3,138)
CASH FLOWS FROM FINANCING ACTIVITIES:	i				
Change in Notes Payable to Banks	_	(12,350)	(12,350)	_	(12,350)
Change in Notes Payable - Intercompan	у –	50	50	_	50
Change in Notes Payable - Intercompan Reduction of Long-Term Debt		(6,023)	(6,023)	-	(6,023)
Net Cash Used in					
Financing Activities		(18,323)	(18,323)	-	(18,323)
		0.000	0.000		0.000
Effect of Exchange Rates on Cash		2,232	2 , 232		2,232
Net Increase in Cash					
and Temporary Cash Investments	_	3,822	3,822	_	3,822
Cash and Temporary Cash Investments					
of Beginning of Period		5 , 938	5 , 938		5 , 938
Cash and Temporary Cash	^	A 0 760	à 0 760		à 0.760
Investments at End of Year	\$ - 	\$ 9 , 760		Ş - 	\$ 9 , /60
====	====	=======	=		=======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY HOLDINGS CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Horizon Energy Holdings	Horizon Energy Development B V (Consolidated)	Eliminations		Cons Horiz Hold Subs
Net Income (Loss) Available for					
Common Stock	\$ 3,905	\$ 3,904 	\$ 7 , 809	\$ (3 , 905)	\$
Other Comprehensive Income (Loss): Foreign Currency Translation Adjustment Unrealized Loss on Derivative Financial	24,083	24,083	48,166	(24,083)	2
Instruments Arising During the Period Reclassification Adjustment for Realized Loss on	(110)	(110)	(220)	110	

Derivative Financial Instrume in Net Income	ents 602	602	1,204	(602)	
Other Comprehensive Income (Loss) Before Tax		24,575	49,150	(24,575)	2
Income Tax Benefit Related to Unrealized Loss on Derivative Financial Instruments Arising During the Period Reclassification Adjustment for Income Tax Benefit on Derivative Financial	(34)	(34)	(68)	34	
Instruments in Net Income	187	187	374	(187)	
Income Taxes - Net	153	153	306	(153)	
Other Comprehensive Income	24,422	24,422	48,844	(24,422)	2
Comprehensive Income	\$ 28,327	\$ 28,326	\$ 56,653	\$ (28,327) ========	\$ 2 =====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

Energy, a.s.

(THOUSANDS OF DOLLARS)
United

	Horizon	B.V.	(UE) .(Consolidated)		24	Total Before Eliminations	Eliminati
<u>ASSETS</u>							
PROPERTY, PLANT & EQUIPMENT	\$	_	\$ 330,534	\$ 207		\$ 330,741	
Less: Accumulated DD&A		_	123,367	183		123,550	
		_	207,167	24		207,191	
CURRENT ASSETS:							
Cash and Temp. Cash Invest		62	7,560	2,138		9,760	
Notes Receivable-Intercomp	any :	18	_	_		18	
Allowance for Uncollect. A	ccounts	_	(1,494)	_		(1,494)	
Accounts Receivable-Interc	ompany	_	_	134		134	(
Accounts Receivable		_	7,358	67		7,425	
Unbilled Uility Revenue		_	6,124	_		6,124	
Materials and Supplies		_	3 , 339	_		3,339	
Prepayments		-	48	3		51	
		30	22,935	2,342		25 , 357	(

