## Edgar Filing: MAGELLAN MIDSTREAM PARTNERS LP - Form 424B2

MAGELLAN MIDSTREAM PARTNERS LP Form 424B2 September 27, 2017 Table of Contents

> Filed Pursuant to Rule 424(b)(2) Registration No. 333-203869

## **CALCULATION OF REGISTRATION FEE**

Proposed

Maximum
Aggregate

Securities to be Registered

4.200% Senior Notes Due 2047

Proposed

Maximum
Aggregate

Offering Price Registration Fee(1)

\$500,000,000
\$57,950

(1) The filing fee, calculated in accordance with Rule 457(r), has been transmitted to the SEC in connection with the securities offered from Registration Statement File No. 333-203869 by means of this prospectus supplement.

## **Prospectus supplement**

To prospectus dated May 5, 2015

#### \$500,000,000 4.200% Senior Notes due 2047

This is an offering by Magellan Midstream Partners, L.P. of \$500 million aggregate principal amount of 4.200% Senior Notes due 2047. Interest will be payable on the notes semi-annually in arrears on April 3 and October 3 of each year. The notes will mature on October 3, 2047. Interest on the notes will accrue from October 3, 2017, and the first interest payment on the notes will be due on April 3, 2018.

We may redeem some or all of the notes at any time or from time to time at the applicable redemption price described in this prospectus supplement under the caption *Description of notes Optional redemption*.

The notes will be our senior unsecured obligations and will rank equally with all of our existing and future unsecured senior debt, including borrowings under our revolving credit facilities and commercial paper program, and senior to any future subordinated debt that we may incur.

Investing in the notes involves risks that are described in the <u>Risk factors</u> section beginning on page S-9 of this prospectus supplement and on page 3 of the accompanying base prospectus, as well as the risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2016.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying base prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Public offering price(1)	Underwriting discount	Proceeds, before expenses, to Magellan(1)			
Per note	99.341%	0.875%	98.466%			
Total	\$ 496,705,000	\$ 4,375,000	\$ 492,330,000			

(1) Plus accrued interest from October 3, 2017, if settlement occurs after that date.

The notes are a new issue of securities with no established trading market. We do not currently intend to apply for listing of the notes on any securities exchange or to be quoted on any automated quotation system.

The notes will be ready for delivery in book-entry form only through the facilities of The Depository Trust Company for the accounts of its participants on or about October 3, 2017.

Joint book-running managers

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Barclays Citigroup SunTrust Robinson Humphrey
PNC Capital Markets LLC
Co-Managers

Wells Fargo Securities SMBC Nikko

J.P. Morgan

Mizuho Securities RBC Capital Markets The date of this prospectus supplement is September 26, 2017.

**US Bancorp** 

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#### About this prospectus supplement

This document is in two parts. The first part is this prospectus supplement, which describes the terms of this offering of notes. The second part is the accompanying base prospectus, which gives more general information about the securities we may offer from time to time. Generally when we refer only to the prospectus, we are referring to both parts combined.

If the information about the offering varies between this prospectus supplement and the accompanying base prospectus, you should rely on the information in this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying base prospectus and any free writing prospectus filed by us with the Securities and Exchange Commission (the SEC). Neither we nor the underwriters have authorized anyone to provide you with different or additional information. We and the underwriters are not making an offer of these securities in any jurisdiction where the offer is not permitted. You should not assume that the information contained in this prospectus supplement, the accompanying base prospectus and any free writing prospectus is accurate as of any date other than the dates shown in those documents or that any information we have incorporated by reference is accurate as of any date other than the date of the document incorporated by reference. Our business, financial condition, results of operations and prospects may have changed since such dates.

None of Magellan Midstream Partners, L.P., the underwriters or any of their respective representatives is making any representation to you regarding the legality of an investment in the notes by you under applicable laws. You should consult with your own advisors as to legal, tax, business, financial and related aspects of an investment in the notes.

As used in this prospectus supplement and the accompanying base prospectus, unless we indicate otherwise, the terms our, we, us and similar terms refer to Magellan Midstream Partners, L.P., together with its subsidiaries.

