

Minerco Resources, Inc.
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PROSPECTUS

MINERCO RESOURCES, INC.

60,600,734 Shares of Common Stock

This prospectus relates to the offer and resale of up to 60,600,734 shares of our common stock, par value \$0.001 per share, by the selling stockholders, Centurion Private Equity, LLC (“Centurion”) and SE Media Partners, Inc. Of such shares, 29,593,532 represent shares that Centurion has agreed to purchase if put to it by the Company pursuant to the terms of the investment agreement we entered into with Centurion on December 2, 2010, subject to volume limitations and other limitations in the investment agreement, and 20,007,202 represent shares that were issued to Centurion in consideration for the preparation of the documents for its investment and as a commitment fee. Subject to the terms and conditions of the investment agreement, which we refer to in this prospectus as the “Investment Agreement,” we have the right to “put,” or sell, up to \$5,000,000 million in shares of our common stock to Centurion. This arrangement is sometimes referred to as an “Equity Line.”

For more information on the selling stockholders, please see the section of this prospectus entitled “Selling Shareholders” beginning on page 14.

We will not receive any proceeds from the resale of these shares of common stock offered by Centurion or our other selling stockholders. We will, however, receive proceeds from the sale of shares directly to Centurion pursuant to the Equity Line. When we put an amount of shares to Centurion, the per share purchase price that Centurion will pay to us in respect of such put will be determined in accordance with a formula set forth in the Investment Agreement.

There will be no underwriter’s discounts or commissions so we will receive all of the proceeds of our sale to Centurion. Generally, in respect of each put, Centurion will pay us a per share purchase price equal to the lesser(i) of ninety-five percent (95%) of the average of the three lowest daily volume weighted average prices, or “VWAPs,” of our common stock during the fifteen trading day period beginning on the trading day immediately following the date Centurion receives our put notice or (ii) the Market Price for such Put, minus the Fixed Discount Amount (as defined below, but shall in no event be less than the Company Designated Minimum Put Share Price for such Put, if applicable. For purposes hereof, the “Fixed Discount Amount” shall mean \$.0025, provided that if the Company hereafter effects a reverse stock split, then the Fixed Discount Amount shall mean the lesser of (i) \$.0025 as adjusted to account for the reverse stock split or (ii) \$.10.

Centurion will sell our shares at prevailing market prices or privately negotiated prices. Centurion is an “underwriter” within the meaning of the Securities Act of 1933, as amended (the “Securities Act”), in connection with the resale of our common stock under the Equity Line. For more information, please see the section of this prospectus titled “Plan of Distribution” beginning on page 16.

Our common stock became eligible for trading on the OTC Bulletin Board in February 2009. Our common stock is eligible for quotation on the OTC Bulletin Board under the symbol “MINE”. The closing price of our stock on December 22, 2010 was \$0.0076.

You should understand the risks associated with investing in our common stock. Before making an investment, read the “Risk Factors,” which begin on page 3 of this prospectus.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is January 26, 2010

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You should rely only on the information contained in this prospectus. We have not authorized anyone to provide you with information different from that which is contained in this prospectus. This prospectus may be used only where it is legal to sell these securities. The information in this prospectus may only be accurate on the date of this prospectus, regardless of the time of delivery of this prospectus or of any sale of securities.

PROSPECTUS SUMMARY

This summary highlights information contained elsewhere in this prospectus; it does not contain all of the information you should consider before investing in our common stock. You should read the entire prospectus before making an investment decision. Throughout this prospectus, the terms “we,” “us,” “our,” and “our company” refer to Minerco Resources, Inc., a Nevada corporation.

Company Overview

We have only recently begun operations and to date have relied upon the sale of our securities to fund our limited operations.

We were originally engaged in the acquisition of interests and leases in oil and natural gas properties. We have recently changed our business focus to the development, production and provision of clean, renewable energy solutions in Central America. On May 27, 2010, we entered into an agreement (the “Agreement”) with ROTA INVERSIONES S.DE R.L., a corporation formed under the laws of Honduras, for the acquisition of Hydro Electric Project known as “Chiligatoro Hydro-Electric” in Honduras in Central America (the “Project”). Pursuant to the Agreement, we acquired 100% of the 6 mega-watt per hour (MWh) Chiligatoro Hydro-Electric Project (“Chiligatoro”) in Intibuca, Honduras. The Project is classified as a run-of-the-river project (not a conventional retention dam) and is currently in the feasibility stage of development. Acquisition in this phase of development allows us to have full control of the final design and construction. To date, the construction of the Chiligatoro is not complete, and we have not received any revenues from the Project. There is no assurance that the Chiligatoro will be completed in a timely manner, if at all. Additionally, if the Chiligatoro is completed, there is no guarantee that it will be successfully used to create electricity or that it will generate a consistent revenue stream for us.

The Project has received approval from the National Energy Commission, signed the 30 Year Operations Contract with SERNA and is currently negotiating its Power Purchase Agreement (PPA) with ENEE. The Project is awaiting final approval from the Honduran National Congress. This approval makes Chiligatoro’s Power Purchase Contracts a recorded law in the Honduran National Congress. Final approval and start of construction is anticipated by early 2011.

Subject to being able to obtain sufficient capital on commercially accepted terms and attractive commercial prospects, we intend to complete the development of the Project and expand to other projects in Central America.

We were incorporated as a Nevada company on June 21, 2007. We have no subsidiaries. Our executive office is located at 16255 Park Ten Place, Suite 500, Houston, Texas 77084. Our telephone number is 281-994-4187. Our fiscal year end is July 31.

Our common stock is quoted on the OTC Bulletin Board under the symbol “MINE”. On March 30, 2010, the Company effected a 6 for 1 forward stock split, increasing the issued and outstanding shares of common stock from 55,257,500 to 331,545,000 shares. All shares amounts in these financial statements have been retroactively adjusted for all periods presented to reflect this stock split.

The Offering

Common stock that may be offered by selling stockholders	60,600,734 shares
Common stock currently outstanding	412,802,202 shares
Total proceeds raised by offering	<p>We will not receive any proceeds from the resale or other disposition of the shares covered by this prospectus by any selling shareholder. We will not receive any proceeds from the resale of the shares of common stock offered by the selling stockholders We will receive proceeds from the sale of shares to Centurion. Centurion has committed to purchase up to \$5,000,000 worth of our common stock over a period of time terminating on the earlier of: (i) 24 months from the effective date of this registration statement; or (ii) 30 months from the date of the Investment Agreement. (the “Line”). The Company will be entitled to put to Centurion on each put date such number of shares of Common Stock as equals up to \$300,000 or such lesser amount as is specified by the Company provided that the number of shares sold in each put shall not exceed a share volume limitation equal to the lesser of: (i) 10 million shares; or (ii) 15% of the aggregate trading volume of the Common Stock traded on our primary exchange during any pricing period for such put excluding any days where the lowest intra-day trade price is less than the trigger price (which is the greater of (i) the floor price plus a fixed discount of the lesser of \$.0025, subject to adjustment in certain circumstances, or \$.10 (the “Fixed Discount Amount”); (ii) the floor price if any set by us divided by 0.95; or (iii) \$.01, the greater of all three clauses being referred to as the “Trigger Price”). The offering price of the securities to Centurion will equal the lesser of (i) 95% of the of the average of the three lowest daily volume weighted average prices, or “ VWAPs, ” (such average, being referred to as the “Market price”) of our common stock during the fifteen trading day period beginning on the trading day immediately following the date Centurion receives our put notice or (ii) the Market Price for such put, less the Fixed Discount Amount , but shall in no event be less than the Company Designated Minimum Put Share Price for such Put, if applicable. For purposes hereof, the “ Fixed Discount Amount” shall mean \$.0025, provided that if the Company hereafter effects a reverse stock split, then the Fixed Discount Amount shall mean the lesser of (i) \$.0025 as adjusted to account for the reverse stock split or (ii) \$.10.</p>

Risk Factors

There are significant risks involved in investing in our company. For a discussion of risk factors you should consider before buying our common stock, see “Risk Factors” beginning on page 3.

RISK FACTORS

Investing in our common stock involves a high degree of risk, and you should be able to bear the complete loss of your investment. You should carefully consider the risks described below, the other information in this Prospectus, the documents incorporated by reference herein and the risk factors discussed in our other filings with the Securities and Exchange Commission when evaluating our company and our business. The risks and uncertainties described below are not the only ones we face. Additional risks and uncertainties not presently known by us or that we currently deem immaterial also may impair our business operations. If any of the following risks actually occur, our business could be harmed. In such case, the trading price of our common stock could decline and investors could lose all or a part of the money paid to buy our common stock.

RISK FACTORS

An investment in our securities involves significant risks. You should carefully consider the risks described below, together with all of the other information in this prospectus, including our consolidated and other financial statements and related notes, and the financial statements of our acquired subsidiaries, included elsewhere in this prospectus, before you decide to purchase our securities. If any of these risks actually occurs, our business, prospects, financial condition or results of operations could be materially and adversely affected, the trading price and value of our securities could decline and you could lose all or part of your investment.

Risks Relating to our Company and the Central American Hydropower Industry

We have a limited operating history which provides limited reference for you to evaluate our ability to achieve our business objectives.

Our company has a limited operating history, is subject to the risks and uncertainties associated with early stage companies and has historically operated at a loss. Accordingly, you will have a limited basis on which to evaluate our ability to achieve our business objectives. We were formed in July 2007 as a Nevada Corporation without any operating business. Until May 2010 we were engaged in the oil and gas business when we switched our focus to the provision of renewable energy. We have acquired the rights to a single hydropower electric plant and will seek to carry out our acquisition strategy in Central America. Our financial condition, results of operations and our future success will, to a significant extent, depend on our ability to successfully develop the Chiligatoro Project and our ability to continue to acquire the rights to hydroelectric projects throughout Central America, obtain the necessary governmental approvals of those projects, and obtain financing to build those projects. We cannot assure you that we will be able to complete the Chiligatoro Project or that any additional acquisitions can be consummated on terms favorable to us or at all, or that if we achieve those acquisitions we will be able to operate our expanded business profitably. We also may not successfully complete the Chiligatoro Hydro Electric project we have undertaken to develop given our lack of experience developing hydro-electric projects, which refer to projects that lack one or more construction permits and have not begun construction.

We may not be profitable.

We expect to incur operating losses for the foreseeable future. The construction of the Chiligatoro Plant and the obtainment of the regulatory approvals necessary to operate such plant, which are crucial to our future success, has required and will continue to require significant expenditures. These expenditures will result in a loss until adequate revenues are derived from the operations of the Chiligatoro Plant. For the year ended July 31, 2010 we had no revenue and sustained a net loss of \$123,809. For the three months ended October 31, 2010 we had no revenue and sustained a net loss of \$91,318. Our ability to become profitable depends on our ability to have successful operations and generate and sustain sales, while maintaining reasonable expense levels, all of which are uncertain in light of our

limited operating history in our current line of business.

If we fail to achieve our business objectives, then we may not be able to realize our expected revenue growth, maintain our existing revenue levels or operate at a profit. Even if we do realize our business objectives, our business may not be profitable in the future.

We may not be able to continue as a going concern.

The opinion of our independent registered accounting firm for our fiscal years ended July 31, 2010 and July 31, 2009 is qualified subject to substantial doubt as to our ability to continue as a going concern. See "Report of Independent Registered Public Accounting Firm" and the notes to our Financial Statements. During the three months ended October 31, 2010 we incurred \$91,318 of total expenses and net loss and at October 31, 2010 had an accumulated deficit of \$327,374 and stockholders' equity of \$499,822. During the three months ended October 31, 2009 we had \$13,232 of total expenses and a net loss of \$8,232 and at October 31, 2009 had an accumulated deficit of \$120,479 and a stockholders' deficit of \$9,965. During the year ended July 31, 2010 we incurred \$134,109 of total expenses, had a net loss of \$123,809 and at July 31, 2010 had an accumulated deficit of \$236,056 and stockholders' equity of \$591,140. During the year ended July 31, 2009 we incurred \$48,258 of total expenses, had a net loss of \$78,258 and at July 31, 2009 had an accumulated deficit of \$112,247 and a stockholders' deficit of \$1,733.

We currently do not have an operating plant and only have the rights to construct a plant in one territory, making us dependent on one plant for our income.

To date, we only have acquired rights to one project in Honduras which is in the process of being constructed and therefore, initially all of our revenue will be derived from this one plant. If we should experience construction delays or fail to obtain necessary regulatory approvals, our operations will not commence when anticipated, if at all. If we experience operational problems at such plant or demand or operational problems in Honduras, our revenue will be adversely impacted. Our success will be dependent upon our ability to expand our territory and our ability to apply our plans used in our current territory to a broader territory. Our inability to expand our territory will have an adverse impact on our anticipated revenue.