OTHER ASSETS: Invest. in Assoc. Companie	s 143,469	_	_	143,469	(143
Goodwill	-	7,921	334	8,255	
Other Assets	(40)	365	233	558	
		8,286	567 	152,282	(143)
		\$ 238 , 388	\$ 2,933 ======	\$ 384,830 ======	
CAPITALIZATION & LIABILITIES		======	======	===	====
<u>CAPITALIZATION:</u> Common Stock	\$ 29	\$ 59,770	\$ 1,779	\$ 61 , 578	\$ (61
Paid - in - Capital			Ş 1 , 119 −	162,443	
Earn. Reinvest. in the Bus	· 26 699	25 664	898	53,261	
Accum. Other Comp. Income		4,318	218	8,707	(4
Total Common Stock Equity			2 , 895	285 , 989	(143
Long-Term Debt, Net of Cur	rent				
Portion		21,178	-	21 , 178	
Cotal Capitalization		161,752	2,895	307,167	
Minority Interest in Forei					
Subsidiaries		28 , 785		28 , 785	
	_	-			
CURRENT AND ACCRUED LIABILIT	 '			170	
Notes Payable - Intercompa		2 270	_	170	
<u> </u>	- Dob+	·	_	2 , 278	
Current Portion of Long-Te			_	10,564	
Accounts Payable	- 010	18,580	55	18,635	
Accounts Payable-Intercomp		_	_	810	
Other Accruals and Current Liabilities	9	799	(17)	791	
	989	32 , 221	38	33,248	
DEFERRED CREDITS:		:= 105		15 107	
Accum. Deferred Income Tax	.es –		=	15,197	
Other Deferred Credits		433	-	433	
	-	15,630	-	15,630	
TOTAL CAPITALIZATION					
	\$ 143,509	\$ 238 , 388	\$ 2,933	\$ 384,830	\$ (14
	т — -,			•	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

	Horizon B.V.	UE (Consolidated)	Kromeriz	Horizon Energy Development s.r.o.	
OPERATING REVENUE:	\$ -	\$ 94,630	\$ 602	\$ 998	\$ 96,230
OPERATING EXPENSE: Fuel Used in Heat and Electric Generation	-	•		-	50 , 530
Operation and Maintenance Property, Franchise & Other Depreciation, Depletion and				760 98	23 , 771 2 , 339
Amortization Income Taxes	- -	11,922 1,996	27 -	21 90	11,970 2,086
	46	89,100	581	969	90,696
Operating Income (Loss)	(46)	5 , 530	21	29	5,534
OTHER INCOME: Unremitted Earnings of					
Subsidiaries Other	4,190 (234)	1,141 	_ 3	99 	4,190 1,009
	3 , 956	1,141	3	99	5 , 199
Income (Loss) Before Interest Charges and and Minority Interest in Foreign Subsidiaries	3,910	6,671	24	128	10,733
INTEREST CHARGES: Interest on Long-Term Debt Interest-Intercompany Other Interest	_ _ 4 1	1,897 - -	7 - -	- - -	1,904 4 1
		1,897	7		1,909
Minority Interest in Foreign Subsidiaries		(730)			(730)
Net Income (Loss) Available for Common Stock	\$ 3,905 ======	\$ 4,044		\$ 128	\$ 8,094 ====================================

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.

CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	Horizon B.V.		Development	Kromeriz	Horizon Energy Development s.r.o.
EARNINGS REINVESTED IN THE BUSINESS					
Balance at Beginning of Yea	r \$ 22 , 794	\$ 21,620	\$ (258)	\$ (1,642)	\$ 770
Net Income (Loss) Available for Common Stock	3,905	4,044	-	17	128
Elim. of Power Development Kromeriz Earn. Reinvest. due to liquidation of Pow and sale of Kromeriz	in Business er Developmen	-	258	1,625	-
Dividends on Common Stock	-	-	_ 		
Balance at End of Year	\$ 26,699	\$ 25,664 	\$ - ====================================	\$ - =====	\$ 898 ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

	Horizon B.V.	UE .(Consolidated)	Power Development	Kromeriz	Horizon Energy Development s.r.o.
CASH FLOWS FROM OPERATING ACT	IVITIES:				
Net Income	\$ 3,905	\$ 4,044	\$ -	\$ 17	\$ 128
Adjustments to Reconcile Net	Income				
to Net Cash Provided by Op	erating				
Activities:					
Unremit. Earn. of Subs.	(4,190)	_	_	_	_
Depreciation, Depletion &					
Amortization	_	11,922	_	27	21
Deferred Income Taxes	_	2,453	_	_	_
Minority Interest in Foreig	n				
Subsidiaries	_	730	_	_	_
Other	233	686	_	_	23
Change in:					
Accounts Receivable-Interco	mpany -	-	_	-	(19)