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#### **Summary**

This summary highlights information contained elsewhere in this prospectus supplement and the accompanying base prospectus. It does not contain all of the information that you should consider before making an investment decision. You should read the entire prospectus supplement, the accompanying base prospectus, the documents incorporated by reference and the other documents to which we refer for a more complete understanding of this offering. Please read Risk factors beginning on page S-9 of this prospectus supplement and on page 3 of the accompanying base prospectus, as well as the risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2016 for more information about important factors that you should consider before purchasing notes in this offering.

#### Magellan Midstream Partners, L.P.

We were formed as a limited partnership under the laws of the State of Delaware in August 2000 to own, operate and acquire a diversified portfolio of complementary energy assets. We are principally engaged in the transportation, storage and distribution of refined petroleum products and crude oil. As of June 30, 2017, our three operating segments included:

our refined products segment, comprised of our 9,700-mile refined products pipeline system with 53 terminals as well as 26 independent terminals not connected to our pipeline system and our 1,100-mile ammonia pipeline system;

our crude oil segment, comprised of approximately 2,200 miles of crude oil pipelines, our condensate splitter and storage facilities with an aggregate storage capacity of approximately 27 million barrels, of which 17 million barrels are used for contract storage; and

our marine storage segment, consisting of five marine terminals located along coastal waterways with an aggregate storage capacity of approximately 26 million barrels.

Our principal executive offices are located in One Williams Center, Tulsa, Oklahoma 74172 and our phone number is (918) 574-7000.

#### Partnership structure and management

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. Our general partner, which is also a wholly owned subsidiary, has sole responsibility for conducting our business and managing our operations. Our general partner has a non-economic general partner interest in us and does not receive a management fee or other compensation in connection with its management of our business.

The following table describes our current ownership structure. The percentages reflected in the table, other than the general partner interest, represent approximate ownership interests in us.

Ownership of Magellan Midstream Partners, L.P. Percentage interest

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Public common units	99.8%
Officer and director common units	0.2%
General partner interest	0.0%
Total	100.0%

The offering

**Issuer** Magellan Midstream Partners, L.P.

Securities \$500 million aggregate principal amount of 4.200% Senior Notes due

2047.

Maturity date October 3, 2047.

**Interest payment dates**Interest will be payable on the notes semi-annually in arrears on April 3

and October 3 of each year, beginning April 3, 2018.

Interest on the notes will accrue from October 3, 2017.

**Use of proceeds**We intend to use the net proceeds from this offering to repay borrowings

outstanding under our commercial paper program. The remaining net proceeds will be used for general partnership purposes, which may

include capital expenditures.

Affiliates of certain of the underwriters participating in this offering are participants in our commercial paper program and may receive a portion of the net proceeds of this offering through our repayment of the indebtedness outstanding under our commercial paper program with such

proceeds. Please see Use of proceeds on page S-13.

**Optional redemption**We may redeem some or all of the notes at any time or from time to time

prior to maturity. If we elect to redeem the notes prior to April 3, 2047 (the date that is six months prior to the maturity date of the notes the Par Call Date )), we will pay an amount equal to the greater of 100% of the principal amount of the notes to be redeemed or the sum of the present values of the remaining scheduled payments of principal and interest on the notes that would be due if the notes matured on the Par Call Date, but

for the redemption, plus a make-whole premium.

On or after the Par Call Date, we will pay an amount equal to 100% of the principal amount of the notes to be redeemed. We will pay accrued and unpaid interest, if any, on the notes redeemed to, but excluding, the redemption date. See *Description of notes Optional redemption*.

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#### **Subsidiary guarantees**

Our subsidiaries will not initially guarantee the notes. In the future, however, we will cause any of our subsidiaries that subsequently guarantee or become a co-obligor in respect of any of our funded debt to equally and ratably guarantee the notes offered hereby.

### **Ranking**

The notes will be our senior unsecured obligations and will rank equally with all of our other existing and future unsecured senior debt, including borrowings under our revolving credit facilities and commercial paper program, and senior to any future subordinated debt that we may incur.

We conduct substantially all of our business through our subsidiaries. The notes will be structurally subordinated to all existing and future debt and other liabilities, including trade payables, of any of our non-guarantor subsidiaries. As of June 30, 2017, our subsidiaries had no debt for borrowed money.

