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DTE ENERGY CO  
Form U-3A-2  
March 01, 2002

File No: 69-352

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549

FORM U-3A-2

Statement by Holding Company Claiming  
Exemption Under Rule U-3A-2 from the Provisions  
of the Public Utility Holding Company Act of 1935

For The Year Ended December 31, 2001

DTE ENERGY COMPANY

AND

DTE ENTERPRISES, INC.

and

MICHCON HOLDINGS, INC.

hereby file jointly with the Securities and Exchange Commission (SEC), pursuant to Rule 2, their statement claiming exemptions as holding companies from the provisions of the Public Utility Holding Company Act of 1935 (PUHCA of 1935), and submit the following information:

I. NATURE OF BUSINESS OF CLAIMANT AND EVERY SUBSIDIARY THEREOF

DTE Energy Company ("Company" or "DTE") is a Michigan corporation, incorporated on January 26, 1995. From the date of its incorporation through December 31, 1995, the Company was a wholly owned subsidiary of The Detroit Edison Company, a Michigan public utility. On January 1, 1996, pursuant to a share exchange accomplished in accordance with the provisions of the Michigan Business Corporation Act, all outstanding Common Stock of The Detroit Edison Company was exchanged on a one-for-one basis for the Common Stock of the Company. Thus, as of January 1, 1996, the Company became a publicly held corporation. The Company's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

On May 31, 2001, DTE completed the acquisition of MCN Energy Group Inc. (MCN), and under the terms of the merger agreement, DTE acquired all outstanding shares of MCN common stock. The acquisition by DTE was accounted for using the purchase method. MCN was merged into DTE Enterprises, Inc. (DTEE) on May 31, 2001, and DTEE was the surviving corporation. DTEE is primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

A. DTE Energy Resources, Inc. ("DTE ER") is a Michigan corporation established on August 29, 1994. This corporation became a wholly owned subsidiary of the Company on January 1, 1996. DTE ER has offices at 425 S. Main, Ann Arbor, Michigan 48107 and it is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas

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projects.

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1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation established on July 15, 1993, with offices at 425 S. Main, Ann Arbor, Michigan 48107. On January 1, 1995 Biomass became a wholly owned subsidiary of DTE ER and it is engaged in landfill gas projects.
  - a. Belleville Gas Producers, Inc. ("Belleville") is a Michigan corporation established November 8, 1996 with offices at 425 S. Main, Ann Arbor, Michigan, 48107. Belleville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - b. Birmingham Gas Producers, L.L.C.\* ("Birmingham"), is a Michigan company established April 13, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - c. Coopersville Gas Producers, L.L.C. ("Coopersville"), is a Michigan company established May 1, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Coopersville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - d. DTE Arbor Gas Producers, Inc. ("DTE Arbor") is a Michigan corporation established on July 10, 1996, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Arbor is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - e. Escambia Gas Producers, Inc., formerly ESCA Gas Producers, Inc., ("Escambia") is a Michigan corporation established November 18, 1996, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Escambia is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - f. Fayetteville Gas Producers, L.L.C., formerly Fayetteville Gas Company, L.L.C. ("Fayetteville") is a North Carolina company formed October 20, 1994. DTE Biomass purchased an 100% interest in Fayetteville on December 1, 1997. Offices are located at 425 S. Main, Ann Arbor, Michigan 48107. Fayetteville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - g. Fort Worth Gas Producers, L.L.C. ("Fort Worth") is a Michigan company established December 5, 1995, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Fort Worth is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - h. Hillside Gas Producers, L.L.C. ("Hillside") is a Michigan company established May 7, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - i. Kansas City Gas Producers, L.L.C. ("Kansas City") is a Michigan company established March 8, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Kansas City is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - j. Lycoming Gas Producers, Inc. ("Lycoming") is a Michigan corporation established August 18, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Lycoming is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - k. Montgomery Gas Producers, L.L.C. ("Montgomery"), is a Michigan company established April 13, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - l. Oklahoma Gas Producers, L.L.C. ("Oklahoma"), is a Michigan company established April 13, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

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- m. Orlando Gas Producers, Inc. ("Orlando"), is a Michigan corporation established February 8, 1994, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - n. Phoenix Gas Producers, L.L.C. ("Phoenix"), is a Michigan company established April 13, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
  - o. Plainville Gas Producers, Inc., formerly Sumpter Gas Producers, Inc., ("Plainville") is a Michigan corporation established on June 2, 1994, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Plainville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - p. Polk Gas Producers, L.L.C. ("Polk") is a Michigan corporation established on June 20, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Polk is a 99% owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
  - q. RES Power, Inc. ("RES") is a Michigan corporation established on January 6, 1983, with offices at 425 S. Main, Ann Arbor, Michigan 48107. RES is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- \* L.L.C. (Limited Liability Company) denotes limited liability.

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- r. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation established on August 16, 1993, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Riverview is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- s. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation established August 18, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Roxana is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- t. Sonoma Energy Systems, Inc. ("Sonoma") is a Michigan corporation established on January 24, 1994, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Sonoma is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- u. South Side Gas Producers, L.L.C. ("South Side") is a Michigan company established December 29, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. South Side is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- v. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company established October 3, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company established May 7, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- x. Wichita gas producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48107. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.
- y. Winston Gas Producers, L.L.C. ("Winston") is a North Carolina company established May 31, 1994, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