We may be adversely affected by the slowdown of Central American economy caused in part by the recent global crisis in the financial services and credit markets.

It is uncertain how long the global crisis in the financial services and credit markets will continue and the impact this will have on the global economy in general and the economy of Central America in particular. We are currently unable to estimate the impact the slowing of the Central American economy will have on our business. Reduction in demand we anticipate for electricity generated by our hydropower plants would have a material and adverse effect on our financial condition and results of operations.

Our business is dependent upon hydrological conditions, which may from time to time result in conditions that are unfavorable to our business operations.

Our hydroelectric power generating prospects will be dependent upon hydrological conditions prevailing from time to time in the broad geographic regions in which our existing and future hydropower plants are located. There can be no assurance that the water flows at our existing and future sites will be consistent with our expectations, or that climatic and environmental conditions will not change significantly from the prevailing conditions at the time our projections were made. Water flows vary each year, and depend on factors such as rainfall, snowfall, rate of snowmelt and seasonal changes. Our existing and future hydropower plants may be subject to substantial variations in climatic and hydrological conditions which may reduce water flow and thus our ability to generate electricity. While we have selected and will continue to select our hydropower plants for acquisition in part on the basis of their projected outputs, the actual water flow required to produce those outputs may not exist or be sustained. If hydrological conditions result in droughts or other conditions that negatively affect our existing or proposed hydroelectric generation business, our results of operations could be materially and adversely affected.

The operation of our hydropower plants and customer demand for our power may be vulnerable to disruptions caused by natural and man-made disasters, which may materially and adversely affect our results of operations.

Our plants could be required to cease operating in the event of a drought, and to cease operating or even be damaged in the event of a flood. Water supply to our power plants and the plants themselves are vulnerable to natural disasters including, but not limited to, earthquakes, storms, tornadoes and floods, as well as disasters caused by human actions such as terrorist attacks, military conflicts and other deliberate or inadvertent actions which may affect the availability of water supplies or water flow to our power plants. Such disasters are unpredictable and can significantly damage our access to water supply and power plant equipment as well as the property of our consumers. Under such circumstances, market demand for power in general may be significantly adversely affected, reducing the need for the electricity we produce, and we may be unable to continue operation of our plants or to produce the level of electricity we expect. The insurance coverage we maintain may not be adequate to compensate us for all damages and economic losses which may arise in connection with these disasters. Such disruption to our operations could materially and adversely affect our results of operations.

We may encounter difficulties in identifying suitable acquisition opportunities, which would result in us being dependent upon a limited number of hydropower plants and having limited revenue growth potential.

Our ability to implement our acquisition strategy will depend on a number of factors, in particular, our ability to identify suitable acquisition targets and reach agreements with vendors for acceptable consideration and on commercially reasonable terms. We believe identifying and acquiring projects on reasonable terms may be more difficult in the future as domestic and international competitors seek to acquire small hydropower plants in Central America.

If we are unable to acquire suitable hydropower projects in Central America, we will continue to remain dependent upon our one plant not yet constructed. The resulting lack of diversification may:

- result in our dependence upon the performance of our one plant not yet constructed;

- result in our dependence upon electricity sales in limited geographical areas;

- subject us to increased risks associated with drought or other natural disasters in a particular geographical area; and

- limit our ability to grow our revenues and to obtain the benefits of scale that we anticipate.

In such event, we will not be able to diversify our operations to spread risks or offset losses, unlike other entities that may complete acquisitions in different geographical areas, different industries or different segments of a single industry.

Greenfield projects and projects under construction present substantial development, construction, start-up and partnership risks, which could materially and adversely affect our results of operations, financial condition and growth prospects.

Greenfield projects, in particular the Chiligatoro Hydroelectric project, and projects under construction, present substantial development risk. The development and construction of hydropower plants is time-consuming and complex and requires significant capital investment. In connection with the development and construction of hydropower plants, we will seek to obtain government permits and approvals, land purchase or leasing agreements, equipment procurement and construction contracts, operation and maintenance agreements, and sufficient equity capital and debt financing. Factors that may impair our ability to develop and construct hydropower plants include:

- delays in obtaining various regulatory approvals, licenses or permits from different governmental authorities at different levels, including permission for the construction and operation of the hydropower plant itself, the environmental permits and permits to use the relevant land;

- shortages or increases in the cost of equipment, materials or labor;

- adverse weather conditions, which may delay the completion of hydropower plants or substations, or natural disasters, accidents or other unforeseen events;

- unforeseen engineering, design, environmental or geological problems;

opposition of local interests;

strikes and labor disputes;

inability to obtain financing on satisfactory terms; and

adverse changes in the Central American regulatory environment.

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Any of these factors may cause delays in completion of hydropower plants and may increase the cost of contemplated projects. If we are unable to complete the projects contemplated, the costs incurred in connection with such projects may not be recoverable. Even if we complete these projects, as a result of project delays, cost overruns, changes in market circumstances or other reasons, we may not be able to achieve the intended economic benefits or demonstrate the commercial viability of these projects, which may materially and adversely affect our results of operations, financial condition and growth prospects.

In addition, the commencement of operations at a newly constructed hydropower plant involves many risks, including start-up problems, the breakdown or failure of equipment or processes, performance below expected or contracted levels of output or efficiency and problems with the construction of new supporting infrastructure, such as grid transmission equipment. While manufacturers' warranties are generally obtained for limited periods relating to each project and its equipment in varying degrees, and construction contractors may guarantee certain performance levels, subject to the payment of liquidated damages, the proceeds of such warranties or performance guarantees, if any, may not be adequate to cover lost revenues or increased costs and expenses associated with equipment problems during project start-up. We also may develop projects with local development partners, which exposes us to risks associated with our partners' failure to retain development rights, obtain permits and approvals required for the development of a project or perform their management, construction or financing obligations. Realization of any of these risks could materially and adversely affect our results of operations, financial condition and growth prospects.

We expect to derive our revenues solely from the sale of hydropower electricity and each of our plants will typically have only one customer. Any prolonged disruption to the demand for hydropower or termination of a customer relationship may cause our revenues to decrease significantly.

We expect to derive revenues solely from the sale of electricity generated by hydropower plants, and most of our power is expected to be sold to one of two national power grids. If for any reason the national power grids reduce or eliminate their purchases of hydropower, whether due to the emergence of a cheaper renewable energy source, withdrawal of government policy support for the dispatch of renewable energy or a severe drop in the Central American demand for power, we may not have alternative customers readily available to us. Without alternative sources of income, our revenues would decrease significantly should a reduction in demand for hydropower or lack of customers continue for a prolonged period.

We depend on the experience of our executive officers and our business may be severely disrupted in the event that we lose their services and are unable to find replacements with comparable experience and expertise.

We believe that our future success is dependent upon the continued services of our executive officers, as we rely on their industry experience and expertise in our business operations. In particular, we rely heavily on V. Scott Vanis, our President and Chief Executive Officer and member of the Board of Directors and Sam J Messina III, our Chief Financial Officer, Secretary, Treasurer and member of the Board of Directors, for their business vision, management skills and technical expertise in the hydroelectric industry as well as their working relationships with many of our potential acquisition targets, the power grids we service and other participants in the hydroelectric industry. We do not maintain key-man life insurance for any of our executive officers. If any of these executive officers were unable or unwilling to continue in their present positions, or if they left our company, we may not be able to replace them with comparably skilled executives, which would cause severe disruption to our ability to manage our business. If we are unable to retain or replace our key personnel and other key employees, we may not be able to implement our business strategy and our financial condition and results of operations may be materially and adversely affected.

We will need substantial additional funding to accomplish our growth strategy and may be unable to raise capital on terms favorable to us or at all, which could increase our financing costs, dilute your ownership interests, affect our business operations or force us to delay, reduce or abandon our growth strategy.

Our growth strategy is to acquire and develop additional hydropower projects in Central America and concentrate on those projects with potential for expansion. To successfully implement this growth strategy, we will need to raise substantial additional funds. Our ability to arrange financing and the cost of such financing are dependent on numerous factors, including but not limited to:

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general economic and capital market conditions;

the availability of credit from banks or other lenders;

investor confidence in us; and

the continued performance of our hydropower plants.

We cannot predict when, if ever, our operations will generate any revenue at all or sufficient cash flows to fund our capital investment requirements. Until they do, we will be required to finance our cash needs through public or private equity offerings, equity lines, bank loans or other debt financing, or otherwise. There can be no assurance that international or domestic financing for future power plant acquisitions, development and expansion of existing power plants will be available on terms favorable to us or at all, which could force us to delay, reduce or abandon our growth strategy, increase our financing costs, or both.

Additional funding from debt financings may make it more difficult for us to operate our business because we would need to make principal and interest payments on the indebtedness and may be obligated to abide by restrictive covenants contained in the debt financing agreements, which may, among other things, limit our ability to make business and operational decisions and pay dividends. Furthermore, raising capital through public or private sales of equity to finance acquisitions or expansion could cause earnings or ownership dilution to your shareholding interests in our company.

Assumptions applied to our investment analyses and feasibility studies may not be accurate, and thus our actual return on investments, operational results, and overall growth may be materially and adversely affected.

In performing investment analysis and feasibility studies for our acquisition and development targets, we consider factors such as: (i) demand for power and growth potential in the area where the plant is located, (ii) increase in power generation capacity in the locality, (iii) the average tariff of power plants of similar types and capacity, (iv) quality of transmission systems to the local power grids, (v) facilities and technology at the power plant and (vi) ability to retain existing debt financing for the plant or obtain new financing. However, much of the information we rely on in preparing these analyses is provided by the sellers of the plants. With the rapid development of the Central American hydropower industry in recent years, there is some increased risk of plants being built based on inaccurate or incomplete technical data. As a result, the assumptions we use to perform our internal investment analyses and feasibility studies may not be accurate or complete. If any one of our observations or assumptions, or a combination thereof, proves to be inaccurate, then our estimated returns on investments, operational results and our overall growth may be materially adversely affected.

The operations of our hydropower plants may be adversely affected by the failure of key equipment, civil structures or transmission systems, which could result in lost revenues, increased maintenance costs and our owing damages to our customers for lost revenues.

The breakdown of generation equipment or failure of other key equipment or of a civil structure in one or more of our hydropower plants could disrupt the generation of electricity and result in revenues being lower than expected. Further, any breakdown or failure of one or more of our transmission systems could disrupt transmission of electricity by a power plant to the power grid. Repair of such breakdowns may take one or two days or up to a month, depending on the nature of the problem and availability of spare parts. In addition, if the problem is related to the grid, we will not be able to dispatch our power until the grid carries out the necessary repairs. A portion of the generation facilities that we may acquire in the future, were, or may have been, constructed many years ago. Older generating equipment may require significant capital expenditure to keep it operating efficiently. Such equipment is also likely to require

periodic upgrading and improvement. Breakdown or failure of one of our plants also may prevent us from performing under the applicable power sales agreement which, in certain situations, could result in termination of the agreement or incurring liability for liquidated damages. These events may reduce our ability to generate power, resulting in loss of revenues and increased maintenance costs.

Our power generating operations may be adversely affected by operational risks, which may result in uninsured losses.

Operating hydropower plants involves many risks and hazards which may be beyond our control and could cause significant business interruptions, personal injuries and property or environmental damage, and could increase power generating costs at affected hydropower plants for an unknown duration. These risks include but are not limited to:

- failure of power transmission systems;

- unexpected maintenance or technical problems;

- human error;

- failure of our mechanical, software or monitoring systems; and

- industrial accidents.

The occurrence of any of these events, and the consequences resulting from them, may not be covered adequately or at all by our insurance policies. We do not currently carry any third-party liability insurance, business interruption insurance or insurance covering environmental damage arising from accidents on our property or relating to our operations. See “Business — Insurance.” Uninsured losses incurred or payments we may be required to make may have a material adverse effect on our results of operations and financial condition.

Our operations may be interrupted by realization of unexpected risks or difficulties in integrating acquired businesses, which could interrupt our existing business and materially and adversely affect our results of operations.

Our continued growth and ability to leverage our management expertise depend on the successful implementation of our acquisition strategy. We cannot assure you that any particular acquisition will produce the intended benefits. For instance, if we fail to integrate an acquired project into our operations successfully, or the synergies expected from an integration ultimately fail to materialize, then our existing business operations may be interrupted. We may have as a result expended significant management time, capital and other resources to the transaction, which interrupted our existing business operations.

Risks which may be incurred through acquisitions include, but are not limited to:

- potential construction or engineering problems which may expose us to severe economic loss or legal liabilities and require substantial expenditure from us to remediate;

- unforeseen or hidden liabilities, including exposure to legal proceedings, associated with newly acquired companies;

- failure to generate sufficient revenues to offset the costs and expenses of acquisitions;

- potential impairment losses and amortization expenses relating to goodwill and intangible assets arising from any of such acquisitions, which may materially reduce our net income or result in a net loss; and

possible contravention of Central American regulations applicable to such acquisitions.