#### **Certain covenants**

We will issue the notes under an indenture, with U.S. Bank National Association, as trustee. The indenture does not limit the amount of unsecured debt we may incur. The indenture contains limitations on, among other things, our ability to:

incur debt secured by certain liens;

engage in certain sale-leaseback transactions; and

consolidate, merge or dispose of all or substantially all of our assets.

#### **Additional issuances**

We may, at any time, without the consent of the holders of the notes, issue additional notes having the same interest rate, maturity and other terms as the notes offered hereby (except for the issue date, the public offering price and, if applicable, the first interest payment date). Any additional notes having such similar terms, together with the notes offered hereby, will constitute a single series under the indenture.

## **Risk factors**

Please read Risk factors beginning on page S-9 of this prospectus supplement and on page 3 of the accompanying base prospectus, as well as the risk factors discussed in our Annual Report on Form 10-K for the year ended December 31, 2016, for a discussion of factors you should carefully consider before investing in the notes.

### Governing law

The notes and the indenture governing the notes will be governed by the laws of the State of New York.

#### Summary financial and operating data

The following table sets forth our summary financial and operating data as of and for the years ended December 31, 2014, 2015 and 2016 and as of June 30, 2017 and for the six months ended June 30, 2016 and 2017. This financial data was derived from our audited consolidated financial statements and related notes included in our Annual Report on Form 10-K for the year ended December 31, 2016 and from our unaudited consolidated financial statements and related notes included in our Quarterly Report on Form 10-Q for the six months ended June 30, 2017. The financial data set forth below should be read in conjunction with those consolidated financial statements and the notes thereto, which are incorporated by reference into this prospectus supplement and the accompanying base prospectus and have been filed with the SEC. The other data and operating statistics have been derived from our financial records.

We believe that investors benefit from having access to the same financial measures utilized by management. In the following tables, we present the financial measure of distributable cash flow, which is not prepared in accordance with generally accepted accounting principles (GAAP). Our partnership agreement requires that all of our available cash, less amounts reserved by our general partner s board of directors, be distributed to our limited partners on a quarterly basis. Management uses distributable cash flow to determine the amount of cash our operations generated that is available for distribution to our limited partners (before any reserves established by our general partner s board of directors) and for recommending to our general partner s board of directors the amount of cash distributions to be paid each period. We also use distributable cash flow as the basis for calculating our equity-based incentive pay. A reconciliation of distributable cash flow to net income, the nearest comparable GAAP measure, is included in the following tables.

In addition to distributable cash flow, the non-GAAP measures of operating margin (in the aggregate and by segment) and adjusted EBITDA are presented in the following tables. We compute the components of operating margin and adjusted EBITDA using amounts that are determined in accordance with GAAP. Reconciliations of operating margin to operating profit and adjusted EBITDA to net income, which are the nearest comparable GAAP financial measures, are included in the following tables. Reconciliations of segment operating margin to segment operating profit are included in our Annual Report on Form 10-K for the year ended December 31, 2016 and our Quarterly Report on Form 10-Q for the period ended June 30, 2017. Operating margin is an important measure of the economic performance of our core operations. Operating profit, alternatively, includes depreciation and amortization expense and general and administrative expense that management does not consider when evaluating the core profitability of an operation. Adjusted EBITDA is an important measure utilized by management and the investment community to assess the financial results of an entity.

Since the non-GAAP measures presented here include adjustments specific to us, they may not be comparable to similarly-titled measures of other companies.