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2. DTE Energy Trading, Inc., formerly Huron Energy Services, Inc., ("DTE Energy Trading") is a Michigan corporation established on September 6, 1995. DTE Energy Trading has offices at 101 N. Main, Ann Arbor, Michigan 48107 and it is engaged in wholesale and retail energy marketing. DTE Energy Trading became a wholly owned subsidiary of DTE ER on November 30, 1998.
3. DTE Energy Marketing, Inc., formerly Great Lakes Energy Products, Inc. ("DTE Energy Marketing") is a Michigan corporation established December 30, 1996 with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Energy Marketing became a wholly owned subsidiary of DTE ER on July 22, 1999, and is engaged in retail sales of electricity.
4. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation established July 31, 1998, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
5. DTE Energy Services, Inc., formerly Edison Energy Services, Inc., ("DTE ES") is a Michigan corporation established on June 29, 1994, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE ES is a wholly owned subsidiary of DTE ER and it is engaged in energy services activities.
  - a. DTE ES Holdings, Inc. ("DTE ES Holdings") is a Michigan corporation established August 28, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company
    - (1) DTE Indiana Harbor, L.L.C. ("Indiana Harbor") is a Delaware company established January 26, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Indiana Harbor is 75% owned by DTE ES and 25% owned by DTE ES Holdings and is a holding company.
  - b. PCI Enterprises Company ("PCI") is a Michigan corporation established on August 1, 1995, with offices at 425 S. Main, Ann Arbor, Michigan 48107. PCI is a wholly owned subsidiary of DTE ES and it operates a pulverized coal facility.
  - c. CBC I, L.L.C. ("CBC") is a Delaware company established September 29, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
- d. EES Coke Battery, L.L.C. ("EES") is a Michigan corporation established on October 3, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. EES is 99.5% owned by DTE ES and .5% by CBC I, L.L.C. and is engaged in coke supply.
- e. EES Coke Battery Company, Inc. ("EES Coke") is a Michigan corporation established on October 29, 1996, with offices at 425 S. Main, Ann Arbor, Michigan 48107. EES Coke is a wholly owned subsidiary of DTE ES and it operates a coke battery facility.
- f. DTE BH Holdings, Inc. ("DTE BH") is a Delaware corporation established July 6, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE BH is a wholly owned subsidiary of DTE ES and is a holding company.
  - (1) Burns Harbor Coke Energy Company, Inc. ("Burns Harbor") is a

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Delaware corporation established June 8, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Burns Harbor is a wholly owned subsidiary of DTE BH and is a holding company.

- (a.) DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company established February 25, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Burns Harbor is 39% owned by Burns Harbor and 12% owned by DTE BH and operates a coke battery facility.
- g. DTE Sparrows Point Operations, Inc. ("Sparrows Point Operations") is a Michigan Corporation established August 31, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Sparrows Point Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation of pulverized coal injection facilities.
- h. DTE Sparrows Point Holdings, L.L.C. ("Sparrows Point Holdings") is a Delaware company established April 26, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Sparrows Point Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.
- i. DTE Georgetown Holdings, Inc. is a Delaware corporation established December 14, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Georgetown Holdings Inc. is a wholly owned subsidiary of DTE ES, and is a holding company.
- j. DTE Georgetown, L.P. ("Georgetown"), is a Delaware partnership established December 19, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Georgetown was formerly a Delaware company established September 8, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Georgetown is a 99% owned subsidiary of DTE ES and 1% owned by DTE Georgetown Holdings, Inc. and is engaged in the generation of electricity.
- k. DTE Northwind Operations, L.L.C. ("Northwind Operations") is a Michigan company established October 8, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Northwind Operations is a wholly owned subsidiary of DTE ES and handles the operation and maintenance of Northwind.
- l. DTE Northwind, L.L.C. ("Northwind") is a Delaware company established September 3, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Northwind is a wholly owned subsidiary of DTE ES and operates a chilled water plant.
- m. DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company established August 31, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Sparrows Point is a wholly owned subsidiary of DTE ES and is engaged in the operation of a pulverized coal injection plant.
- n. DTE Synfuels, L.L.C. ("Synfuels") is a Delaware company established November 11, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuels projects.
- (1) DTE Buckeye Operations, L.L.C. ("Buckeye") is a Delaware company established November 15, 2001, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Buckeye is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.

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- (2) DTE Synfuel Partners, L.L.C. ("Synfuel Partners") is a Delaware company established December 7, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities.
- (a) DTE Smith Branch, L.L.C. ("Smith Branch"), formerly named CRC No. 5, L.L.C., is a Delaware company established November 19, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Smith Branch is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (b) DTE Clover, L.L.C. ("Clover"), formerly named CRC No. 6, L.L.C., is a Delaware company established January 1, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Clover is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (c) DTE IndyCoke, L.L.C. ("IndyCoke"), formerly named CRC No. 1, L.L.C., is a Delaware company established November 19, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. IndyCoke is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (d) DTE Belews Creek, L.L.C. ("Belews Creek"), formerly named CRC No. 3, L.L.C., is a Delaware company established December 23, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Belews Creek is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (e) DTE Utah Synfuels, L.L.C. ("Utah Synfuels"), formerly named DTE Kentucky, L.L.C. ("Kentucky") is a Delaware company established December 23, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Utah Synfuels is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (f) CRC No.2 L.L.C. ("CRC #2") is a Delaware company established December 23, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. CRC #2 is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (g) CRC No. 4 L.L.C. ("CRC #4") is a Delaware company established December 23, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. CRC #4 is 95% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
- (h) DTE Riverhill, L.L.C. ("Riverhill") is a Delaware company established August 20, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Riverhill is 95% owned by DTE Synfuels, L.L.C. and 5% by DTE Synfuel Partners, L.L.C. and is engaged in Synfuel projects.
- (3) DTE Smith Branch Operations, L.L.C. ("Smith Branch Operations") is a Delaware company established August 29, 2001, with offices

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at 425 S. Main, Ann Arbor, Michigan 48107. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities.