We are subject to any one of the risks at the Chiligatoro Plant and additional plants we may acquire. Any one or a combination of the above risks could interrupt our existing business and materially adversely affect our results of operations.

Our growth strategy is dependent upon our ability to manage our growth effectively which, if unsuccessful, could result in a material adverse impact on our financial condition and results of operations.

We hope to expand our business and operations. The success of our growth strategy will depend in part upon our ability to manage our growth, including, for example, our ability to assimilate management of acquired plants into our own management structure, to hire, train, supervise and manage new employees, to establish and maintain adequate financial control and reporting systems and other systems and processes, and to manage a rapidly growing and much larger operation. We cannot assure you that we will be able to:

expand our systems and processes effectively or efficiently or in a timely manner;

allocate our human resources optimally or reduce headcount without experiencing community protest, strike or other social unrest;

identify and hire qualified employees or retain valued employees;

incorporate effectively hydropower projects in various stages of development that we may acquire;

maintain good relationship with power grids; or

centralize and improve the efficiency of the management and operations of the power plants acquired.

If we fail to effectively manage our growth, then our financial condition and results of operations could be materially adversely affected.

If less than all of the electricity we generate is dispatched by the grids, our future anticipated revenues will be reduced.

Our profitability will depend, in part, upon our power plants generating electricity at a level sufficient to meet or exceed the planned generation agreed with our local dispatch company, which in turn will be subject to local demand for electric power and dispatching to the grids by the dispatch centers of the local grid companies.

The dispatch of electric power generated by a power plant is controlled by the dispatch centers of the applicable grid companies pursuant to a dispatch agreement with us and pursuant to governmental dispatch regulations. In each of the markets in which we will operate, we will compete against other power plants for power sales, and dispatch is allocated based on actual demand from the grid. No assurance can be given that the dispatch centers will dispatch the full amount of the planned generation of our power plants. A reduction by the dispatch centers in the amount of electric power dispatched relative to our hydropower plants' planned generation could have a material adverse effect on our power generation and thus reduce our revenues.

Compliance with environmental regulations can be costly, and we may become subject to further environmental compliance requirements in connection with our operations, which could materially and adversely affect our results of operations and financial condition.

We are required to comply with Central American national and local regulations regarding environmental protection for the construction and operation of our hydropower plants. We have applied for all the environmental permits that are necessary under current Central American laws and regulations to conduct our business, but have not obtained some of the environmental permits from the relevant governmental authorities yet. Furthermore, to the extent that any

plant we acquire in the future may have been in compliance with Central America environmental protection laws and regulations at the time they were constructed, we cannot assure you that the Central American government will not require retroactive application of current laws and regulations to such old plants. Compliance with environmental regulations can be very expensive, and non-compliance with these regulations may result in adverse publicity, potentially significant monetary damages and fines and suspension of our business operations. In addition, if more stringent regulations are adopted in the future, the costs of compliance with these new regulations could be substantial. If we fail to comply with any future environmental regulations, we may be required to pay substantial fines, suspend production or even cease operations. We do not carry any insurance for damages resulting from failure to comply with environmental regulations.

In addition, Central America currently has no minimum flow requirements such as those that have been implemented by other countries that employ hydropower. The purpose of minimum flow requirements is to ensure that there is enough water upstream and downstream for other users, and for navigation, fish and other wildlife. Central America may implement minimum flow requirements in the future, and to the extent we do not have sufficient water supply due to such minimum flow requirements, we may have to reduce our power generation or cease operation of the affected plants, as a result of which our results of operations and financial condition would be materially and adversely affected.

Our business and business prospects rely in part on policy support from the Central American government, and our financial condition and results of operations may be materially and adversely affected if we lose such support.

National, provincial and local governments in Central America support the expansion of hydropower, which eases the approval process for facility acquisition, construction and financing. Under the Central America Renewable Energy Law, Catalogue for the Guidance of Foreign Investment Industries, the Eleventh Five-year Plan of the Development of Renewable Energy Resources and other relevant laws, expansion of both large- and small-scale hydropower production is one of the priorities for the development of the nation's power supply, and foreign investment in the sector is encouraged. We expect that our plant in Chiligatoro will enjoy several types of government support, including provision of bank loans, sometimes at lower interest rates than those borne by other private companies, policy support for local grids to purchase all the power we generate and lower levels of VAT levied on small hydropower production in some provinces where we have operations. If for any reason, such as development of new energy production technologies or migration to other renewable energy sources, Central America removes such policy support, our financial condition and results of operations may be materially and adversely affected.

Competition in the Central American power industry may increase, and our results of operations and growth prospects may be materially and adversely affected if we are unable to compete effectively.

We will compete in the Central American domestic market with other Central America power generation companies. These power companies and a number of other power producers have substantially greater financial, infrastructure or other resources than we do. We may also face competition from new entrants to the hydropower industry having business objectives similar to ours, including venture capital and private equity funds, leveraged buyout funds, and other operating businesses that may offer more advanced technological capabilities or that have greater financial resources. The ability of our competitors to access resources that we cannot access may prevent us from acquiring additional hydropower projects in strategic locations or from increasing our generating capacity. There is also increasing competition among operating power plants for increases in dispatched output, higher on-grid tariffs and land use rights. If we are unable to compete successfully, our growth opportunities to increase generating capacity may be limited and our revenue and profitability may be adversely affected. In recent years, the ongoing reform of the Central American power industry has included experimental programs to set on-grid tariffs through competitive bidding among thermal power plants. The tariffs determined by competitive bidding may be lower than the pre-approved tariffs for planned output. In the future, competitive bidding may extend to hydroelectric power plants and further increase price competition among domestic power generation companies. We cannot assure you that increased competition in the future will not have a material adverse effect on our results of operations and growth prospects.

Our business depends on the competitiveness of hydroelectric power generation in relation to other forms of electric power generation. Fewer hydropower plants may be built and less electricity from hydropower sources may be sold if fossil fuel prices decline significantly or if other renewable energy sources become less expensive than hydropower, either of which could have a material adverse effect on our results of operations, financial condition and growth prospects.

The demand for power plants that produce electricity from renewable energy sources such as water depends in part on the cost of generation from other sources of energy. The terms under which supplies of petroleum, coal, natural gas and other fossil fuels, as well as uranium, can be obtained are key factors in determining the economic interest of using these energy sources rather than renewable energy sources. The principal energy sources in competition with renewable energy sources are petroleum, coal, natural gas and nuclear energy. The record price levels for fossil fuels, in particular, petroleum and natural gas, enhanced the price competitiveness of electricity from renewable energy sources in 2008. A decline in the competitiveness of electricity from renewable energy sources in terms of cost of generation, technological progress in the exploitation of other energy sources, discovery of large new deposits of oil, gas or coal, or the recent decline in prices of those fuels from historically high levels, could weaken demand for electricity generated from renewable energy sources.

In the renewable energy sector, competition primarily exists with regard to factors such as bidding for available sites, performance of sites in generation, quality of technologies used, price of power produced and scope and quality of services provided, including operation and maintenance services. A decline in the competitiveness of electricity generated from hydroelectric sources in terms of such factors could weaken demand for hydroelectric power. Should hydropower production become uncompetitive with other forms of renewable energy production, or if fossil fuel production becomes more cost competitive, the construction of hydropower plants may slow, thus reducing our pool of potential acquisition targets and limiting our ability to grow our operations.

Planning, construction, acquisition and operation of our hydropower plants require us to obtain and maintain a significant number of permits and approvals from Central American government agencies, some of which we have not obtained or were not transferred to us upon project acquisition. Failure to obtain these permits and approvals could result in significant fines and our loss of the right to develop or operate those assets, which would materially and adversely affect our future growth plans and results of operations.

The planning, construction, acquisition and operation of small hydropower plants in Central America requires permits and approvals to be obtained and maintained under different regulatory schemes administered by a wide range of Central American government agencies. See "Regulation." The development rights we have obtained or may obtain are, in most cases, for projects that have not yet received planning and other permits. We believe we have applied for the grant, of all permits and approvals required to develop and operate our hydropower plants. However, our applications with respect to one or more projects may be rejected and we may be fined for failure to timely obtain permits and approvals for any of those projects. Failure to obtain missing permits and approvals may in certain cases result in significant fines or the government authorities requiring us to cease operation of our hydropower plants, or unwind the acquisition of the project, any of which would materially and adversely affect our future growth plans and results of operations. Failure to obtain permits and approvals for our development projects may result in our inability to complete and operate the project, or our being subject to penalties and fines upon completion of the project, either of which could materially and adversely affect our future growth and results of operations.

Our operations in Central America are extensively regulated by the Central American government and our costs associated with compliance with such regulations are substantial. Our results of operations and future growth prospects may be materially and adversely affected by future changes in government regulations and policies.

All of our power plants in Central America will be subject to extensive regulation by the Central American governmental authorities, including central governmental authorities such as the Ministry of Commerce, the State Administration for Industry and Commerce, the National Development and Reform Commission, the State Electricity Regulatory Commission, the State Administration of Taxation, the Ministry of Environmental Protection, the Ministry of Communications and Transportation, the Ministry of Water Resources, the Ministry of Land and Resources and the Ministry of Housing and Urban-Rural Development, as well as their provincial and local counterparts. Government regulations will address virtually all aspects of our operations, including, among others, the following:

- planning and construction of our plant in Chiligatoro and new power plants;

- the granting of power generation, dispatch and supply permits;

- the amount and timing of power generation;

- the setting of on-grid tariffs paid to power producers and power tariffs paid by consumers of electricity;

- power grid control and power dispatch, including the setting of preferential policies for the dispatch of renewable energy generated power;

allocation of water resources and control of water flows;

environmental protection and safety standards;

acquisitions by foreign investors; and

taxes, in particular Enterprise Income Tax and Value Added Tax.

Our costs of compliance with, and reliance on, this regulatory system will be significant to our business. An increase in the cost of compliance could increase our operating costs and expenses and materially and adversely affect our results of operations. Moreover, policy movements against renewable energy power producers could limit our opportunities for growth and materially and adversely affect our revenues.

We have not obtained power generation permits for certain of our existing hydroelectric power project, which could result in the forfeiture of income and the imposition of fines.

A new permit system was established in 2005, which requires all existing and new power generating, dispatching and supplying companies to obtain permits from the State Electricity Regulatory Commission. The State Electricity Regulatory Commission has been in the process of implementing the new permit system. By the end of 2008, the State Electricity Regulatory Commission had issued 6,170 power generating permits. We have submitted applications for power generation permits for our plant being constructed, but have not yet received the permits. The granting of a power generation permit for a new power generation project is a time-consuming and complicated process. A failure to obtain a power generation permit may have a material adverse effect on our business operations, including the forfeiture of income and the imposition of fines.

We have not obtained formal title certificates to the property we occupy, which may subject us to lawsuits or other actions being taken against us and may result in our loss of the right to operate on these properties and increased operating expenses.

We have not obtained formal title certificates in respect of the land that we use at the Chiligatoro HydroElectric plants. We are in the process of completing the legal procedures for obtaining the relevant title certificates for the parcels of land and buildings involved and registering them in the name of our operating companies. However, we may not be able to obtain all of the formal title certificates. Our rights as owner or occupier of these properties and buildings may be adversely affected as a result of the absence of formal title certificates and we may be subject to lawsuits or other actions taken against us and may lose the right to continue to operate on these properties.

Risks Relating to Doing Business in Central America

Adverse changes in Central American economic and political policies could have a material adverse effect on the overall economic growth of Central America, which could reduce the demand for electricity and materially and adversely affect our business.

Our operating businesses will be based in Central America and all of our power sales are expected to be made in Central America. As such, our business, financial condition, results of operations and prospects will be affected significantly by economic, political and legal developments in Central America. Central America economy differs from the economies of most developed countries in many aspects, including:

- the level of government involvement;

- the level of development;

- the growth rate;

- the level and control of capital investment;

- the control of foreign exchange; and

the allocation of resources.

While the Central American economy has grown significantly in the past two decades, the growth has been uneven geographically, among various sectors of the economy and during different periods. We cannot assure you that the Central American economy will continue to grow or to do so at the pace that has prevailed in recent years, or that if there is growth, such growth will be steady and uniform. In addition, if there is a slowdown, such slowdown could have a negative effect on our business. It is uncertain whether the various macroeconomic measures, monetary policies and economic stimulus packages adopted by the Central American government will be effective in restoring or sustaining the fast growth rate of the Central American economy. In addition, such measures, even if they benefit the overall Central American economy in the long term, may have a negative effect on us. For example, our financial condition and results of operations may be materially and adversely affected by government control over capital investments.