	Year ended December 31,							Six months ended June 30,			
(dollars in thousands, except per unit amounts)	2014			2015		2016		2016		2017	
Income statement data:											
Transportation and terminals revenue	\$ 1,459.	,267	\$ 1	1,544,746	\$ 1.	,591,119	\$	762,315	\$	825,910	
Product sales revenue		,974		629,836		599,602		270,251		427,624	
Affiliate management fee revenue		,111		13,871		14,689		6,147		7,980	
Total revenue	2,360	352	2	2,188,453	2.	,205,410		1,038,713		1,261,514	
Operating expenses		,053		523,650		528,672		257,096		276,886	
Cost of product sales		,585		447,273		493,338		209,288		318,851	
Earnings of non-controlled entities		,394)		(66,483)		(78,696)		(32,967)		(47,022)	
Operating margin	1,286	,108		1,284,013	1,	,262,096		605,296		712,799	
Depreciation and amortization expense	161.			166,812	•	178,142		87,056		96,194	
General and administrative expense		,203		149,948		147,165		75,230		83,674	
1				,		,		,		,	
Operating profit	977.	,164		967,253		936,789		443,010		532,931	
Interest expense, net		519		143,177		165,410		78,379		94,830	
Gain on exchange of interest in non-controlled		, >		- 12,21		,				, 1,000	
entity						(28,144)		(28,144)			
Other expense (income)(a)	11.	,506		2,618		(6,466)		(3,710)		3,213	
( ( ( ( ( ) ()		,		_,,,,		(0,100)		(=,, ==)		0,220	
Income before provision for income taxes	844.	,139		821,458		805,989		396,485		434,888	
Provision for income taxes		,620		2,336		3,218		1,556		1,752	
Tro Horon for mooning values	-,	,020		2,000		0,210		1,000		1,702	
Net income	\$ 839	,519	\$	819,122	\$	802,771	\$	394,929	\$	433,136	
Basic net income per limited partner unit	\$	3.69	\$	3.60	\$	3.52	\$	1.73	\$	1.90	
Diluted net income per limited partner unit	\$	3.69	\$	3.59	\$	3.52	\$	1.73	\$	1.90	
Diffused net income per immed partner dint	Ψ .	3.07	Ψ	3.37	Ψ	3.32	Ψ	1.75	Ψ	1.50	
Balance sheet data:											
Working capital deficit(b)	\$ (133.	,488)	\$	(374,218)	\$ (	(111,262)			\$	(130,919)	
Total assets	\$5,501.	,409		6,041,567		,772,073				5,930,722	
Long-term debt, net	\$ 2,967	,019		3,189,287	\$4.	,087,192			\$ 4	4,231,912	
Partners capital	\$ 1,868.			2,021,736	\$2,	,092,105				2,134,269	
Cash distribution data:											
Cash distributions declared per unit(c)	\$	2.62	\$	3.01	\$	3.32	\$	1.62	\$	1.76	
Cash distributions paid per unit(c)		2.51	\$	2.92	\$	3.25	\$	1.59	\$	1.73	
(Footnotes appear on page S-7)											

#### **Table of Contents** Year ended December 31, Six months ended June 30, 2014 2015 2016 2017 (dollars in thousands) 2016 Other data: Operating margin: Refined products \$ 871,492 723,588 \$ 348,408 \$ 435,749 \$ 778,515 Crude oil 296,132 381,819 408,327 197,701 207,754 Marine storage 114,971 119,828 125,226 56,832 66,665 Allocated partnership depreciation costs(d) 3,513 3,851 4,955 2,631 2,355 Operating margin \$1,286,108 \$1,284,013 \$1,262,096 \$ 605,296 \$ 712,799 Adjusted EBITDA and distributable

# Adjusted EBITDA and distributable cash flow:

issuance cost amortization(e)

Maintenance capital(j)

cush now.							
Net income	\$	839,519	\$ 819,122	\$ 802,771	\$ 394,929	\$ 433.	136
Interest expense, net(e)		121,519	143,177	165,410	78,379	94,	,830
Depreciation and amortization expense		161,741	166,812	178,142	87,056	96.	194
Equity-based incentive compensation							
expense(f)		12,471	6,461	4,982	(4,317)	(3,	(158)
Loss on sale and retirement of assets		7,223	7,871	11,190	3,263	5,	,331
Gain on exchange of interest in							
non-controlled entity(g)				(28,144)	(28,144)		
Commodity-related adjustments(h)		(56,288)	13,988	64,257	28,855	(27,	,882)
Cash distributions received from							
non-controlled entities in excess of (less							
than) earnings for the period		(8,724)	14,572	9,293	55	10.	,884
Other(i)				5,341	2,576	2,	,900
Adjusted EBITDA	1	,077,461	1,172,003	1,213,242	562,652	612.	,235
Interest expense, net, excluding debt							

(140,464)

(88,685)

(162,251)

(76,858)

(93,176)

(119,186)

(77,806)