- (4) DTE Synfuel Operations, L.L.C. ("Synfuel Operations") is a Delaware company established July 20, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Synfuel Operations is a 95% owned subsidiary of Synfuels and 5% owned by Synfuel Partners and provides labor and management services to operate synthetic fuel manufacturing facilities.
- o. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware Company established November 3, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
- p. Power Energy Partners, L.L.C. ("Power Energy Partners") is a Delaware Company established May 21, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Power Energy Partners is a wholly owned subsidiary of DTE ES, and is a holding company.
  - (1) Crete Energy Venture, L.L.C. ("CEV") is a Delaware company established December 12, 2000, with offices at 425 S. Main Street, Ann Arbor, Michigan 48107. CEV is 50% owned by Power Energy Partners, and is engaged in electricity generation.
  - (2) Crete Turbine Holdings, L.L.C. ("CTH") is a Delaware company established December 15, 2000, with offices at 425 S. Main Street, Ann Arbor, Michigan 48107. CTH is 50% owned by Power Energy Partners, and is engaged in equipment sales.
  - (3) DTE Crete Operations, L.L.C. ("Crete Operations") is a Delaware company established December 10, 2001 with offices at 425 S. Main Street, Ann Arbor, Michigan 48107. Crete Operations is a wholly owned subsidiary of DTE ES and operates and maintains electric generating facilities.
- q. Chicago Heights Energy Partners, L.L.C. ("Chicago Heights") is a Delaware Company established June 26, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Chicago Heights is a wholly owned subsidiary of DTE ES, and is engaged in development of projects generating electricity. Chicago Heights was sold in February 2002.
- r. DTE Moraine, L.L.C. ("Moraine") is a Delaware Company established July 25, 2001, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Moraine is a wholly owned subsidiary of DTE ES, and is engaged in development and operation of a compressed air facility.
- s. DTE East China, L.L.C. ("East China"), formerly Woodward Energy, L.L.C., is a Michigan Company established November 28, 2000, with offices at 425 S. Main Street, Ann Arbor, Michigan 48107. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- t. DTE East China Operations, L.L.C. ("East China Operations") is a Delaware Company established December 18, 2001, with offices at

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425 S. Main, Ann Arbor, Michigan 48107. East China is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

- u. DTE Tonawanda, L.L.C. ("Tonawanda") is a Michigan Company established on December 19, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. Tonawanda is a wholly owned subsidiary of DTE ES and is engaged in waste water treatment and supply of chilled water.
- 6. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation established on July 10, 1996, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Coal is a wholly owned subsidiary of DTE ER and it is engaged in selling and transporting coal to third parties.
  - a. DTE Rail Services, Inc., formerly DTE CS Rail Services, Inc., ("DTE Rail") is a Michigan Corporation established November 18, 1997, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Rail is a wholly owned subsidiary of DTE Coal and it is engaged in rail car repair and maintenance.
    - (1) DTE Transportation Services, Inc. ("DTE Transportation") is a Michigan corporation established May 19, 1998, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Transportation is a wholly owned subsidiary of DTE Rail and is engaged in rail shipment management and logistics, short line railroad management, rail car trading and brokering, and rail car leasing.
  - b. DTECS Holdings, Inc. ("DTECS Holdings") is a Michigan Corporation established July 25, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTECS Holdings is a wholly owned subsidiary of DTE Coal and is engaged in the business of administering coal contracts. DTECS Holdings owns a 1% general partnership interest in DTECS Limited Partnership.
    - (1) DTECS Limited Partnership is a Michigan Company established July 25, 2000, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTECS Limited Partnership is a 99% owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal. DTECS Holdings holds a general partnership interest in DTECS Limited Partnership.
- B. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation established on August 22, 1986. This corporation became a wholly owned subsidiary of the Company on January 1, 1996. Syndeco has offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, and it is engaged in real estate projects.
  - 1. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company established on December 15, 1999, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.
  - 2. Ashley Mews L.L.C. ("Ashley") is a Michigan company established on December 8, 1999, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Ashley is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.
- C. The Detroit Edison Company ("Detroit Edison"), incorporated in Michigan and is a Michigan public utility subject to regulation by the Michigan Public



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Service Commission and the Federal Energy Regulatory Commission. It is engaged in the generation, purchase, transmission, distribution and sale of electric energy in a 7,600 square-mile area in southeastern Michigan. It also owns and operates a steam heating system in Detroit, Michigan. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

1. Midwest Energy Resources Company ("MERC") is a Michigan corporation established on June 5, 1974, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin.
2. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation established on May 28, 1886, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

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3. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation established on August 27, 1906, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
  4. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company established on November 20, 2000, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
- D. International Transmission Company ("ITC") is a Michigan corporation established May 16, 2000, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. ITC is a wholly owned subsidiary of the Company and is engaged in owning transmission assets formerly owned by Detroit Edison.
- E. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation established September 6, 1995, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
1. DTE Edison America, Inc. ("Edison America") is a Michigan corporation established April 13, 1998, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine and is engaged in energy and energy related products.
  2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation established March 18, 1997, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
    - a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation established April 27, 2001, with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entities:

- (1) Alliance Energy Systems, Inc. ("Energy Systems") is a

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Minnesota corporation established April 27, 2001, with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Energy Systems is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the U.S. market.