Although the Central American economy has been transitioning from a planned economy to a more market-oriented economy, a substantial portion of the productive assets in Central America is still owned by the Central American government. The continued control of these assets and other aspects of the national economy by Central America government could materially and adversely affect our business. The Central American government also exercises significant control over Central American economic growth through allocating resources, controlling payment of foreign currency-denominated obligations, setting monetary policy and providing preferential treatment to particular industries or companies. Any adverse change in the economic conditions or government policies in Central America could have a material adverse effect on the overall economic growth and the level of investments and expenditures in Central America, which in turn could lead to a reduction in demand for electricity and consequently have a material adverse effect on our businesses.

Risks Relating to our Business

Failure to properly manage growth could adversely affect our business.

The Company intends to grow its business both internally and through acquisitions. Any such growth will increase the demands on the Company's management, operating systems and internal controls. The Company's existing management resources and operational, financial, human and management information systems and controls may be inadequate to support existing or expanded operations. The Company currently has limited business operations and has no history of managing growth. It may be unable to manage growth successfully. If the Company grows but is unable to successfully manage such growth, its business will suffer and its capacity for future growth will be significantly impaired. Because of these factors, the Company may be unable to predict with any degree of accuracy its future ability to grow or rate of growth.

If the Company is successful in identifying and closing acquisitions, it faces additional risks, including among others, difficulties and expenses incurred in the consummation of acquisitions and assimilation of the operations, technologies, personnel and services or products of the acquired companies, difficulties of operating new businesses and retaining their customers, the diversion of management's attention from other business concerns and the potential loss of key employees of the acquired company. The Company has no history or experience in successfully integrating acquired businesses and may be unable to successfully manage these risks. The Company may have difficulty retaining employees. In addition, any acquisitions by the Company may involve certain other risks, including the assumption of additional liabilities and potentially dilutive issuances of convertible debt or equity securities.

Failure to attract, train and retain skilled managers and other personnel could increase costs or limit growth.

The Company believes that its future success will depend in large part upon its ability to attract, train and retain additional highly skilled executive-level management and creative, technical, financial and marketing

personnel. Competition for such personnel is intense, and no assurance can be given that the Company will be successful in attracting, training and retaining such personnel. The Company's need for executive-level management will increase if it grows. Most of the Company's employees have joined the Company recently. If the Company fails to attract, train and retain key personnel, its business, operating results and financial condition will be materially and adversely affected.

Investors may incur dilution.

The Company may issue additional shares of its equity securities to raise additional cash to fund acquisitions or for working capital. If the Company issues additional shares of its capital stock, investors in this offering will experience dilution in their respective percentage ownership in the Company.

There is no intention to pay dividends at the present time.

The Company has never paid dividends or made other cash distributions on the common stock, and does not expect to declare or pay any dividends in the foreseeable future. The Company intends to retain future earnings, if any, for working capital and to finance current operations and expansion of its business.

Risks Relating to the Offering

Future Issuances of Common Shares May Be Adversely effected by the Equity Line

The market price of the Common Shares could decline as a result of issuances and sales by us, including pursuant to the Investment Agreement, or sales by our existing shareholders, of Common Shares, or the perception that these issuances and sales could occur. Sales by our shareholders might also make it more difficult for us to issue and sell Common Shares at a time and price that we deem appropriate.

Draw Downs Under the Equity Line May Cause Dilution To Existing Shareholders

Centurion has committed to purchase up to \$5,000,000 million shares of our Common Shares. From time to time during the term of the Equity Line, and at our sole discretion, we may present Centurion with a put Notice requiring them to purchase shares of our common stock. The purchase price of the shares will be equal to the lesser of (i) ninety-five percent (95%) of the average of the three lowest daily volume weighted average prices, or “ VWAPs, ” (the “Market Price”) of our common stock during the fifteen trading day period beginning on the trading day immediately following the date Centurion receives our put notice or (ii) the Market price for such put less the Fixed Discount Amount, but shall in no event be less than the Company Designated Minimum Put Share Price for such Put, if applicable. For purposes hereof, the “ Fixed Discount Amount” shall mean \$.0025, provided that if the Company hereafter effects a reverse stock split, then the Fixed Discount Amount shall mean the lesser of (i) \$.0025 as adjusted to account for the reverse stock split or (ii) \$.10. As a result, our existing shareholders will experience immediate dilution upon the purchase of any of the shares by Centurion. The issue and sale of the shares under the Investment Agreement may also have an adverse effect on the market price of the Common Shares. Centurion may resell some, if not all, of the shares that we issue to it under the Investment Agreement and such sales could cause the market price of the common stock to decline significantly. To the extent of any such decline, any subsequent puts would require us to issue and sell a greater number of shares to Centurion in exchange for each dollar of the put amount. Under these circumstances, the existing shareholders of the Company will experience greater dilution.

There Is No Guarantee That We Will Satisfy The Conditions To The Investment Agreement.

Although the Investment Agreement provides that we can require Centurion to purchase, at our discretion, up to \$5 million Shares of our common stock in the aggregate, there can be no assurances that we will be able to satisfy the closing conditions applicable for each put. Further, there are limitations on the number of shares in that the each Draw Down Amount is limited to \$300,000 provided further that the number of shares sold in each put shall not exceed a share volume limitation equal to the lesser of: (i) 10 million shares; or (ii) 15% of the aggregate trading volume of the Common Stock traded on our primary exchange during any pricing period for such put excluding any days where the lowest intra-day trade price is less than the trigger price (which is the greater of (i) the floor price plus a fixed discount of the lesser of \$.0025, subject to adjustment in certain circumstances, or (ii) \$.10 (ii) the floor price if any set by us divided by 0.95 or (iii) \$.01, the greater of all three clauses being referred to as the “Trigger Price”).

Sales Under The Investment Agreement Could Result In The Possibility of Short Sales

Any downward pressure on the market price of the Common Shares caused by the issue and sale of shares to and by Centurion could encourage short sales by third parties. In a short sale, a prospective seller borrows common shares from a shareholder or broker and sells the borrowed common shares. The prospective seller hopes that the common share market price will decline, at which time the seller can purchase common shares at a lower price for delivery back to the lender. The seller profits when the common share market price declines because it is purchasing common shares at a price lower than the sale price of the borrowed common shares. Such sales could place downward pressure on the market price of the common stock by increasing the number of common shares being sold, which could further contribute to any decline of the market price of the common shares.

There Is Uncertainty as to Number of Subscription Shares

The actual number of shares we will issue in any particular put or in total under the Investment Agreement is uncertain. Subject to certain limitations in the Investment Agreement, we have the discretion to give a put Notice at any time throughout the term. The number of shares we must issue after giving a put Notice will fluctuate based on the Market Price of the Common Shares during the put pricing period. Centurion will receive more shares if the Market Price of our common stock declines.

FORWARD-LOOKING STATEMENTS

The Private Securities Litigation Reform Act of 1995 provides a “safe harbor” for forward-looking statements. This document contains forward-looking statements, which reflect the views of our management with respect to future events and financial performance. These forward-looking statements are subject to a number of uncertainties and other factors that could cause actual results to differ materially from such statements. Forward-looking statements are identified by words such as “anticipates,” “believes,” “estimates,” “expects,” “intends,” “plans,” “projects,” “targets” and other expressions. Readers are cautioned not to place undue reliance on these forward-looking statements, which are based on the information available to management at this time and which speak only as of this date. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. For a discussion of some of the factors that may cause actual results to differ materially from those suggested by the forward-looking statements, please read carefully the information under “Risk Factors” beginning on page 3.

The identification in this document of factors that may affect future performance and the accuracy of forward-looking statements is meant to be illustrative and by no means exhaustive. All forward-looking statements should be evaluated with the understanding of their inherent uncertainty. You may rely only on the information contained in this prospectus.

We have not authorized anyone to provide information different from that contained in this prospectus. Neither the delivery of this prospectus nor the sale of common stock means that information contained in this prospectus is correct after the date of this prospectus. This prospectus is not an offer to sell or solicitation of an offer to buy these securities in any circumstances under which the offer or solicitation is unlawful.

USE OF PROCEEDS

We will not receive any proceeds from the sale of the common stock by the selling security holders pursuant to this prospectus. All proceeds from the sale of the shares will be for the account of the selling security holders.

We have agreed to bear the expenses relating to the registration of the shares for the selling security holders. We anticipate receiving proceeds from any “Puts” tendered to Centurion under the Equity Line of Credit. Such proceeds from the Equity Line are intended to be used approximately as follows: to fund our Chiligatoro Hydro Electric Project, Potential Future Acquisitions and general and administrative expenses.

DETERMINATION OF OFFERING PRICE

The offering price for the shares sold to Centurion under the Put will equal the lesser of (i) 95% of the average of the three lowest daily volume weighted average prices (“VWAPs”), of our common stock during the fifteen consecutive trading day period beginning on the trading day immediately following the date of delivery of a put notice by us to Centurion. or (ii) the Market Price for such Put, minus the Fixed Discount Amount (as defined below), but shall in no

event be less than the Company Designated Minimum Put Share Price for such Put, if applicable. For purposes hereof, the “Fixed Discount Amount” shall mean \$.0025, provided that if the Company hereafter effects a reverse stock split, then the Fixed Discount Amount shall mean the lesser of (i) \$.0025 as adjusted to account for the reverse stock split or (ii) \$.10. To the extent that the disparity between the offering price and market price of the Common Stock is material, such disparity was determined by the Company to be fair in consideration of Centurion establishing a line of credit to facilitate the Company’s ongoing operations.

Investment Agreement

We entered into the Investment Agreement with Centurion on December 2, 2010. Pursuant to the Investment Agreement, Centurion committed to purchase up to \$5,000,000 of our common stock, over a period of time terminating on the earlier of: (i) 24 months from the effective date of this registration statement; or (ii) 30 months from the date of the Investment Agreement (the "Line"). The aggregate number of shares issuable by us and purchasable by Centurion the Investment Agreement is \$5,000,000 worth of stock, which was determined by our Board of Directors.

We may draw on the facility from time to time, as and when we determine appropriate in accordance with the terms and conditions of the Investment Agreement. The maximum amount that we are entitled to put in any one notice is such number of shares of Common Stock as equals \$300,000 provided that the number of shares sold in each put shall not exceed a share volume limitation equal to the lesser of: (i) 10 million shares; or (ii) 15% of the aggregate trading volume of the Common Stock traded on our primary exchange during any pricing period for such put excluding any days where the lowest intra-day trade price is less than the trigger price (which is the greater of (i) the floor price plus a fixed discount of \$.0025, subject to adjustment in certain circumstances (ii) the floor price if any set by us divided by 0.95 or (iii) \$.01, the greater of all three clauses being referred to as the "Trigger Price"). The offering price of the securities to Centurion will equal 95% of the of the average of the three lowest daily volume weighted average prices, or "VWAPs," of our common stock during the fifteen trading day period beginning on the trading day immediately following the date Centurion receives our put notice. However, if, on any trading day during a pricing period, the daily VWAP of the common stock is lower than the Trigger Price, then the put amount is automatically suspended for each such trading day during the pricing period, with only the balance of such put amount above the minimum acceptable price of being put to Centurion. There are put restrictions applied on days between the put notice date and the closing date with respect to that particular put. During such time, we are not entitled to deliver another put notice.

Logistically in terms of timing of each put the Investment Agreement provides that at least one business day but no more than 5 business days prior to any intended put date, we must deliver a put notice to Centurion, stating the number of shares included in the put and the put date

There are circumstances under which we will not be entitled to put shares to Centurion, including the following:

we will not be entitled to put shares to Centurion unless there is an effective registration statement under the Securities Act to cover the resale of the shares by Centurion;

we will not be entitled to put shares to Centurion unless our common stock continues to be quoted on the OTC Bulletin Board and has not been suspended from trading;

we will not be entitled to put shares to Centurion if an injunction shall have been issued and remain in force against us, or action commenced by a governmental authority which has not been stayed or abandoned, prohibiting the purchase or the issuance of the shares to Centurion;

we will not be entitled to put shares to Centurion if the issuance of the shares will violate any shareholder approval requirements of the OTC BB; we will not be entitled to put shares to Centurion if we have not complied with our obligations and are otherwise in breach of or in default under, the Investment Agreement, the Registration Rights Agreement or any other agreement executed in connection therewith with Centurion; and

we will not be entitled to put shares to Centurion to the extent that such shares would cause Centurion's beneficial ownership to exceed 9.99% of our outstanding shares;

The Investment Agreement further provides that Centurion is entitled to customary indemnification from us for any losses or liabilities it suffers as a result of any breach by the other of any provisions of the Investment Agreement or our registration rights agreement with Centurion, or as a result of any lawsuit brought by a third-party arising out of or resulting from their execution, delivery, performance or enforcement of the Investment Agreement or the registration rights agreement.