Revenue	Receivables and Unbilled Utili	.ty				
Prepayments		-	(1,498)	_	(359)	37
Accounts Payable - Intercompany 4	Material and Supplies	_	279	_	_	_
Accounts Payable - Intercompany 4	Prepayments	_	(17)	_	(1)	_
Cher Accruals and Current Liabilities 9 275 - 37 (96) Other Assets (5) (706) - (189)	Accounts Payable	_	4,293	_	403	3
Liabilities		ıy 4	-	-	-	_
Other Assets (5) (706) - (189) - Other Liabilities - 290		9	275	_	37	(96)
Other Liabilities	Other Assets	(5)	(706)	_	(189)	
CASH FLOWS FROM INVESTING ACTIVITIES: Capital Expenditures	Other Liabilities	-	290	-	- -	-
CASH FLOWS FROM INVESTING ACTIVITIES: Capital Expenditures	Net Cash Provided by (Used in)					
CASH FLOWS FROM INVESTING ACTIVITIES: Capital Expenditures		(44)	22.751	_	(65)	97
Capital Expenditures						
Change in Notes Receivable - Intercompany	CASH FLOWS FROM INVESTING ACTIVI	TIES:				
Receivable - Intercompany	Capital Expenditures	_	(4,240)	_	_	(4)
Other 22 1,079 - 26 60 Net Cash Provided by (Used In) Investing Activities 22 (3,161) - 26 204 CASH FLOWS FROM FINANCING ACTIVITIES: Change in Notes Payable to Banks - (12,350) - - - - Change in Notes Payable-Intercompany 50 - - 164 - - Reduction of Long-Term Debt - (6,023) - - - - Net Cash Provided by (Used in) Financing Activities 50 (18,373) - 164 - Effect of Exchange Rates on Cash and Temporary Cash Investments and Temporary Cash Investments of Beginning of Period 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	Change in Notes					
Net Cash Provided by (Used In)	Receivable - Intercompany	_	_	_	_	148
CASH FLOWS FROM FINANCING ACTIVITIES: Change in Notes Payable to Banks	Other	22	1,079	_	26	60
CASH FLOWS FROM FINANCING ACTIVITIES: Change in Notes Payable to Banks - (12,350)	Net Cash Provided by (Used In)					
Change in Notes Payable to Banks - (12,350)	Investing Activities	22	(3,161)		26	204
Change in Notes Payable to Banks - (12,350)						
Change in Notes Payable-Intercompany 50 Reduction of Long-Term Debt - (6,023) Reduction of Long-Term Debt - (1,024) Reduction of Long-Term Debt -						
Reduction of Long-Term Debt - (6,023)				_	_	_
Net Cash Provided by (Used in) Financing Activities 50 (18,373) - 164 - Effect of Exchange Rates on Cash - 1,917 - (52) 367 Net Increase in Cash and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138				_	164	_
Financing Activities 50 (18,373) - 164 - Effect of Exchange Rates on Cash - 1,917 - (52) 367 Net Increase in Cash and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	Reduction of Long-Term Debt	-	(6,023)			
Financing Activities 50 (18,373) - 164 - Effect of Exchange Rates on Cash - 1,917 - (52) 367 Net Increase in Cash and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	Not Cook Drawided by (Heed in)					
Effect of Exchange Rates on Cash - 1,917 - (52) 367 Net Increase in Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments of Beginning of Period 34 7,560 \$ 2 \$ 79 \$ 2,138		50	(18,373)	_	164	_
Net Increase in Cash and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138						
and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	Effect of Exchange Rates on Cash	n –	1,917	-	(52)	367
and Temporary Cash Investments 28 3,134 - 73 668 Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138						
Cash and Temporary Cash Investments of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138						
Of Beginning of Period 34 4,426 2 6 1,470 Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	and Temporary Cash Investments	28	3,134	_	73	668
Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	Cash and Temporary Cash Investme	ents				
Cash and Temporary Cash Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138	of Beginning of Period	34	4,426			1,470
Investments at End of Year \$ 62 \$ 7,560 \$ 2 \$ 79 \$ 2,138						
		¢ (2)	¢ 7 500	¢ 2	¢ 70	¢ 0 100
					•	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