- (2) Alliance Energy Services, Inc. ("Energy Services") is a Minnesota corporation established April 27, 2001, with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Energy Services is a wholly owned subsidiary of Alliance and is engaged in servicing electric generators (primarily those sold by Energy Systems) in the U.S. market.
  - (3) Alliance Energy Systems Canada, Ltd. ("Energy Systems") is an Ontario, Canada corporation established April 27, 2001, with offices at 275 Renfrew Drive, Markham, Ontario, Canada L3R 0C8. Energy Systems is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market.
3. DTE Edison America Catalog Sales, Inc. ("Catalog") is a Michigan corporation established April 13, 1998, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Catalog is a wholly owned subsidiary of Wolverine and is engaged in a multi-state retail catalog business for energy related products. Catalog was merged into Wolverine on March 16, 2001.
4. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation established April 10, 1998, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
- a. DTE Engineering Services, Inc., formerly UTS Systems, Inc., ("DTE Engineering Services") is a Michigan corporation established April 23, 1985. This corporation became a wholly owned subsidiary of Solutions on January 27, 1999. DTE Engineering Services has offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is engaged in professional engineering services.

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- F. Edison Development Corporation ("EDC") is a Michigan corporation established on May 24, 1994. This corporation became a wholly owned subsidiary of the Company on January 1, 1996. EDC has offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and it is engaged in business development.
- 1. DTE Solar Company of California ("Solar") is a Michigan corporation established January 2, 2001, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of EDC and is engaged in solar photovoltaic leasing.
  - 2. EdVenture Capital Corp. ("EdVenture") is a Michigan Corporation established on May 24, 1994, with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EdVenture is a wholly owned subsidiary of EDC and it is engaged in equity investment.

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- G. DTE Capital Corporation ("DTE Capital") is a Michigan corporation established on September 6, 1995. This corporation became a wholly owned subsidiary of the Company on January 1, 1996. DTE Capital has offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, and it provides financial services for the non-utility affiliates of The Company. DTE Capital's operations were transferred to The Company and DTE Capital was dissolved in April 2001.
- H. DTE ENTERPRISES, INC.: Except where otherwise indicated, DTEE owns directly or indirectly all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company (Citizens), MCN Energy Enterprises Inc. (MCNEE), various MCN financing companies and a 95% interest in Southern Missouri Gas Company, L.P. Except where otherwise indicated, the companies set forth below are Michigan corporations located at 2000 2nd Avenue, Detroit, Michigan 48226.
1. MICHCON HOLDINGS, INC. is the holding company (formed in 1998) for Michigan Consolidated Gas Company (MichCon) and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon was organized in 1898 and, with its predecessors, has been in business for 150 years. MichCon serves 1.2 million residential, commercial and industrial customers in the Detroit, Grand Rapids, Ann Arbor, Traverse City and Muskegon metropolitan areas as well as various other communities throughout the state of Michigan. MichCon's principal executive offices are located at 500 Griswold Street, Detroit, Michigan 48226. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (MPSC) as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed in 1998 to engage in non-regulated activities.

Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MichCon:

- a. MichCon Development Corporation, through its various partnership arrangements, owns an interest in Harbortown, a residential and small commercial development constructed along the Detroit River in Detroit, Michigan.
- b. Blue Lake Holdings, Inc., holds a 25% interest in Blue Lake Gas Storage Company, a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field which it now operates.
- c. MichCon Pipeline Company, through the subsidiaries below, is engaged in pipeline and gathering projects in Michigan:
- (1) MichCon Gathering Company owns and operates the Antrim Expansion Pipeline.
  - (2) Saginaw Bay Pipeline Company (SBPC) currently owns and operates a 67-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan.
  - (3) Saginaw Bay Lateral Company is the sole general partner and owns 46% of a partnership that owns and operates lateral pipelines interconnecting with the 67-mile pipeline previously described.

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- (4) Westside Pipeline Company owns 80.2% of the Jordan Valley Partnership, a partnership that owns and operates two pipeline systems.
- (5) Thunder Bay Gathering Company owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan.

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- (6) MichCon Lateral Company, which is currently inactive, was originally formed in 1997 to own, operate and construct natural gas pipelines.
- d. Huron Pipeline Company, which is currently inactive, was originally formed in 1996 to acquire a 50% ownership interest in the ANR Link Interstate Pipeline, which transports natural gas to Canada through a pipeline owned by Niagara Gas Transmission Limited, a subsidiary of the Consumers Gas Co. Ltd.
- (1) Huron Gas Services Company, which is currently inactive, was originally formed in 1996 to market pipeline transportation services.
- e. Kalkaska Gas Storage Limited Partnership, of which MichCon owns 31%, holds a 53.5% general partnership interest in the Cold Springs Gas Storage Limited Partnership which was dissolved in 2001.

The companies set forth below are wholly owned subsidiaries of MichCon Enterprises, Inc.:

- a. MichCon Fuel Services Company markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001.
  - b. MichCon Home Services Company was formed in 1998 to engage in heating, ventilation and air conditioning activities. In December 2000, MichCon Home Services Company changed its name to Flame Furnace Company. Flame Furnace Company, which was sold in January 2001, is engaged in heating, ventilation and air conditioning activities.
2. CITIZENS GAS FUEL COMPANY: Citizens is a public utility engaged in the distribution of natural gas. Citizens was organized in 1951 and, with its predecessors, has been in business for more than 140 years. Citizens serves approximately 16,000 residential, commercial and industrial customers in and around Adrian, Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens conducts all of its business in the state of Michigan and its rates are set by the Adrian Gas Rate Commission. Other various phases of its operations are subject to the jurisdiction of the MPSC.
3. SOUTHERN MISSOURI GAS COMPANY, L.P.: DTEE acquired an additional 47.5% interest during 2001 and currently holds a 95% interest in Southern Missouri Gas Company, L.P. (SMGC) which is a public utility engaged in

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the distribution and transmission of natural gas. SMGC was organized in 1996, and with its predecessors has been in business since 1995. SMGC serves approximately 7,500 residential, commercial, and industrial customers in southern Missouri. The principal executive offices of SMGC are located at 301 East 17th Street, Mountain Grove, Missouri 65711. SMGC conducts all of its business in the state of Missouri. Its rates and other various phases of its operations are subject to the jurisdiction of the Missouri Public Service Commission.