The Investment Agreement also contains representations and warranties of each of the parties. The assertions embodied in those representations and warranties were made for purposes of the Investment Agreement and are subject to qualifications and limitations agreed to by the parties in connection with negotiating the terms of the Investment Agreement. In addition, certain representations and warranties were made as of a specific date, may be subject to a contractual standard of materiality different from what a stockholder or investor might view as material, or may have been used for purposes of allocating risk between the respective parties rather than establishing matters as facts.

In connection with the preparation of the Investment Agreement and the registration rights agreement, we issued Centurion 2,000,000 shares of common stock as a document preparation fee in the amount of \$20,000 and will issue preferred stock that will be convertible into 18,007,202 shares of our common stock as a commitment fee upon receipt of all regulatory approvals necessary in order for us to authorize the creation of such preferred stock. On December 16, 2010 the Company issued 18,007,202 shares of our common stock as Commitment shares in lieu of the Preferred Stock convertible into a like number of shares of Common Stock.

BUSINESS

Our principal offices are located at 16255 Park Ten Place, Suite 500, Houston, Texas 77084. Our telephone number is 281-994-4187. Information about our products can be obtained from our website www.minercoresources.com.

History

We were incorporated as a Nevada company on June 21, 2007. We were originally engaged in the acquisition of interests and leases in oil and natural gas properties. On March 30, 2010, the Company effected a 6 for 1 forward stock split, increasing the issued and outstanding shares of common stock from 55,257,500 to 331,545,000 shares. All share amounts throughout this registration statement have been retroactively adjusted for all periods to reflect this stock split. In May 2010 we changed our focus away from the oil and gas business to that of the development of production and provision of clean, renewable energy solutions in Central America.

Our registration statement on Form S-1 registering an aggregate of 142,545,000 shares of our common stock on behalf of 35 selling shareholders became effective on February 6, 2009. The 142,545,000 shares offered for resale included 2,000,000 shares owned by Wisdom Resources, Inc., a company over which Michael Too, our former President, Chief Executive Officer, Chief Financial Officer, Principal Accounting Officer, Secretary, Treasurer and sole director, has sole voting and investment power. We did not receive any proceeds from the resale of these shares by the selling security holders. We incurred all costs associated with the registration statement.

The Project

On May 27, 2010, we acquired 100% of the 6 mega-watt per hour (MWh) Chiligatoro Hydro-Electric Project (“Chiligatoro”) in Intibuca, Honduras. The Project is classified as a run-of-the-river project (not a conventional retention dam) and is currently in the Feasibility Stage of development. Acquisition in this phase of development allows Minerco Resources, Inc. (“Minerco”) to have full control of the Final Design and Construction. To date, the construction of the Chiligatoro has not started, and we have not received any revenues from the project. There is no assurance that the Chiligatoro will be completed in a timely manner, if at all. Additionally, if the Chiligatoro is completed, there is no guarantee that it will be successfully used to create electricity or that it will generate a consistent revenue stream for us.

On June 28 2010 the Chiligatoro Hydro-Electric Project received approval from the National Energy Commission, which includes a signed 30 Year Operations Contract with Ministry of Natural Resources and the Environment

(SERNA) and is currently negotiating its Power Purchase Agreement (PPA) with The Empresa Nacional de Energia Electrica (ENEE), the Honduran government owned electric power company. The Project is awaiting final approval from the Honduran National Congress. This Congressional Approval acts as a “defacto” guarantee. This approval makes Chiligatoro’s Power Purchase Contracts a recorded law in the Honduran National Congress. Final approval and start of construction is anticipated by 2011.

The revenue for the Chiligatoro Project (or any hydro project) is expected to be generated from:

Ø Power Generation Sales

§ Chiligatoro Example: $6 \text{ MWh} \times 24 \text{ hr/day} \times \$108 / \text{MWh} = \text{US\$ } 15,550 / \text{day}$ or $\text{US\$ } 5,675,000$ per year of Gross Energy Generation Revenue

Ø Carbon Credits

§ Carbon Emission Reduction (CER) Credits can be pre-sold or traded on the open market. The spot price is currently over $\text{US\$ } 10$ per Credit. Carbon Credits are relatively new but are measured in tonnes of CO_2 .

§ The Chiligatoro Project is expected to eliminate approximately 27,000 tonnes of CO_2 per year, or earn 27,000 CER Credits annually. $27,000 \text{ CER /year} \times \$10 / \text{CER} = \text{US\$ } 270,000$ per year.

Ø Reforestation in Project Buffer Zone

§ Reforestation generates revenue directly and indirectly. Planting tropical hardwood trees such as mahogany will generate direct revenue in less than 20 years. Current prices yield more than $\text{US\$ } 8,000$ per tree.

§ More importantly, reforestation of the Project's Buffer Zone (water supply zone) increases the Projects total efficiency within a couple years adding additional power generation revenue. This increase in efficiency is typically 2 – 3%. Additional CER Credits are also realized with reforestation.

The Agreement with ROTA INVERSIONES S.DE R.L

On May 27, 2010, we acquired the rights to the Chiligatoro Project from ROTA INVERSIONES S.DE R.L., a Corporation formed under the laws of Honduras (the "Seller"). Pursuant to the terms of an acquisition agreement, we agreed to pay the Seller a total of 18,000,000 shares of our common stock for 100% of all right, title and interest in and to the Chiligatoro Project payable as follows: 9,000,000 shares of our common stock within 3 days of closing, 4,500,000 shares of our common stock within 180 days of closing and 4,500,000 shares of our common stock upon the Company's raising of \$12,000,000 no later than 24 months after closing. We also agreed to pay the Seller a royalty of 10% of the adjusted gross revenue, derived after all applicable taxes, from the Project prior to completion of the payment of the foregoing. Further, we agreed to pay the Seller a royalty of 20% of the adjusted gross revenue, derived after all applicable taxes, from the Project after the completion of the payout for the life of the Project, including any renewal, transfer or sale, if any, in perpetuity. "Payout" is defined as, all associated costs related to the development of the Project. If the Company is unable to obtain the financing requirements of this agreement, Seller shall have the right to terminate this agreement with full rights of rescission, and all rights, title and interest to the Project shall be transferred back to the Seller.

Business Plan

Minerco plans to concurrently:

Ø Develop & Construct New, Ground floor Projects

Ø Acquire existing Projects in various stages of development

- Ø Acquire existing Projects with Operations (already generating power)
- Ø Acquire rights to future Projects in Private & Public Sector
- Ø Expand Scope of Operations to additional Latin Countries

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Benefits of Clean, Renewable Energy Projects in Latin America

Due to growing concerns of energy security and climate change, the Central American Region has widely adopted a shift toward Clean, Renewable Energy generation. Most countries rely on fossil fuels for the majority of power generation. Very few countries in the region have native fossil fuel resources and spend huge portions of their budgets on “dirty” energy generation. However, they do have the natural resources for “clean” renewable, sustainable energy creation. In fact, these renewable natural resources are abundant, but they are underdeveloped and largely unexploited. According to Central American Data the annual energy demand in Central America is expected to increase by approximately 6% over the next half decade and the Inter American Development Bank estimates that more than 7 billion dollars in investment will be needed to meet this demand. In order to encourage and stimulate renewable energy investment and development in Central America the major markets have introduced or adopted additional regulatory and fiscal incentives. In addition, many countries have introduced measures to limit carbon emissions, making renewable energy more desirable.

Honduras has over 100 approved, renewable energy projects. The project locations and government issued rights have been assigned and transferred to entrepreneurs, but almost 90% of the projects are not developed and will not be built anytime soon. The country and its entrepreneurs lack the money to even complete Feasibility Studies on these projects. They lack equity or collateral to obtain standard bank loans and lack the relationships to further their projects alone.

Additionally, the incentives for clean energy generation in these countries are plentiful. Latin American countries are hungry to develop clean energy and have created numerous incentives to promote and streamline development. Region-wide incentives include income tax holidays, no duty on imports for construction, price premiums and payment guarantees.

Clean Energy Incentives in Honduras

We have chosen Honduras as our initial country of focus because it has a vast quantity of natural resources, opportunities and incentives to launch Minerco into the “green” future. Honduras has been very proactive in the promotion of its energy renewable sources and offers one of the most attractive incentive packages in Central America with long term purchase agreements, tax exemptions, an additional payment for the energy generated by renewable energy and a dispatch guarantee. Our management team has developed extensive relationships in Honduras, both in the private and public sectors. In addition, Honduras has adopted some of the most profitable incentives for clean energy within the region. Incentives include:

- Ø Clean Energy Price (10% over “dirty” marginal cost, currently \$108 /MWh)
- Ø Payable in US\$ (to counter currency fluctuations)
- Ø Contract Guarantee from National Congress (mitigate Political/Country risk)
- Ø No import or sales taxes on construction materials
- Ø No sales tax on electricity sales
- Ø Income tax holiday (10 years)
- Ø Clean energy required to be purchased first by power grid (Honduras law)

Competition

The renewable energy industry is highly competitive and characterized by rapid change resulting from technological advances and scientific discoveries. Not only will we compete with other hydro electric power generation companies, but we will also compete with producers and suppliers of other forms of energy such as fossil fuel and oil. We will compete in the Central American domestic market with other Central America power generation companies. We face direct competition from Meso America Energy, Globeleq Power, Aggreko, Wartsila, Energy of Central America, Hidrocep Honduras, Hidrocci and face indirect competition from several companies that offer alternative products. These power companies and a number of other power producers have substantially greater financial, infrastructure or other resources than we do. We may also face competition from new entrants to the hydropower industry having business objectives similar to ours, including venture capital and private equity funds, leveraged buyout funds, and other operating businesses that may offer more advanced technological capabilities or that have greater financial resources. The ability of our competitors to access resources that we cannot access may prevent us from acquiring additional hydropower projects in strategic locations or from increasing our generating capacity. There is also increasing competition among operating power plants for increases in dispatched output, higher on-grid tariffs and land use rights. If we are unable to compete successfully, our growth opportunities to increase generating capacity may be limited and our revenue and profitability may be adversely affected. In recent years, the ongoing reform of the Central American power industry has included experimental programs to set on-grid tariffs through competitive bidding among thermal power plants. The tariffs determined by competitive bidding may be lower than the pre-approved tariffs for planned output. In the future, competitive bidding may extend to hydroelectric power plants and further increase price competition among domestic power generation companies.

We also compete with producers and manufacturers of other sources of energy. The demand for power plants that produce electricity from renewable energy sources such as water depends in part on the cost of generation from other sources of energy. The terms under which supplies of petroleum, coal, natural gas and other fossil fuels, as well as uranium, can be obtained are key factors in determining the economic interest of using these energy sources rather than renewable energy sources. The principal energy sources in competition with renewable energy sources are petroleum, coal, natural gas and nuclear energy. The record price levels for fossil fuels, in particular, petroleum and natural gas, enhanced the price competitiveness of electricity from renewable energy sources in 2008. A decline in the competitiveness of electricity from renewable energy sources in terms of cost of generation, technological progress in the exploitation of other energy sources, discovery of large new deposits of oil, gas or coal, or the recent decline in prices of those fuels from historically high levels, could weaken demand for electricity generated from renewable energy sources.

In the renewable energy sector, competition primarily exists with regard to factors such as bidding for available sites, performance of sites in generation, quality of technologies used, price of power produced and scope and quality of services provided, including operation and maintenance services. A decline in the competitiveness of electricity generated from hydroelectric sources in terms of such factors could weaken demand for hydroelectric power.

Employees

As of July 31, 2010, we had 1 full time employee and 5 consultants. We currently expect to hire approximately 10-15 employees over the next 12 months, which will cause us to incur additional costs.

INDUSTRY OVERVIEW

REGULATION

All of our power plants in Central America will be subject to extensive regulation by the Central American governmental authorities, including central governmental authorities such as the Ministry of Commerce, the State Administration for Industry and Commerce, the National Development and Reform Commission, the State Electricity Regulatory Commission, the State Administration of Taxation, the Ministry of Environmental Protection, the Ministry of Communications and Transportation, the Ministry of Water Resources, the Ministry of Land and Resources and the Ministry of Housing and Urban-Rural Development, as well as their provincial and local counterparts. Government regulations will address virtually all aspects of our operations, including, among others, the following:

- planning and construction of our plant in Chiligatoro and new power plants;

- the granting of power generation, dispatch and supply permits;

- the amount and timing of power generation;

- the setting of on-grid tariffs paid to power producers and power tariffs paid by consumers of electricity;

power grid control and power dispatch, including the setting of preferential policies for the dispatch of renewable energy generated power;

allocation of water resources and control of water flows;

environmental protection and safety standards;

acquisitions by foreign investors; and

taxes, in particular Enterprise Income Tax and Value Added Tax.