HORIZON ENERGY DEVELOPMENT, B.V.
CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME
FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

	Horizon B.V.	(Consolidated)	Power Development		Horizon Energy Development s.r.o.
Net Income (Loss) Available Common Stock		\$ 4,044	\$ - 		\$ 128
Other Comprehensive Income Foreign Currency Translat: Adjustment Unrealized Loss on Derivative Financial	ion	23,353	713	299	432
Instruments Arising Dur: the Period Reclassification Adjustmen for Realized Loss on	(110) nt	(110)	-	-	-
Derivative Financial Ins in Net Income	602	602	-	-	-
Other Comprehensive Income Before Tax	(Loss),	23,845	713	299	432
Income Tax Benefit Related to Unrealized Loss on Derivative Financial Instruments Arising Dur: the Period Reclassification Adjustment for Income Tax Benefit of Derivative Financial	ing (34) nt on		-	-	_
Instruments in Net Incor		18/		_ 	-
Income Taxes - Net	153	153 			-
Other Comprehensive Income	24,422	- /	713		432
Comprehensive Income	\$ 28,327	\$ 27 , 736	\$ 713 ======	•	\$ 560 = ======

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

UNITED ENERGY, a.s.
CONSOLIDATING BALANCE SHEET
AT SEPTEMBER 30, 2002
(THOUSANDS OF DOLLARS)

UE	Liberec	ENOP	Eliminations	Elimin
	Teplarna		Total Before	

ASSETS

PROPERTY, PLANT & EQUIPMENT Less: Accumulated DD&A	\$ 311,127 116,710	\$ 19,369 6,642	\$ 38 15	\$ 330,534 123,367	
	194,417	12,727	23	207,167	
CURRENT ASSETS:					_
Cash and Temporary Cash Investment Notes Receivable - Intercompany	_	2,645 -	396 -	7 , 560 -	
Allowance for Uncollectible Account Accounts Receivable - Intercompany		(589) -	(4) -	(1,494) -	
Accounts Receivable	5 , 338	2,012	8	7,358	
Unbilled Uility Revenue	5,897	227	-	6,124	
Materials and Supplies	3,217	122	_	3,339	
Prepayments	36 	12	-	48	
	18,106	4,429 	400	22 , 935	
OTHER ASSETS:					
	10,726		_	10,726	(1
Goodwill Other Assets	8 , 763 355	(935) 10	93 -	7,921 365	
	19 , 844	(925)	93	19,012	(1
TOTAL ASSETS	\$ 232,367	\$ 16,231	 \$ 516	\$ 249,114	 \$ (1
	\$ 232 , 367	\$ 16,231	γ J±∪ =======	ψ Δηυ, ±±:	=====
CAPITALIZATION & LIABILITIES					
CAPITALIZATION:			+ 0	. = 4 888	÷ /1
Common Stock	\$ 59,770		\$ 3	\$ 76,777	\$ (1
Paid - in - Capital	50,822	(5,723)	883	45 , 982	
Earnings Reinvested in the Busines		54 (1.159)	(305)	25 , 413	
Accum. Other Comprehensive Income	4,318	(1,159)	(31)	3,128	
Total Common Stock Equity	140,574	10,176	550	151,300	(1
Long-Term Debt, Net of Current	1.70			450	
Portion	21 , 178	_ 	_ 	21,178	
Total Capitalization	161,752	10,176	550	172,478	(1
 Minority Interest in Foreign					
Subsidiaries		4,773		28 , 785	
CURRENT AND ACCRUED LIABILITIES:					ļ
Notes Payable - Intercompany	- 2 278	_	_	2 278	
Notes Payable to Banks Current Portion of Long-Term Debt	2,278 10.564	_	_	2,278 10,564	
Accounts Payable	10,564	1,192	- 68	10,564	
Accounts Payable - Intercompany	17,309	±, ±, =	_	10,309	
Other Accruals and Current Liabilities	823	(49)	25	799	
	30 , 985		93	32,221	
		·			
DEFERRED CREDITS:	15 105	1 2 0	(107)	15 107	
Accumulated Deferred Income Taxes Other Deferred Credits	15 , 185 433	139	(127)	15 , 197 433	
Order pereffed credits	400				