4. MCN ENERGY ENTERPRISES INC.: Formerly MCN Investment Corporation, which was organized in 1986, MCNEE is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE:

- a. MCNIC Pipeline & Processing Company engages in pipeline and processing projects through the following subsidiaries and partnerships:
- (1) MCNIC Offshore Pipeline & Processing Company holds a 33% interest in the Blue Dolphin System and 100% of MCNIC Black Marlin Offshore Company, which held a 33.3% interest in the Black Marlin Pipeline System, which was sold in January 2001.
  - (2) MCNIC Michigan Holdings, Inc.
    - (a) Bagley Processing Company (47% general partnership interest)
    - (b) Warner Treating Company (90% interest)
    - (c) Terra-Westside Processing Company (85% interest)
  - (d) MCNIC Thunder Bay Processing Company, L.L.C. (90% interest) owns two carbon dioxide (CO<sub>2</sub>) processing plants.
  - (3) MCNIC East Coast Pipeline Company holds a 16.4% interest in the 292-mile Portland Pipeline Project.
  - (4) MCNIC Gulf Coast Gathering Corporation holds a 1% general partnership interest in Copano Pipeline & Processing Group, L.P. MCNIC Gulf Coast Gathering Corporation and Copano Pipeline & Processing Group, L.P. were sold in November 2001.
  - (5) MCNIC Gulf Coast Limited, Inc. holds a 49% limited partnership interest in Copano Pipeline & Processing Group, L.P., and a 90% limited partnership interest in CFS/Upper Gulf Coast, L.P., Copano Pipelines/Upper Gulf Coast, L.P., and CES/Upper Gulf Coast, L.P. MCNIC Gulf Coast Limited, Inc. and all the limited partnerships it held were sold in November 2001.
  - (6) MCNIC Mobile Bay Gathering Company holds a 34.5% interest in Dauphin Island Gathering Partners ("DIGP"). DIGP was sold in July 2001.
  - (7) MCNIC Mobile Bay Processing L.L.C. holds a 28.8% interest in Mobile Bay Processing Partners which, in turn, operates a processing facility. Mobile Bay Processing Partners was sold in July 2001.
  - (8) MCNIC Mobile Bay NGL Pipeline, L.L.C. holds a 28.9% interest in Gulf Coast NGL Pipeline L.L.C. which, in turn, holds a 16.6%

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interest in Tri-States NGL Pipeline L.L.C. and a 16.6% interest in Belle Rose NGL Pipeline, L.L.C. Gulf Coast NGL Pipeline L.L.C. was sold in July 2001.

- (9) MCNIC South Texas Gathering Company holds a 1% general partnership interest in each of CFS/Copano Bay, L.P., CFS/South Texas, L.P., CFS/Agua Dulce, L.P. and CFS/Upper Gulf Coast, L.P. MCNIC South Texas Gathering Company and all the general partnerships it held were sold in November 2001.
- (10) MCNIC Upper Gulf Coast Pipeline & Processing Company holds a 1% interest in Copano Pipeline/Upper Gulf Coast, L.P. MCNIC Upper Gulf Coast Pipeline & Processing Company and Copano Pipeline/Upper Gulf Coast, L.P. were sold in November 2001.
- (11) MCNIC General Methanol Company holds a 1% general partnership interest in Lyondell Petrochemical Methanol Co. L.P.
- (12) MCNIC Methanol Holdings Company holds a 24% limited partnership interest in Lyondell Petrochemical Methanol Co. L.P.
- (13) American Central Western Oklahoma Gas Company, L.L.C. (40% interest)
- (14) Crown Asphalt Ridge, L.L.C. (75% interest)
- (15) MCNIC East Texas Gathering Company holds a 39.9% limited partnership interest in American Central Eastern Texas Gas Company, L.P.
- (16) MCNIC East Texas Pipeline & Processing Company holds a 0.1% general partnership interest in American Central Eastern Texas Gas Company, L.P.
- (17) MCNIC Permian Basin Company holds a 0.99% general partnership interest in PSC02, L.P. In December 2000, PetroSource Partners which was 56.5% owned by PSC02 L.P. was sold.
- (18) MCNIC Rodeo Gathering Inc. holds an 18.55% interest in Keyes Helium Company, L.L.C.
- (19) Crown Asphalt Distribution, L.L.C. (50% interest) was formed to own and operate asphalt distribution and processing facilities.
- (20) MCNIC Millennium Company was formed to hold a 10.5% interest in the Millennium Pipeline Company, L.P.
- (21) MCNIC L.L.C. Millennium Company, a Michigan corporation, was formed to hold a 10.5% interest in the Millennium Pipeline Management Company, L.L.C., which holds a 1% interest in the Millennium Pipeline Company L.P.
- (22) MCNIC Vector Company was formed to hold a 24.75% limited partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
- (23) MCNIC Vector II Company was formed in January 2000 to hold a 25% interest in Vector Pipeline Inc., which owns a 1% general partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
- (24) MCNIC Vector Canada, Inc., a New Brunswick corporation, was formed in 1998 to hold a 24.75% limited partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.
- (25) MCNIC Vector Canada II, Inc., a New Brunswick corporation, was formed in 1999 to hold a 25% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.
- (26) MCNIC Compression GP, Inc. was formed in March 1999 to hold the .1% general partnership interest in the KCI Compression Company, L.P. KCI Compression Company, L.P. was sold in July 2001.
- (27) MCNIC Compression L.P., Inc. was formed in March 1999 to hold the 42.9% limited partnership interest in the KCI Compression Company, L.P. KCI Compression Company, L.P. was sold in July 2001.