Our costs of compliance with, and reliance on, this regulatory system will be significant to our business. An increase in the cost of compliance could increase our operating costs and expenses and materially and adversely affect our results of operations. Moreover, policy movements against renewable energy power producers could limit our opportunities for growth and materially and adversely affect our revenues.

We will also be required to obtain a permit from the State Electricity Regulatory Commission prior to operating any plant. A new permit system was established in 2005, which requires all existing and new power generating, dispatching and supplying companies to obtain permits from the State Electricity Regulatory Commission. The State Electricity Regulatory Commission has been in the process of implementing the new permit system. By the end of 2008, the State Electricity Regulatory Commission had issued 6,170 power generating permits. We have submitted applications for power generation permits for our plant being constructed, but have not yet received the permits. The granting of a power generation permit for a new power generation project is a time-consuming and complicated process. A failure to obtain a power generation permit may have a material adverse effect on our business operations, including the forfeiture of income and the imposition of fines.

Employees

As of December 17 2010, we had 5 full time employees. We currently expect to hire approximately 10-15 employees over the next 12 months, which will cause us to incur additional costs.

Property

Our principal office is located at 16255 Park Ten Place, Suite 500, Houston, Texas 77084. This space consists of approximately 150 square feet.

On May 25, 2010, the Company entered into a lease agreement with Tower Executive Suites, Inc. for a 150 square feet of executive office suite in Houston, Texas. The lease agreement commences on June 1, 2010 and terminates on November 30, 2010 and calls for rental payment of \$1,065 per month during the term. On September 20, 2010, the Company amended the lease agreement with Tower Executive Suites, Inc. for a new six month term commencing on October 1, 2010 and terminating on March 31, 2010 for a rental payment of \$140 per month during the term. On May 27, 2010 we acquired the Project in Honduras. See Item 1 above.

Legal Proceedings

We are not a party to any material legal proceedings.

We may occasionally become subject to legal proceedings and claims that arise in the ordinary course of our business. It is impossible for us to predict with any certainty the outcome of pending disputes, and we cannot predict whether any liability arising from pending claims and litigation will be material in relation to our consolidated financial position or results of operations.

MARKET PRICE OF COMMON STOCK AND OTHER STOCKHOLDER MATTERS

Our stock is currently traded on the OTC-BB under the symbol MINE.

Holdings

On November 12, 2010, we had approximately 55 shareholders of record of our common stock.

Dividends

As of November 15, 2010, we had not paid any dividends on shares of our common stock and we do not expect to declare any or pay any dividends on shares of our common stock in the foreseeable future. We intend to retain earnings, if any, to finance the development and expansion of our business. Our future dividend policy will be subject to the discretion of our Board of Directors and will depend upon our future earnings, if any, our financial condition, and other factors deemed relevant by the Board.

Purchase of Equity Securities by the Small Business Issuer and Affiliated Purchasers

We did not repurchase any shares of our common stock during the year ending July 31, 2010.

Sales of Unregistered Securities

On June 4, 2010, the Company issued 13,500,000 shares pursuant to an acquisition agreement for the Chiligatoro Hydro-Electric Project dated May 27, 2010. The issuance of stock was exempt from registration under Section 4 (2) of the Securities Act. No underwriter was involved in the offer of sale of the shares.

On October 14, 2010, the Company issued 2,000,000 shares pursuant to legal services performed. The issuance of stock was exempt from registration under Section 4 (2) of the Securities Act. No underwriter was involved in the offer of sale of the shares.

On December 6, 2010, the Company issued 16,000,000 shares pursuant to a consultant agreement. The issuance of stock was exempt from registration under Section 4 (2) of the Securities Act. No underwriter was involved in the offer of sale of the shares.

On December 6, 2010, the Company issued 1,750,000 to various employees as a sign on bonus. The issuance of stock was exempt from registration under Section 4 (2) of the Securities Act. No underwriter was involved in the offer of sale of the shares.

On December 16, 2010, the Company issued 30,000,000 shares to its Chief Financial Officer pursuant to an Employment Agreement. The issuance of stock was exempt from registration under Section 4 (2) of the Securities Act. No underwriter was involved in the offer of sale of the shares.

MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION

The following discussion of our financial condition and results of operations should be read in conjunction with the financial statements and the notes to those statements included elsewhere in this prospectus. This discussion includes forward-looking statements that involve risks and uncertainties. As a result of many factors, such as those set forth under "Risk Factors" and elsewhere in this prospectus, our actual results may differ materially from those anticipated in these forward-looking statements.

Financial Operations Overview

Business Overview

Minerco Resources, Inc. (“Minerco”, “we”, “our” or “us”) was incorporated as a Nevada company on June 21, 2007. We were engaged in the acquisition of interests and leases in oil and natural gas properties since our inception until May 27, 2010. As of May 27, 2010 we changed our focus away from the oil and gas business to that of the development of production and provision of clean, renewable energy solutions in Central America. We have no subsidiaries. Our common stock is quoted on the OTC Bulletin Board under the symbol “MINE”.

Our registration statement on Form S-1 registering an aggregate of 142,545,000 shares of our common stock became effective on February 6, 2009. The 142,545,000 shares offered for resale by the 35 selling security holders include 12,000,000 shares owned by Wisdom Resources, Inc., a company controlled by Michael Too, our former President, Chief Executive Officer, Chief Financial Officer, Principal Accounting Officer, Secretary, Treasurer and sole director. We will not receive any proceeds from the resale of these shares by the selling security holders. We incurred all costs associated with the registration statement.

The Project

On May 27, 2010, we acquired 100% of the 6 mega-watt per hour (MWh) Chiligatoro Hydro-Electric Project (“Chiligatoro”) in Intibuca, Honduras. The Project is classified as a run-of-the-river project (not a conventional retention dam) and is currently in the Feasibility Stage of development. Acquisition in this phase of development allows Minerco Resources, Inc. (“Minerco”) to have full control of the Final Design and Construction. To date, the construction of the Chiligatoro has not started, and we have not received any revenues from the project. There is no assurance that the Chiligatoro will be completed in a timely manner, if at all. Additionally, if the Chiligatoro is completed, there is no guarantee that it will be successfully used to create electricity or that it will generate a consistent revenue stream for us.

The Project has received approval from the National Energy Commission, signed the 30 Year Operations Contract with SERNA and is currently negotiating its Power Purchase Agreement (PPA) with ENEE. The Project is awaiting final approval from the Honduran National Congress. This Congressional Approval acts as a “defacto” guarantee. This approval makes Chiligatoro’s Power Purchase Contracts a recorded law in the Honduran National Congress. Final approval and start of construction is anticipated by 2011.

The revenue for the Chiligatoro Project (or any hydro project) is expected to be generated from:

Ø Power Generation Sales

§ Chiligatoro Example: 6 MWh x 24 hr/day x \$108 /MWh = US\$ 15,550 / day or US\$ 5,675,000 per year of Gross Energy Generation Revenue

Ø Carbon Credits

§ Carbon Emission Reduction (CER) Credits can be pre-sold or traded on the open market. The spot price is currently over US\$ 10 per Credit. Carbon Credits are relatively new but are measured in tonnes of CO₂.

§ The Chiligatoro Project will eliminate approximately 27,000 tonnes of CO₂ per year, or earn 27,000 CER Credits annually. 27,000 CER /year x \$10 /CER = US\$ 270,000 per year.

Ø Reforestation in Project Buffer Zone

- § Reforestation generates revenue directly and indirectly. Planting tropical hardwood trees such as mahogany will generate direct revenue in less than 20 years. Current prices yield more than US\$ 8,000 per tree.
- § More importantly, reforestation of the Project's Buffer Zone (water supply zone) increases the Projects total efficiency within a couple years adding additional power generation revenue. This increase in efficiency is typically 2 – 3%. Additional CER Credits are also realized with reforestation.

The Agreement with ROTA INVERSIONES S.DE R.L

We acquired the rights to the Chiligatoro Project from ROTA INVERSIONES S.DE R.L., a Corporation formed under the laws of Honduras (the “Seller”), pursuant to the terms of an acquisition agreement we entered into with the Seller on May 27, 2010. We agreed to pay the Seller at total of 18,000,000 consisting of 9,000,000 shares of our common stock within 3 days of closing, 4,500,000 shares of our common stock within 180 days of closing and 4,500,000 shares of our common stock upon the Company’s raising of \$12,000,000 no later than 24 months after closing. We also agreed to pay the Seller a royalty of 10% of the adjusted gross revenue, derived after all applicable taxes, from the Project prior to completion of the payment of the foregoing. Further, we agreed to pay the Seller a royalty of 20% of the adjusted gross revenue, derived after all applicable taxes, from the Project after the completion of the payout for the life of the Project, including any renewal, transfer or sale, if any, in perpetuity. “Payout” is defined as, all associated costs related to the development of the Project. If the Company is unable to obtain the financing requirements of this agreement, Seller shall have the right to terminate this agreement with full rights of rescission, and all rights, title and interest to the Project shall be transferred back to the Seller.

Looking Forward

Due to growing concerns of energy security and climate change, the Central American Region has widely adopted a shift toward Clean, Renewable Energy generation. Most countries rely on fossil fuels for the majority of power generation. Very few countries in the region have native fossil fuel resources and spend huge portions of their budgets on “dirty” energy generation. However, they do have the natural resources for “clean” renewable, sustainable energy creation. In fact, these renewable natural resources are abundant, but they are underdeveloped and largely unexploited. According to Central American Data the annual energy demand in Central America is expected to increase by approximately 6% over the next half decade and the Inter American Development Bank estimates that more than 7 billion dollars in investment will be needed to meet this demand. In order to encourage stimulate renewable energy investment and development in Central America the major markets have introduced or adopted additional regulatory and fiscal incentives. In addition, many countries have introduced measure to limit carbon emissions, making renewable energy more desirable.

Honduras has over 100 approved, renewable energy projects. The project locations and government issued rights have been assigned and transferred to these entrepreneurs, but almost 90% of the projects are not developed and will not be built anytime soon. The country and its entrepreneurs lack the money to even complete Feasibility Studies on these projects. They lack equity or collateral to obtain standard bank loans and lack the relationships to further their projects alone.

Additionally, the incentives for clean energy generation in these countries are plentiful. Central American countries have created numerous incentives to promote and streamline development of clean energy. Region-wide incentives include income tax holidays, no duty on imports for construction, price premiums and payment guarantees.

Significant Accounting Policies

Our discussion and analysis of our results of operations and liquidity and capital resources are based on our consolidated financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires us to make estimates and judgments that affect the reported amounts of assets, liabilities, revenues and expenses, and disclosure of contingent assets and liabilities. On an ongoing basis, we evaluate our estimates and judgments, including those related to revenue recognition, valuation of intangible assets and investments, share-based payments, income taxes and litigation. We base our estimates on historical and anticipated results and trends and on various other assumptions that we believe are reasonable under the circumstances, including assumptions as to future events. These estimates form

the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. By their nature, estimates are subject to an inherent degree of uncertainty. Actual results that differ from our estimates could have a significant adverse effect on our operating results and financial position. We believe that the following significant accounting policies and assumptions may involve a higher degree of judgment and complexity than others.

Valuation of Intangible Assets

As our business acquires the rights to other Hydro-Electric Projects that will result in the recording of intangible assets, and the recorded values of those assets may become impaired in the future. As of July 31, 2010, our intangible assets, net of accumulated amortization, were \$715,500. The determination of the value of such intangible assets requires management to make estimates and assumptions that affect our consolidated financial statements. For intangible assets purchased in a business combination or received in a non-monetary exchange, the estimated fair values of the assets received (or, for non-monetary exchanges, the estimated fair values of the assets transferred if more clearly evident) are used to establish their recorded values, except when neither the values of the assets received or the assets transferred in non-monetary exchanges are determinable within reasonable limits. Valuation techniques consistent with the market approach, income approach and/or cost approach are used to measure fair value. An estimate of fair value can be affected by many assumptions which require significant judgment. For example, the income approach generally requires assumptions related to the appropriate business model to be used to estimate cash flows, total addressable market, pricing and share forecasts, competition, technology obsolescence, future tax rates and discount rates. Our estimate of the fair value of certain assets may differ materially from that determined by others who use different assumptions or utilize different business models. New information may arise in the future that affects our fair value estimates and could result in adjustments to our estimates in the future, which could have an adverse impact on our results of operations.

