ENTERGY CORP /DE/ Form 35-CERT April 19, 2002

UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.	
	•
In the Matter of	•
ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.	· · · ·
File No. 70-5015	CERTIFICATE PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC. SYSTEM ENERGY RESOURCES, INC. ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.	· · · · · · · · · · · · · · · · · · ·
File No. 70-5889	
(Public Utility Holding Company Act of 1935)	:
Durguant to Dula 24 promulgated by the Cognition	·

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the first quarter ended March 31, 2002 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for 2002 during the 1st quarter are indicated below:

	Net Expenditures (In Thousands)			
	1s	t Quarter	Year-To-Date	
2002 Fuel Supply Program:				
1. Gas and Oil Development				
and Production	\$	0	\$	0
2. Nuclear Fuel Procurement		(12, 253)		(12, 253)
3. Fuel Oil Program		(4,562)		(4,562)
			_	
TOTAL EXPENDITURES		(16,815)		(16,815)
			_	

Amortization of Gas & Oil Development & Production Costs (326) (326) Depreciation & Other Amortization 1 1 1 TOTAL depreciation & amortization (325) (325) Net Expenditures (17,140) (17,140) (Increase) decrease in: Outside financing	
Amortization 1 1 1 TOTAL depreciation & amortization (325) (325) Net Expenditures (17,140) (17,140) (Increase) decrease in: Outside financing	
Net Expenditures (17,140) (17,140) (Increase) decrease in: Outside financing	
(Increase) decrease in: Outside financing	
Outside financing	
System Money Pool borrowings 19,126 19,126	
TOTAL (increase) decrease in borrowings 19,126 19,126	
Increase (decrease) in working Capital \$ (1,986) \$ 1,986) ====================================	
1. Gas and Oil Development and Production	
Net Expenditures	
(In Thousands) 1st quarter Year-To-Da	te
Gas and Oil Development	
and Production \$ 0 \$ 0 ======	

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

During this quarter, SFI had no expenditures relative to the continuing shutdown of this operation. As of March 31, 2002, accumulated net proceeds of approximately \$578,134 are retained at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

	Net Expenditures			
	(In Thousands)			
	1st Quarter Year-To-Da			-To-Date
Sales to non-System parties:				
Natural gas	\$	0	\$	0
Condensate		0		0
Crude oil		0		0

TOTAL	0	0
Miscellaneous income (including sale of assets)	0	0
TOTAL	0	0
General and administrative		
Expense	0	0
Operating expense	0	0
Interest expense	0	0
Amortization adjustment	(326)	(326)
Net proceeds	(\$326)	(\$326)
	=======	=======

2. Nuclear Fuel Procurement

Net Expenditures (In Thousands) 1st Quarter Year-To-D \$12,253 \$12,253 =======		
(In	Expenditures Thousands) r Year-To-Date	
617.004	017.004	
\$17 , 894	\$17 , 894 80	
224	224	
18 , 198	18,198	
	30,451	
(\$12,253) ======		
	(In 1st Quarte \$12,253 ====== Net (In 1st Quarte \$17,894 80 224 18,198 30,451 (\$12,253)	

3. Fuel Oil Program

	Net Expenditures (In Thousands)		
Fuel Oil Inventory	1st Quarter Year-To-Da \$(4,562) \$(4,562)		
a) Fuel Oil Inventory:	======	======	
Inventory as of:	Barrels (In Th	Book Value ousands)	

March 31, 2002	1,445	28,880
December 31, 2001	1,731	33,442
September 30, 2001	2,107	38,232
June 30, 2001	1,588	41,659
March 31, 2001	2,136	58,529

During 1st Quarter

	Barrels	Value
Sales price per barrel		
to System companies		
Excluding period cost:		
#2 Fuel Oil	30,812	32.05
#6 Fuel Oil	0	0.00

4. Other Items:

a) As of March 31, 2002, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies:	In Thousands
Common Stock	\$ 20
Notes payable	34,000
TOTAL	34,020
System Money Pool	8,616
Banks	0
TOTAL	42,636 ======

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the 1st quarter of 2002, SFI was billed by Entergy Services for the following amounts:

Cost of service charged to Service Requests established to track cost of functions previously performed by SFI personnel:	January	February	March	Total 1st Qtr
Direct Cost: Labor and related				
Cost	\$ 10,935	\$ 6,057	\$ 7,069	\$ 24,061
Other direct cost	2,747	1,618	2,894	7,259

Indirect Cost		1,392	1,813	
TOTAL			11,776	
Cost of services charged to Service Requests not Related to transfer of				
SFI personnel:	53 , 502	53,322	96,813	203,637
Total cost of services performed by Entergy				
Services	\$ 69,665	\$62 , 389	\$108,589	\$240,643
Amounts billed to Operating Companies for	======	======	======	======
The Fuel Oil Program*	\$ 48,605	\$42,246	\$ 70 , 762	\$161,613
Charged to Nuclear Fuel Procurement	21,060	20,143	37 , 827	79 , 030
TOTAL	\$ 69,665 ======		\$108 , 589	\$240 , 643

- * Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the 1st quarter of 2002, such Fuel Oil Program period costs were allocated 9.82% to ENTERGY ARKANSAS, INC., 50.59% to ENTERGY LOUISIANA, INC., 29.69% to ENTERGY MISSISSIPPI, INC., and 9.90% to ENTERGY NEW ORLEANS, INC.
- c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the 30th of April 2002.

ENTERGY ARKANSAS, INC.
ENTERGY LOUISIANA, INC.
ENTERGY MISSISSIPPI, INC.
ENTERGY NEW ORLEANS, INC.
SYSTEM ENERGY RESOURCES, INC.

BY:/s/ Nathan E. Langston

Nathan E. Langston Vice President and Chief Accounting Officer

SYSTEM FUELS, INC.

BY:/s/ Steven C. McNeal

Steven C. McNeal Vice President and Treasurer