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- b. MCN Power Company pursues domestic power generation related opportunities.

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- (1) South Norwalk Power Partners, L.L.C., is a Michigan limited liability company formed to participate in power projects.
- (2) Metro Energy, L.L.C., a Michigan limited liability company formed in June 1999 to provide energy related services. MCN Power holds a 50% interest in Metro Energy, L.L.C.
- c. MCN International Corporation was formed in 1998 as a holding company for MCN's international subsidiaries.
  - (1) MCNIC Nepal Limited of Grand Cayman, Cayman Island, owns 100% of the Class B Capital Stock of Panda Bhote Koshi, which gives MCNIC Nepal a 90% ownership interest in Panda Bhote Koshi, a Cayman Island company that holds a 100% interest in Panda of Nepal. Panda of Nepal holds a 75% interest in Bhote Koshi Power Company Private Limited which owns a 36 MW hydroelectric power project in Nepal.
  - (2) MCNIC UAE Limited of Grand Cayman, Cayman Island, was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan.
- d. CoEnergy Trading Company is engaged in the purchase and sale of natural gas to large-volume gas users and gas and electric utilities. Except where otherwise indicated, the companies set forth below are 50% owned by CoEnergy Trading Company:
  - (1) U.S. CoEnergy Services, a Wisconsin general partnership formed to market fuel oil, propane and natural gas primarily in the state of Wisconsin.
  - (2) SEMCO Energy Services, Inc., was purchased in April 1999 to engage in the marketing of natural gas. It is a wholly owned, inactive subsidiary of CoEnergy Trading Company.
  - (3) CoEnergy Development Company is a wholly owned, inactive subsidiary of CoEnergy Trading Company.
- e. MCNIC Canadian Holdings Ltd., a New Brunswick corporation, was formed to market and sell natural gas in Canada and the northeastern United States.
- f. CoEnergy Supply Company engages in the purchase and sale of natural gas, a portion of which is produced by subsidiaries of MCN Oil & Gas Company.
- g. CoEnergy Sales Company was formed in 1998 to hold the membership interest in DTE-CoEnergy, L.L.C., which has been dissolved.
- h. MCNIC Gas Storage Company engages in the storage of natural gas.
  - (1) South Romeo Gas Storage Company, a Michigan partnership in which MCNIC Gas Storage Company has a 50% interest, owns and operates the Washington 28 Gas Storage Field, a 10 Bcf storage field in southeastern Michigan that provides storage services to MCNEE's Energy Marketing operations. South Romeo Gas Storage Company

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holds a 50% interest in South Romeo Gas Storage Corporation.

- (2) W-10 Holdings, Inc., holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, a 42 Bcf storage field in southeastern Michigan.
  - (3) The Orchards Golf Limited Partnership, a Michigan partnership in which MCNIC Gas Storage Company has a 50% interest, developed, owns and operates a residential community and golf course on 520 acres of land above the South Romeo gas storage field in southeastern Michigan.
- i. MCN Oil & Gas Company (MOG) is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
- (1) Green Oak Development Company
  - (2) Otsego Exploration Company, L.L.C.
  - (3) MCNIC Enhanced Production, Inc., which has a 75% interest in Otsego EOR, L.L.C.
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- (4) MCNIC Oil & Gas Midcontinent, Inc.
  - (5) MCNIC Oil & Gas Properties, Inc.
  - (6) Pageant Corporation
- j. Bridgewater Holdings, Inc. (Bridgewater) was originally formed to hold a 33% limited partnership interest in Bridgewater Place, a Grand Rapids, Michigan office building. Currently, Bridgewater owns undeveloped real property in western Michigan.
- k. Combustion Concepts, Inc. holds patents for the development of pressurized combustion technologies that provide increased fuel efficiency, heat uniformity and compactness of equipment.
- l. MCN Energy Holdings Inc. was formed in July 1999 to maximize the value of existing ventures outside of MCN's target operating region. It primarily consists of gas gathering and processing investments.
- m. MCN Energy Marketing, Inc. was formed in July 1999 to engage in MCN's unregulated sales activities to industrial, commercial and residential customers, both inside and outside the Gas Distribution segment's service area.
- n. MCN Midstream & Supply, Inc. was formed in July 1999 to develop and manage MCN's gas producing, gathering, processing, transmission and storage assets within MCN's target operating region.
- o. MCNEE Shelf Corporation was formed in December 2000 for future use as a shell corporation.
5. MCN MICHIGAN LIMITED PARTNERSHIP (MCN Michigan): MCN is the 1% general partner in MCN Michigan, a Michigan limited partnership. MCN Michigan exists for the sole purpose of issuing its limited partnership interests in the form of preferred securities and investing the gross proceeds thereof



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in MCN debt securities. The preferred securities were redeemed in February 2002.

6. MCN FINANCING I: MCN is the sole owner of MCN Financing I, a Delaware Business Trust. MCN Financing I exists for the sole purpose of issuing preferred securities and investing the gross proceeds thereof in MCN debt securities. The preferred securities were redeemed in February 2002.
7. MCN FINANCING II: MCN is the sole owner of MCN Financing II, a Delaware Business Trust. MCN Financing II exists for the sole purpose of issuing preferred securities and investing the gross proceeds thereof in MCN debt securities.
8. MCN FINANCING III: MCN is the sole owner of MCN Financing III, a Delaware Business Trust. MCN Financing III exists for the sole purpose of issuing preferred securities and investing the gross proceeds thereof in MCN debt securities.