We assess potential impairments to intangible assets when there is evidence that events or changes in circumstances indicate that the carrying amount of an asset or asset group may not be recovered. Our judgments regarding the existence of impairment indicators and future cash flows related to intangible assets are based on operational performance of our businesses, market conditions and other factors. Although there are inherent uncertainties in this assessment process, the estimates and assumptions we use, including estimates of future cash flows, volumes, market penetration and discount rates, are consistent with our internal planning. If these estimates or their related assumptions change in the future, we may be required to record an impairment charge on all or a portion of our goodwill and intangible assets. Furthermore, we cannot predict the occurrence of future impairment-triggering events nor the impact such events might have on our reported asset values. Future events could cause us to conclude that impairment indicators exist and that goodwill or other intangible assets associated with our acquired businesses are impaired. Any resulting impairment loss could have an adverse impact on our results of operations.

Uncertainties

We are a development stage company that has only recently begun operations. We have not generated any revenues from our business activities, and we do not expect to generate revenues for the foreseeable future. Since our inception, we have incurred operational losses, and we have been issued a going concern opinion by our auditors. To finance our operations, we have completed several rounds of financing and raised \$205,449 through private placements of our common stock and debt financing.

Our most advanced projects are at the exploration stage and there is no guarantee that any of the projects or properties in which we may acquire an interest will be successful. There is also no guarantee that any development stage clean, renewable energy project we acquire will produce commercially viable quantities of electricity. We plan to undertake exploration activities on any properties in which we acquire an interest, but further exploration beyond the scope of our planned activities will be required before we make a final evaluation regarding the economic feasibility of drilling on any of them. There is no assurance that further exploration will result in a final evaluation that commercially viable quantities of electricity can be produced on any of these properties.

We anticipate that we will require additional financing in order to complete our acquisition and exploration activities. We currently do not have sufficient financing to fully execute our business plan and there is no assurance that we will

be able to obtain the necessary financing to so. Accordingly, there is uncertainty about our ability to continue to operate.

Results of Operations

Our results of operations are presented below:

	Year Ended July 31, 2010 (\$)	Year Ended July 31, 2009 (\$)	Period from June 21, 2007 (Date of Inception) to July 31, 2010 (\$)
Loan Recovery	(13,000)	-	(13,000)
Impairment of Note Receivable	2,700	30,000	32,700
General and Administrative Expenses	88,609	48,258	170,856
Net Loss	(123,809)	(78,258)	(236,056)
Net Loss per Share –Basic and Diluted	(0.00)	(0.00)	N/A
Weighted Average Shares Outstanding	333,653,219	329,079,246	N/A

Results of Operations for the Twelve Months Ended July 31, 2010 compared to the Twelve Months Ended July 31, 2009

During the twelve months ended July 31, 2010 we incurred a net loss of \$123,809, compared to a net loss of \$78,258 during the same period in fiscal 2009. Our net loss per share did not change during these periods. The increase in our net loss during the twelve months ended July 31, 2010 was primarily due to increased General and Administrative Expense primarily due to the change in business and the hiring of an employee and consultants and operating costs relating to operating expenses for the Chiligatoro Hydro-Electric Project.

Our total operating expenses for the twelve months ended July 31, 2010 were \$134,109, compared to operating expenses of \$48,258 during the same period in fiscal 2009. The increase was primarily due to the change in business and the hiring of an employee and consultants. Our total operating expenses during the twelve months ended July 31, 2010 consisted of \$88,609 in general and administrative expenses and \$45,500 for Chiligatoro Operating Costs, and we did not incur any foreign exchange losses, management fees, rent expenses or other operating expenses.

Our general and administrative expenses consist of professional fees, transfer agent fees, investor relations expenses and general office expenses. Our professional fees include legal, accounting and auditing fees.

Results of Operations for the Period from June 21, 2007 (Date of Inception) to July 31, 2010

From our inception on June 21, 2007 to July 31, 2010 we did not generate any revenues and we incurred a net loss of \$236,056. We may not generate significant revenues from our interest in the Chiligatoro Hydro-Electric Project or any other properties in which we acquire an interest, and we anticipate that we will incur substantial losses for the foreseeable future.

Our total operating expenses from our inception on June 21, 2007 to July 31, 2010 were \$216,356, consisting of \$90,286 in professional fees, \$38,425 in compensation expense, general and administrative expenses equal to \$42,145 and Chiligatoro Operating costs of \$45,500. We have not incurred any foreign exchange losses, management fees, rent

expenses or other operating expenses since our inception.

Our general and administrative expenses consist of transfer agent fees, and general office expenses. Our professional fees include legal, accounting and auditing fees.

From our inception on June 21, 2007 to July 31, 2010 we also received \$13,000 in the form of proceeds from loan recovery and incurred \$32,700 in expenses related to the impairment of a note receivable.

Liquidity and Capital Resources

As of July 31, 2010 we had \$20,916 in cash and \$736,416 in total assets, \$145,276 in total liabilities and a working capital deficit of \$124,360. Our accumulated deficit from our inception on June 21, 2007 to July 31, 2010 was \$236,056 and was funded primarily through equity financing.

We are dependent on funds raised through our equity financing, and since our inception on June 21, 2007 we have raised gross proceeds of \$90,514 in cash from the sale of our common stock.

From our inception on June 21, 2007 to July 31, 2010 we spent net cash of \$175,715 on operating activities. During the twelve months ended July 31, 2010 we spent net cash of \$113,725 on operating activities, compared to net cash spending of \$54,145 on operating activities during the same period in fiscal 2009. The increase in expenditures on operating activities for the twelve months ended July 31, 2010 was primarily due to an increase in Chiligatoro operating expense.

From our inception on June 21, 2007 to July 31, 2010 we spent net cash of \$10,000 on investing activities, all of which was in the form of a loan to a third party. We did not spend net cash on investing activities during the twelve months ended July 31, 2010. We did not spend net cash on investing activities during the same period in fiscal 2009.

From our inception on June 21, 2007 to July 31, 2010 we received net cash of \$206,631 from financing activities, of which \$90,514 were proceeds from the issuance of our common stock and \$114,935 related to the proceeds of short term debt payable. During the twelve months ended July 31, 2010 we did receive \$116,117 net cash from financing activities, compared to net cash received of \$4,459 during the same period in fiscal 2009. The increase in receipts from financing activities for the twelve months ended July 31, 2010 was primarily due to a loan from our former Chief Executive Officer.

During the twelve months ended July 31, 2010 our monthly cash requirements to fund our operating activities was approximately \$6,424. Our cash of \$20,916 as of July 31, 2010 is sufficient to cover our current monthly burn rate for less than one month.

We estimate our planned expenses for the next 24 months (beginning March 2011) to be approximately \$13,001,000, as summarized in the table below.

Description	Potential completion date	Estimated Expenses (\$)
Complete Feasibility and Environmental Studies, and		
Project Permitting	6 months	285,000
Project Permitting	6 months	85,000
Lease/Land Purchase	6 months	500,000
Final Construction Design	6 months	150,000
Engineering & Construction Consultants	6 months	200,000
Mobilization of Equipment	6 months	200,000
Project Construction	12 months	9,100,000
Professional Fees (legal and accounting)	12 months	100,000
Project Supervision	12 months	150,000
Project Socialization	12 months	75,000
General and administrative expenses	12 months	1,150,000
Contingencies (10%)	24 months	1,091,000

Total	13,001,000
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Our general and administrative expenses for the year will consist primarily of transfer agent fees, investor relations expenses and general office expenses. The professional fees are related to our regulatory filings throughout the year.

Based on our planned expenditures, we require additional funds of approximately \$12,980,084 (a total of \$13,001,000 less our approximately \$20,916 in cash as of July 31, 2010) to proceed with our business plan over the next 24 months. If we secure less than the full amount of financing that we require, we will not be able to carry out our complete business plan and we will be forced to proceed with a scaled back business plan based on our available financial resources.

We anticipate that we will incur substantial losses for the foreseeable future. Although we acquired a 100% interest in the Chiligatoro Hydro-Electric Project, there is no assurance that we will receive any revenues from this interest. Meanwhile, even if we purchase other non-operated interests in hydro-electric projects or begin construction activities on any properties we may acquire, this does not guarantee that these projects or properties will be commercially exploitable.

Our activities will be directed by V. Scott Vanis, our President, Chief Executive Officer and a member of the Board of Directors and Sam J Messina III, our Chief Financial Officer, Secretary, Treasurer and a member of the Board of Directors, who will also manage our operations and supervise our other planned acquisition activities.

Future Financings

Our financial statements for the three months and nine months ended April 30, 2010 have been prepared on a going concern basis and contain an additional explanatory paragraph in Note 1 which identifies issues that raise substantial doubt about our ability to continue as a going concern. Our financial statements do not include any adjustments that might result from the outcome of this uncertainty.

We have not generated any revenues, have achieved losses since our inception, and rely upon the sale of our securities to fund our operations. We may not generate any revenues from our interest in the Chiligatoro Hydro-Electric Project, or from any of the hydro-electric projects in which we acquire an interest. Accordingly, we are dependent upon obtaining outside financing to carry out our operations and pursue any acquisition and exploration activities.

Of the \$13,001,000 we require for the next 24 months, we had approximately \$20,916 in cash as of July 31, 2010. We intend to raise the balance of our cash requirements for the next 24 months (approximately \$12,980,084) from private placements, shareholder loans or possibly a registered public offering (either self-underwritten or through a broker-dealer). If we are unsuccessful in raising enough money through such efforts, we may review other financing possibilities such as bank loans. At this time we do not have a commitment from any broker-dealer to provide us with financing, and there is no guarantee that any financing will be available to us or if available, on terms that will be acceptable to us. We intend to negotiate with our management and any consultants we may hire to pay parts of their salaries and fees with stock and stock options instead of cash.

If we are unable to obtain the necessary additional financing, then we plan to reduce the amounts that we spend on our acquisition and exploration activities and our general and administrative expenses so as not to exceed the amount of capital resources that are available to us. Specifically, we anticipate that we will defer drilling programs and certain acquisitions pending the receipt of additional financing. Still, if we do not secure additional financing our current cash reserves and working capital will be not be sufficient to enable us to sustain our operations and for the next 12 months, even if we do decide to scale back our operations.

Product Research and Development

We do not anticipate spending any material amounts in connection with product research and development activities during the next 12 months.

Acquisition of Plants and Equipment and Other Assets

Apart from our interest in the Chiligatoro Hydro-Electric Project, we do not anticipate selling or acquiring any material properties, plants or equipment during the next 12 months unless we are successful in obtaining additional financing.

Off-Balance Sheet Arrangements

We have no significant off-balance sheet arrangements that have or are reasonably likely to have a current or future effect on our financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to stockholders.

Inflation

The amounts presented in the financial statements do not provide for the effect of inflation on our operations or financial position. The net operating losses shown would be greater than reported if the effects of inflation were reflected either by charging operations with amounts that represent replacement costs or by using other inflation adjustments.

Our results of operations are presented below:

	Three Months Ended October 31, 2010	Three Months Ended October 31, 2009	Period from June 21, 2007 (Date of Inception) to October 31, 2010
Loan Recovery	\$ -	\$ (5,000)	\$ (13,000)
Impairment of Note Receivable	-	-	32,700
General and Administrative Expenses	75,736	13,232	246,592
Chiligatoro Operating Expenses	15,500	-	61,000
Interest Expense	82	-	82
Net Loss	\$ (91,318)	\$ (8,232)	\$ (327,374)
Net Loss per Share –Basic and Diluted	\$ (0.00)	\$ (0.00)	N/A
Weighted Average Shares Outstanding	345,697,174	331,545,000	N/A

Results of Operations for the Three Months Ended October 31, 2010

During the three months ended October 31, 2010 we incurred a net loss of \$91,318, compared to a net loss of \$8,232 during the same period in fiscal 2009. The increase in our net loss during the three months ended October 31, 2010 was primarily due to increased General and Administrative Expense due to a change in business operations, the hiring of an employee and consultants and Chiligatoro Operating Expense.

Our total general and administrative expenses for the three months ended October 31, 2010 were \$75,736, compared to operating expenses of \$13,232 during the same period in fiscal 2009. Our total general and administrative expenses during the three months ended October 31, 2010 consisted of \$43,500 in compensation expense, \$11,019 in professional fees and \$21,217 in general and administrative expense and during the three months ended October 31, 2009 consisted entirely of general and administrative expenses, and we did not incur any foreign exchange losses, management fees, rent expenses or other operating expenses.

Our general and administrative expenses consist of professional fees, transfer agent fees, investor relations expenses and general office expenses. Our professional fees include legal, accounting and auditing fees.

Results of Operations for the Period from June 21, 2007 (Date of Inception) to October 31, 2010

From our inception on June 21, 2007 to October 31, 2010 we did not generate any revenues and we incurred a net loss of \$327,374. We may not generate significant revenues from our interest in the Chiligatoro Hydro-Electric Project or any other properties in which we acquire an interest, and we anticipate that we will incur substantial losses for the foreseeable future.