	15,618	139	(127)	15,630	
TOTAL CAPITALIZATION & LIABILITIES	\$ 232,367	\$ 16,231	\$ 516	\$ 249,114	\$ (1
					=====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

UNITED ENERGY, a.s. CONSOLIDATING STATEMENT OF INCOME FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

-	UE 	Teplarna Liberec	ENOP	Total Before Eliminations	Elimin (Dr)
OPERATING REVENUE:	\$ 79 , 711	\$ 17 , 626	\$ 2	\$ 97 , 339	\$ (
OPERATING EXPENSE:					
Fuel Used in Heat and Electric Generation	38,844	11,381	(1)	50,224	
Operation and Maintenance	20,146	5,267	34		(
Property, Franchise & Other Taxes Depreciation, Depletion and		359	_	2,220	`
Amortization	11,211	1,000	(289)	11,922	
Income Taxes	2,000	(66)	62	1,996	
-	74,062	17,941	(194)	91,809	(
Operating Income (Loss)	5 , 649	(315)	196	5,530	
OTHER INCOME: Unremitted Earnings of Subsidiaries Other	123 967	_ 148 	_ 26 	123 1,141	
_	1,090	148	26	1,264	
Income (Loss) Before Interest Charges and and Minority Interest in					
Foreign Subsidiaries	6 , 739	(167)	222	6,794	
INTEREST CHARGES:					
Interest on Long-Term Debt	1,897	-	_	1,897	
Interest-Intercompany Other Interest	_ _ -	_ _ 	_ _ 	- -	
	1,897	_	_	1,897	
- Minerally Telegraph in					

Minority Interest in

					=====
for Common Stock	\$ 4,044	\$ (99)	\$ 222	\$ 4,167	\$
Net Income (Loss) Available					
Foreign Subsidiaries	(798)	68	-	(730)	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

UNITED ENERGY, a.s. CONSOLIDATING STATEMENT OF EARNINGS REINVESTED IN THE BUSINESS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	UE	Teplarna Liberec	ENOP	Total Before Eliminations	Elimin (Dr)
EARNINGS REIVESTED IN THE BUSINESS					
Balance at Beginning of Year	\$ 21,620	\$ 153	\$ (527)	\$ 21,246	
Net Income (Loss) Available for Common Stock	4,044	(99)	222	4,167	
Balance at End of Year	\$ 25,664 ======	\$ 54 ======	\$ (305) ======	\$ 25,413	

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

UNITED ENERGY, a.s. CONSOLIDATING STATEMENT OF CASH FLOWS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

	UE	Teplarna Liberec	ENOP	Total Before Eliminations & Adjustments	Elimin
CASH FLOWS FROM OPERATING ACTIVITIES:					
Net Income (Loss)	\$ 4,044	\$ (99)	\$ 222	\$ 4,167	\$
Adjustments to Reconcile Net Income					
to Net Cash Provided by Operating					
Activities:					
Unremitted Earnings of Subsidiaries	(123)	_	_	(123)	
Depreciation, Depletion &					
Amortization	11,211	1,000	(289)	11,922	