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### II. PUBLIC UTILITY PROPERTIES

A. The Detroit Edison Company maintains the following generating facilities which are located in the State of Michigan, as follows:

PLANT NAME	LOCATION BY	SUMMER NET		
	MICHIGAN	RATED CAPABILITY		
	COUNTY	(1)	(2)	
		-----		-----
		(MW)		
Fossil-fueled Steam-Electric				
Belle River (3)	St. Clair	1,026	9.3%	1984 and
Connors Creek	Wayne	200	1.8	1999
Greenwood	St. Clair	785	7.1	1979
Harbor Beach	Huron	103	0.9	1968
Marysville	St. Clair	167	1.5	1930, 1931
Monroe (4)	Monroe	3,000	27.1	1971, 1972
River Rouge	Wayne	510	4.6	1957 and 1958
St. Clair	St. Clair	1,402	12.7	1953, 1954
Trenton Channel	Wayne	730	6.6	1949, 1950
		-----	-----	
		7,923	71.6%	
Oil or Gas-fueled Peaking				
Units	Various	1,102	10.0	1966-1967
Nuclear-fueled Steam-Electric				
Fermi 2 (5)	Monroe	1,111	10.1	1988
Hydroelectric Pumped Storage				
Ludington (6)	Mason	917	8.3	1973
		-----	-----	
		11,053	100.0%	
		=====	=====	

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(1) Summer net rated capabilities of generating units in service are based on periodic load tests and are changed depending on operating experience, the physical condition of units, environmental control limitations and customer requirements for steam, which otherwise would be used for electric generation.

(2) Excludes one oil-fueled unit, St. Clair Unit No. 5 (250 MW), in economy reserve status.

(3) The Belle River capability represents Detroit Edison's entitlement to 81.39% of the capacity and energy of the plant.

(4) The Monroe Power Plant provided 36.62% of Detroit Edison's total 2001 power plant generation.

(5) Fermi 2 has a design electrical rating (net) of 1,150 MW.

(6) Represents Detroit Edison's 49% interest in Ludington with a total capability of 1,872 MW. Detroit Edison is leasing 306 MW to First Energy for the six-year period June 1, 1996 through May 31, 2002.

Detroit Edison and Consumers Energy interchange energy through nine interconnections currently owned and operated by their respective affiliates, International Transmission Company (ITC) and Michigan Electric Transmission Company (METC). Detroit Edison and Consumers Energy also have interchange agreements that permit the exchange of electric energy through 12 ITC and METC owned interconnections with First Energy, Indiana Michigan Power Company, Northern Indiana Public Service Company and Ontario Hydro Services Company. In addition, Detroit Edison has interchange agreements for the exchange of electric energy with Michigan South Central Power Agency and the City of Wyandotte.

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Detroit Edison owns and operates within the State of Michigan 619 distribution substations with a capacity of 18,623,000 kilovolt amperes. Electric distribution lines owned and in service as of December 31, 2001 are as follows:

DESIGN LINE VOLTAGE - KV	OVERHEAD LINES		UNDERGROUND
	POLE MILES	CIRCUIT MILES	CONDUIT BANK MILES
Distribution -			
Under 4.8 KV	-		65
4.8 KV and 13.2 KV	32,973		459
24 KV	105		258
40 KV	2,846		91
120 KV	54		-
	-----		----
	35,978		873
	-----		----

B. ITC owns and operates within the State of Michigan 446,903 line transformers

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with a capacity of 21,742,832 kilovolt amperes. Electric transmission lines owned and in service as of December 31, 2001 are as follows:

DESIGN LINE VOLTAGE - KV	OVERHEAD LINES		UNDERGROUND
	POLE MILES	CIRCUIT MILES	CONDUIT BANK MILES
-----	-----	-----	-----
Transmission -			
120 KV	1,110	1,625	-
140 KV	31	31	-
230 KV	77	87	-
345 KV	525	956	-
	-----	-----	----
	1,743	2,699	
	-----	-----	

- C. MichCon owns the following integrated distribution, transmission, production and storage properties and facilities, all of which properties are located in the state of Michigan.

At December 31, 2001, MichCon's distribution system included 17,570 miles of distribution mains, 1,124,258 service lines and 1,220,623 active meters. MichCon owns 2,590 miles of transmission and production lines that deliver natural gas to the distribution districts and interconnect its storage fields with the sources of supply and the market areas. MichCon's compressor facilities related to transmission and production have a total rated capacity of 28,500 horsepower and 1,403 horsepower, respectively. Properties relating to five underground natural gas storage fields with an aggregate working gas storage capacity of approximately 124 Bcf consist principally of 383 gas storage wells (63 of which are observation wells), 191 miles of field lines, dehydration plants and compressor facilities with a total rated capacity of 69,600 horsepower. MichCon also owns district office buildings, service buildings and gas receiving and metering stations. MichCon occupies an office building in Grand Rapids under a long-term lease. Portions of these buildings are subleased to affiliates and others.

- D. Citizens owns the following properties, all of which are located in Michigan.

At December 31, 2001, Citizens' distribution system included 431 miles of distribution mains, 16 miles of transmission lines, 14,973 service lines, and 16,394 active meters. Citizens owns all of its properties used in the conduct of the utility business including a two-story office building and a one-story service center.

- E. Southern Missouri Gas Company (SMGC) owns the following properties, all of which are located in Missouri.

At December 31, 2001, SMGC's distribution system included 318 miles of distribution mains, 9,603 service lines, and 7,565 active meters. SMGC owns 124 miles of transmission lines which deliver natural gas to the various cities it serves and metering stations. SMGC leases its office/service center.