Our total operating expenses from our inception on June 21, 2007 to October 31, 2010 were \$246,592, and consisted entirely of \$81,925 in compensation expense, \$101,225 in professional fees and \$63,442 in general and administrative expenses. We have not incurred any foreign exchange losses, management fees, rent expenses or other operating expenses since our inception.

Our general and administrative expenses consist of professional fees, transfer agent fees, investor relations expenses and general office expenses. Our professional fees include legal, accounting and auditing fees.

From our inception on June 21, 2007 to October 31, 2010 we also received \$13,000 in the form of proceeds from loan recovery and incurred \$32,700 in expenses related to the impairment of a note receivable.

Liquidity and Capital Resources

As of October 31, 2010 we had \$15,789 in cash and \$731,289 in total assets, \$231,467 in total liabilities and a working capital deficit of \$215,678. Our accumulated deficit from our inception on June 21, 2007 to October 31, 2010 was \$327,374 and was funded primarily through equity and debt financing.

We are dependent on funds raised through our equity and debt financing, and since our inception on June 21, 2007 we have raised gross proceeds of \$90,514 in cash from the sale of our common stock and \$214,935 in debt financing.

From our inception on June 21, 2007 to October 31, 2010 we spent net cash of \$280,842 on operating activities. During the three months ended October 31, 2010 we spent net cash of \$105,127 on operating activities, compared to net cash spending of \$17,209 on operating activities during the same period in fiscal 2009. The increase in expenditures on operating activities for the three months ended October 31, 2010 was primarily due to a change in business operation.

From our inception on June 21, 2007 to October 31, 2010 we spent net cash of \$10,000 on investing activities, all of which was in the form of a loan to a third party. We did not spend any net cash on investing activities during the three months ended October 31, 2010 or during the same period in fiscal 2009.

From our inception on June 21, 2007 to October 31, 2010 we received net cash of \$306,631 from financing activities, which consists of \$90,514 from the issuance of our common stock, \$214,935 from debt financing and \$1,182 in capital contributions. During the three months ended October 31, 2010 we did receive \$100,000 net cash from financing activities, compared to net cash received of \$0 during the same period in fiscal 2009. The increase in receipts from financing activities for the three months ended October 31, 2010 was primarily due to a loan from an unrelated third party.

During the three months ended October 31, 2010 our monthly cash requirements to fund our operating activities was approximately \$35,042. Our cash of \$15,789 as of October 31, 2010 is sufficient to cover our current monthly burn rate for a full month.

We estimate our planned expenses for the next 24 months (beginning March 2011) to be approximately \$13,001,000, as summarized in the table below.

Description	Potential completion date	Estimated Expenses (\$)
Complete Feasibility & Environmental Studies and Project Permitting	6 months	285,000

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Lease/Land Purchase	6 months	500,000
Final Construction Design	6 months	150,000
Engineering & Construction Consultants	6 months	200,000
Mobilization of Equipment	6 months	200,000
Project Construction	12 months	9,100,000
Professional Fees (legal and accounting)	12 months	100,000
Project Supervision	12 months	150,000
Project Socialization	12 months	75,000
General and administrative expenses	12 months	1,150,000
Contingencies (10%)	24 months	1,091,000
Total		13,001,000

Our general and administrative expenses for the year will consist primarily of transfer agent fees, investor relations expenses and general office expenses. The professional fees are related to our regulatory filings throughout the year.

Based on our planned expenditures, we require additional funds of approximately \$12,985,211 (a total of \$13,001,000 less our approximately \$15,789 in cash as of October 31, 2010) to proceed with our business plan over the next 24 months. If we secure less than the full amount of financing that we require, we will not be able to carry out our complete business plan and we will be forced to proceed with a scaled back business plan based on our available financial resources.

We anticipate that we will incur substantial losses for the foreseeable future. Although we acquired a 100% interest in the Chiligatoro Hydro-Electric Project, there is no assurance that we will receive any revenues from this interest. Meanwhile, even if we purchase other non-operated interests in hydro-electric projects or begin construction activities on any properties we may acquire, this does not guarantee that these projects or properties will be commercially exploitable.

Our activities will be directed by V. Scott Vanis, our President, Chief Executive Officer and a member of the Board of Directors and Sam J Messina III, our Chief Financial Officer, Secretary, Treasurer and a member of the Board of Directors, who will also manage our operations and supervise our other planned acquisition activities.

Future Financings

Our financial statements for the three months ended October 31, 2010 have been prepared on a going concern basis and there is substantial doubt about our ability to continue as a going concern. We have not generated any revenues, have achieved losses since our inception, and rely upon the sale of our securities to fund our operations. We may not generate any revenues from our interest in the Chiligatoro Hydro-Electric Project, or from any of the hydro-electric projects in which we acquire an interest. Accordingly, we are dependent upon obtaining outside financing to carry out our operations and pursue any acquisition and exploration activities.

Of the \$13,001,000 we require for the next 24 months, we had approximately \$15,789 in cash as of October 31, 2010. We intend to raise the balance of our cash requirements for the next 24 months (approximately \$12,985,210) from the equity line that we entered into with Centurion, private placements, shareholder loans or possibly a registered public offering (either self-underwritten or through a broker-dealer). If we are unsuccessful in raising enough money through such efforts, we may review other financing possibilities such as bank loans. At this time we do not have a commitment from any broker-dealer to provide us with financing other than the equity line, and there is no guarantee that any financing will be successful. We intend to negotiate with our management and any consultants we may hire to pay parts of their salaries and fees with stock and stock options instead of cash.

If we are unable to obtain the necessary additional financing, then we plan to reduce the amounts that we spend on our acquisition and exploration activities and our general and administrative expenses so as not to exceed the amount of capital resources that are available to us. Specifically, we anticipate that we will defer drilling programs and certain acquisitions pending the receipt of additional financing. Still, if we do not secure additional financing our current cash reserves and working capital will be not be sufficient to enable us to sustain our operations and for the next 12 months, even if we do decide to scale back our operations.

Product Research and Development

We do not anticipate spending any material amounts in connection with product research and development activities during the next 12 months.

Acquisition of Plants and Equipment and Other Assets

Apart from our interest in the Chiligatoro Hydro-Electric Project, we do not anticipate selling or acquiring any material properties, plants or equipment during the next 12 months unless we are successful in obtaining additional financing.

Off-Balance Sheet Arrangements

We have no significant off-balance sheet arrangements that have or are reasonably likely to have a current or future effect on our financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to stockholders.

Inflation

The amounts presented in the financial statements do not provide for the effect of inflation on our operations or financial position. The net operating losses shown would be greater than reported if the effects of inflation were reflected either by charging operations with amounts that represent replacement costs or by using other inflation adjustments.

DIRECTORS, EXECUTIVE OFFICERS, PROMOTERS AND CONTROL PERSONS

Officers and Directors

Our current board of directors consists of two individuals, V. Scott Vanis and Sam J Messina III. Each director will serve until his or her successor is elected and qualified. Our officers are elected by the board of directors to a term of one (1) year and each serve until his or her successor is duly elected and qualified, or until he or she is removed from office. The board of directors has no nominating, auditing or compensation committees.

The name, address, age and position of our present sole officer and director is set forth below:

Name and Address	Age	Position(s)
V. Scott Vanis 16710 Coyotillo Lane Houston, TX 77095	33	President, Principal Executive Officer and a Member of the Board Of Directors
Sam J Messina III 9268 E. Dreyfus Place Scottsdale, AZ 85260	31	Principal Accounting Officer and Principal Financial Officer, Secretary, Treasurer and a Member of the Board of Directors

The person named above has held his offices/positions since our inception and is expected to hold his offices/positions until the next annual meeting of our stockholders.

Background of officers and directors

V Scott Vanis, President, Principal Executive Officer, and a member of the Board of Directors

On March 23, 2010, V. Scott Vanis was appointed our President, Principal Executive Officer, Principal Financial Officer, Principal Accounting Officer, Secretary, Treasurer, and a member of the Board of Directors.

Mr. Vanis brings a wealth of experience to in the energy sector to Minerco, with a focus in specialized operational and energy related financial services.

From May of 2007 to the present, Mr. Vanis has served as President of TC Energy International, SA., which provides international finance and acquisition services to energy companies, national oil companies and foreign governments.

Mr. Vanis facilitated the identification, acquisition and financing of high-value properties in Latin and South America.

From June 2003 to the present Mr. Vanis, has served as President of VSV Resources, LLC providing engineering consulting services to exploration and production companies, energy companies, national oil companies and foreign governments. He specialized in complicated, high risk operational procedures throughout the world. During his tenure with VSV, Mr. Vanis has also served as a liaison consultant to the Panamanian & Honduran governments to evaluate potential energy reserves and projects in their respective countries.

From June of 2001 to June of 2003, Mr. Vanis was a Staff Petroleum Engineer with Pinnacle Technologies, Inc. and from June of 2000 through June of 2001 he served BJ Services, Inc. as a Field Petroleum Engineer.

Mr. Vanis holds of Bachelor of Science in Petroleum Engineering from The University of Tulsa.

Sam Messina III, Principal Financial Officer

Previously, Mr. Messina worked at Alternative Energy Development Corporation (ADEC:OTCBB) as Chief Financial Officer and Director from November 2009 to September 2010. He previously worked at Qualcomm, Inc. (QCOM:NASD) at various roles within their accounting and finance team from October 2006 to November 2009. Prior to that Mr. Messina served as the Chief Financial Officer of Pop3 Media Corp. (POPT:OTCBB) from July 2004 to July 2006. Mr. Messina holds a B.A. degree in Finance from the Loyola University Chicago and is a Certified Public Accountant in the State of California.

On July 26, 2010, the Company entered into a consulting agreement with Sam Messina III as Chief Financial Officer. The agreement is for a term of one year beginning July 26, 2010 and ending July 25, 2011. Mr. Messina will be paid \$6,500 per month with \$6,500 due upon execution of the agreement for previously performed services.

On December 16, 2010, we entered into an exclusive employment agreement with Sam J Messina III to serve as our Chief Financial Officer, Secretary and Treasurer.

The agreement is for a term of five years beginning December 16, 2010 and ending December 15, 2015. An Extension to the Term must be agreed upon in writing and executed by the Company and Mr. Messina no later than 5 p.m. Eastern Standard Time on December 15, 2015.

Mr. Messina will be paid a salary of \$120,000 per annum beginning on December 27, 2010. If revenues exceed \$10 million, then Mr. Messina's salary will be increased to \$240,000 per annum. If revenues exceed \$20 million, then Mr. Messina's salary will be increased to \$360,000 per annum.

Mr. Messina was issued 30,000,000 shares of common stock, upon the effective date of the agreement.

If Mr. Messina voluntarily terminates his employment with the Company or if a petition for Chapter 7 bankruptcy is filed by the Company resulting in an adjudication of bankruptcy within 12 months of the date of the agreement, all shares granted will be cancelled. If Mr. Messina voluntarily terminates his employment with the Company or if a petition for Chapter 7 bankruptcy is filed by the Company resulting in an adjudication of bankruptcy after twelve months and before 24 months of the date of the agreement, Twenty- Four Million (24,000,000) shares granted to him will be returned. If Mr. Messina voluntarily terminates his employment with the Company or if a petition for Chapter 7 bankruptcy is filed by the Company resulting in an adjudication of bankruptcy after twenty four months and before 36 months of the date of the agreement, Eighteen Million (18,000,000) s shares granted to him will be returned. If Mr. Messina voluntarily terminates his employment with the Company or if a petition for Chapter 7 bankruptcy is filed by the Company resulting in an adjudication of bankruptcy after thirty six months and before 48 months of the date of the agreement, Twelve Million (12,000,000) shares granted to him will be returned.

If there is a sale of all or substantially all of the assets or a merger in which the Company is not the surviving entity, Mr. Messina will be entitled to receive an additional amount of shares of common stock in the Company which would equal Five percent (5%) of the final value of the transaction.

Further, Mr. Messina will be entitled to such additional bonus, if any, as may be granted by the Board (with Mr. Messina abstaining from any vote thereon) or compensation or similar committee thereof in the Board's (or such

committee's) sole discretion based upon Employee's performance of his Services under the Agreement.

DIRECTORS

Directors are elected at each annual meeting of shareholders and hold office until the next annual meeting of shareholders following their election. To date, none of our directors have received any compensation from us, whether in the form of cash or securities, for their service as directors. None of our directors are independent directors.

EXECUTIVE COMPENSATION

The following table sets forth the compensation paid by us for the last three years through July 31, 2010, for our officers. This information includes the dollar value of base salaries, bonus awards and number of stock options granted, and certain other compensation, if any. The compensation discussed addresses all compensation awarded to, earned by, or paid to our named executive officer.

Summary Compensation Table

Name And Principal	Salary	Bonus	Stock Awards	Option Awards	Non- Equity Incentive Plan Compensation	Nonqualified Deferred Compensa- tion Earnings	All Other Compen-
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