Deferred Income Taxes	2,304	87	62	2,453	
Minority Interest in Foreign					
Subsidiaries	798	(68)	_	730	
Other	738	(58)	6	686	
Change in					
Change in: Receivables and Unbilled Utility					
Revenue	(1,715)	104	113	(1,498)	
Material and Supplies	281	(2)	113	279	
			_		
Prepayments	(14)	(3)		(17)	
Accounts Payable	4,887	(581)	(9)		
Accounts Payable - Intercompany	(4)	_	_	(4)	
Other Accruals and Current	F 2	2.42	(10)	0.7.5	
Liabilities	52	242	(19)	275	
Other Assets	(539)	· ·	(33)		
Other Liabilities	290	_ 	_ 	290	
Not Cook Provided by (Heed in)					
Net Cash Provided by (Used in) Operations	22 210	488	53	22 751	
-					
CASH FLOWS FROM INVESTING ACTIVITIES		(01.5)			
Capital Expenditures	(3,325)	(915)		(4,240)	
Other	1,016	22		1,079	
Net Cash Provided by (Used In)					
Investing Activities	(2,309)	(893)	41	(3,161)	
_					
CASH FLOWS FROM FINANCING ACTIVITIES	:				
Change in Notes Payable to Banks		_	_	(12,350)	
Reduction of Long-Term Debt	(6,023)	_	_	(6,023)	
-					
Net Cash Used in					
Financing Activities	(18,373)	_	_	(18 373)	
- Financing Activities				(10,373)	
Effect of Exchange Rates on Cash	•	745		1,917	
Net Increase in Cash					
and Temporary Cash Investments	2,632	340	162	3,134	
Cash and Temporary Cash Investments					
of Beginning of Period		2,305		4,426	
			_		
Cash and Temporary Cash					
Investments at End of Year	\$ 4,519	\$ 2,645	\$ 396	\$ 7,560	
=	=======================================	=-			=====

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

UNITED ENERGY, a.s.
CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME

FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2002 (THOUSANDS OF DOLLARS)

UE 	Teplarna Liberec	ENOP	Total Before Eliminations	Elimin (Dr)
\$ 4,044				\$
23,354	2,088	85	25 , 527	(
(110)	-	-	(110)	
602	-	-	602	
23,846	2,088	85	26,019	(
(34) 187	-	-	(34) 187	
153			153	
23,693	2,088	85	25 , 866	(
\$ 27,737				\$ (
	\$ 4,044 23,354 (110) 602 23,846 (34) 187 153 23,693	\$ 4,044 \$ (99) 23,354 2,088 (110) - 3 602 - 23,846 2,088 (34) - 187 - 153 - 23,693 2,088 \$ 27,737 \$ 1,989	UE Liberec ENOP \$ 4,044 \$ (99) \$ 222 23,354 2,088 85 (110) - - 23,846 2,088 85 (34) - - 153 - - 23,693 2,088 85 \$ 27,737 \$ 1,989 \$ 307	UE Liberec ENOP Eliminations \$ 4,044 \$ (99) \$ 222 \$ 4,167 23,354 2,088 85 25,527 (110) - - (110) 3 602 - - 602 23,846 2,088 85 26,019 (34) - - 187 153 - - 153 23,693 2,088 85 25,866 \$ 27,737 \$ 1,989 \$ 307 \$ 30,033

See Notes to Consolidated Financial Statements included in Item 8 of National Fuel Gas Company's Form 10-K for the fiscal year ended September 30, 2002, incorporated herein by reference.

EXHIBITS

- A. *(1) Annual Report on Form 10-K for fiscal year ended September 30, 2002 filed Decem
 - (2) National Fuel Gas Company 2002 Annual Report to Shareholders (paper copy submit Form SE).
 - *(3) National Fuel Gas Company Proxy Statement, dated and filed January 10, 2003 (Fi
- B. Articles of Incorporation, By-Laws and Partnership Agreements.

- (1) National Fuel Gas Company
 - *i Restated Certificate of Incorporation of National Fuel Gas Company, dat (Exhibit 3.1, Form 10-K for fiscal year ended September 30, 1998 in Fil
 - ii National Fuel Gas Company By-Laws as amended on December 12, 2002, desi ex99-1 for EDGAR purposes.
- (2) National Fuel Gas Distribution Corporation
 - *i By-Laws, as amended March 11, 1998. (Exhibit (2)i, designated as Exhib purposes, Form U5S for fiscal year ended September 30, 1999.)
 - *ii Restated Certificate of Incorporation of National Fuel Gas Distribution May 9, 1988 (Exhibit B-1 in File No. 70-7478).
- (3) National Fuel Gas Supply Corporation
 - *i By-Laws, as amended (Exhibit (3)i, Form U5S for fiscal year ended Septe
 - *ii Articles of Incorporation of United Natural Gas Company, dated February (3)ii, Form U5S for fiscal year ended September 30, 1984).
 - *iii Certificate of Merger and Consolidation dated January 2, 1951 (Exhibit fiscal year ended September 30, 1984).
 - *iv Joint Agreement and Plan of Merger, dated June 18, 1974 (Exhibit (3)iv, year ended September 30, 1987).
 - *v Certificate of Merger and Plan of Merger of Penn-York Energy Corporatio Gas Supply Corporation dated April 1, 1994 (Exhibit (3)v, designated as EDGAR purposes, Form U5S for fiscal year ended September 30, 1994).
- * Incorporated herein by reference as indicated.

SIGNATURE

The undersigned System company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

NATIONAL FUEL GAS COMPANY

By: /s/Joseph P. Pawlowski
Joseph P. Pawlowski, Treasurer
and Principal Accounting Officer

Date: January 28, 2003

EXHIBIT INDEX

^{*} Incorporated herein by reference as indicated.

ex99-1	National Fuel Gas Company By-Laws as amended on December 12, 2002
ex99-2	Notarial Deed, dated April 24, 2002 that adopted new Founder's Deed, dated April Development, s.r.o.
ex99-3	Founders Deed, dated November 15, 1994, as amended on December 13, 2001, of Louns
ex99-4	Founders Deed, dated December 19, 1995, as amended on December 13, 2001, of ENOP,
ex99-5	Articles of Association, dated April 28, 1992, as amended on June 28, 2001 as ame Energy, a.s.
ex99-6	Ratification and Joinder Agreement, dated September 1, 2002, of Roystone Gas Proc
ex99-7	By-Laws as amended January 2, 2002, of Niagara Independence Marketing Company
ex99-8	Certificate of Amendment and Registration of Restated Articles dated 10/31/02, of
ex99-9	Articles of Amendment dated $10/1/02$, of National Fuel Exploration Corp.
ex99-10	Certificate of Amendment and Registration of Restated Articles dated $8/2/02$, of N
ex99-11	Articles of Amendment dated 8/2/02, of National Fuel Exploration Corp.
ex99-12	Certificate of Amendment and Registration of Restated Articles dated 7/30/02, of
ex99-13	Articles of Amendment dated July 29, 2002, of National Fuel Exploration Corp.
ex99-14	Certificate of Amendment and Registration of Restated Articles dated 8/2/02, of P
ex99-15	Articles of Amendment dated 8/2/02, of Player Resources Ltd.
ex99-16	Certificate of Amendment and Registration of Restated Articles dated 7/29/02, of
ex99-17	Articles of Amendment dated 7/29/02, of Player Resources Ltd.
ex99-18	Certificate of Incorporation of JN Acquisition Corp. dated October 26, 1999, of S
ex99-19	Certificate of Amendment of Certificate of Incorporation of Seneca Player Corp. d Player Corp.
ex99-20	Certificate of Incorporation dated December 27, 2001, of 3062782 Nova Scotia Comp
ex99-21	Memorandum and Articles of Association of 306782 Nova Scotia Company dated Decemb Company
ex99-22	Certificate of Incorporation dated December 27, 2001, of 3062783 Nova Scotia Comp
ex99-23	Memorandum and Articles of Association of 3062783 Nova Scotia Company dated Decem Company
ex99-24	Declaration of Limited Partnership, of Seneca New Brunswick Limited Partnership
ex99-25	Limited Partnership Agreement dated December 31, 2001, between 3062783 Nova Scoti Company, of Seneca New Brunswick Limited Partnership
ex99-26	Articles of Association of One-Man Limited Liability Company dated August 25, 200
ex99-27	Tax Allocation Agreement pursuant to Rule 45(c)

ex99-28 United Energy, a.s. Audited Financial Statements for the Calendar Year Ended Dece

ex99-29	Teplarna Liberec, a.s. Audited Financial Statements for the Calendar Year Ended D
ex99-30	Teplarna Kromeriz, a.s. Audited Financial Statements for the Calendar Year Ended
ex99-31	Horizon Power, Inc. Audited Financial Statements for the Fiscal Year Ended Septem
ex99-32	Energy Systems North East, LLC Unaudited Financial Statements for the Fiscal Year