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## III. PUBLIC UTILITY DISTRIBUTION AND PURCHASE OF NATURAL GAS

A. During the year ended December 31, 2001, Detroit Edison distributed and purchased the following wattage of electricity:

- 51,115,862,396 Kilowatt Hours (Kwh) was sold within the state of Michigan.
- No electricity was distributed at retail outside the state of Michigan.
- The following Kwh of electricity was distributed at wholesale outside the State:

KWH	STATE	REVENUES
-----	-----	-----
397,163,000	Ontario, Canada	\$ 18,869,906
386,826,000	Ohio	361,602
38,025,000	Indiana	27,787,965
-----		-----
822,014,000		\$ 47,019,473
=====		=====

- The following Kwh of electricity was purchased outside the State:

KWH	STATE	REVENUES
-----	-----	-----
252,495,000	Ontario, Canada	\$ 18,574,975
725,291,000	Ohio	7,054,492
1,035,235,000	Indiana	39,596,929
-----		-----
2,013,021,000		\$ 65,226,396
=====		=====

B. During the year ended December 31, 2001 MichCon distributed and purchased the following volumes of natural gas:

- 172,822,775 thousand cubic feet (Mcf) of natural gas was distributed at retail within the state of Michigan and 149,167,458 Mcf of natural gas was distributed at retail under transportation contracts within the state of Michigan.
- No volumes of natural gas were distributed at retail outside the state of Michigan.
- 3,745,390 Mcf of natural gas was distributed at wholesale in the state of Kansas, which amounted to \$14,596,196; 3,884,945 Mcf of natural gas was distributed at wholesale in the state of Louisiana, which amounted to \$14,830,238.
- 40,842,565 Mcf of natural gas was purchased from various suppliers in the state of Louisiana, which amounted to \$165,307,162; 35,647,474 Mcf of natural gas was purchased from various suppliers in the state of

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Kansas, which amounted to \$86,168,084; and 27,861,493 Mcf of natural gas was purchased from various suppliers in the state of Minnesota, which amounted to \$63,926,100. These volumes were transported by interstate pipeline suppliers to points of delivery within the state of Michigan.

- C. During the year ended December 31, 2001 Citizens distributed and purchased the following volumes of natural gas:
1. 3,013,000 Mcf of natural gas was distributed at retail within the state of Michigan, and 181,000 Mcf of natural gas was distributed at retail under transportation contracts within the state of Michigan.
  2. No volumes of natural gas were distributed at retail outside the state of Michigan.
  3. No volumes of natural gas was distributed at wholesale outside the state of Michigan.
  4. No volumes of natural gas were purchased outside the state of Michigan.

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- D. During the year ended December 31, 2001 SMGC distributed and purchased the following volumes of natural gas:
1. 774,000 Mcf of natural gas was distributed at retail within the state of Missouri and 310,000 Mcf of natural gas was distributed at retail under transportation contracts within the state of Missouri.
  2. No volumes of natural gas were distributed at retail outside the state of Missouri.
  3. No volumes of natural gas were distributed at wholesale outside the state of Missouri.
  4. 776,000 Mcf of natural gas was purchased from suppliers outside the state of Missouri. These volumes were transported by Williams Natural Gas Company to a point of delivery within the state of Missouri.

### IV. INTEREST IN EXEMPT WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

#### EXEMPT WHOLESALE GENERATORS

- A. DTE River Rouge No. 1, L.L.C. ("DTE River Rouge")
1. DTE River Rouge is a single member Michigan limited liability corporation established January 3, 2000, located at 1 Belanger Park, MI 48218 with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE River Rouge is an exempt wholesale generator ("EWG") owning a 230-megawatt natural gas fired electric generating unit.
  2. DTE Generation, Inc. ("DTE Generation") is the single member of DTE River Rouge. As the single member, DTE Generation has obligations to fund DTE River Rouge through capital contributions. As shown on Exhibit B, DTE Energy Resources, Inc. (100% owned by DTE Energy) owns 100% of DTE Generation's common stock and retained earnings in the amount of

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\$2,125,798.

3. The Company has issued guarantees in the amount of \$3 million for the benefit of DTE River Rouge.
4. Capitalization and earnings of DTE River Rouge were \$2,124,798
5. DTE River Rouge has contracts with Detroit Edison with 2001 fees of \$2,647,955 for general operation, maintenance and refurbishment. DTE River Rouge has contracts with the Company with 2001 fees of \$2,086,005 related to cash management and lending agreements. DTE River Rouge has contracts with DTE Energy Trading, Inc. with 2001 fees of \$364,000 for purchasing and marketing wholesale energy.

### B. DTE Georgetown, LP ("DTE Georgetown")

1. DTE Georgetown is a Delaware limited partnership, that was formerly DTE Georgetown, LLC, a Delaware limited liability company, established September 8, 1999, with offices at 425 S. Main, Ann Arbor, Michigan 48107. DTE Georgetown is an exempt wholesale generator ("EWG") owning a 180 megawatt natural gas fired electric generating unit.
2. DTE Georgetown Holdings, Inc. ("DTE Georgetown Holdings") owns a 1% general partnership interest in DTE Georgetown and DTE Energy Services, Inc. ("DTE ES") owns a 99% limited partnership interest in DTE Georgetown. DTE Georgetown Holdings is wholly owned by DTE ES. DTE ES is wholly owned by DTE Energy Resources, which is wholly owned by DTE Energy, Inc. DTE Georgetown Holdings and DTE ES have made capital contributions in amount of \$83,982,277 to DTE Georgetown.
3. The Company has issued no guarantees for the benefit of DTE Georgetown.
4. Capitalization and earnings of DTE Georgetown for 2001 were \$5,390,348.
5. DTE Georgetown has a Management Services Agreement with DTE ES that has no fees.

### C. Metro Energy, LLC ("Metro Energy")

1. Metro Energy is a Delaware limited liability company established in June 1999, with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy is an exempt wholesale generator ("EWG") owning a 17 megawatt natural gas fired electric generating unit.
2. MCN Power owns a 50% interest in Metro Energy. MCN Power is a wholly owned subsidiary of MCN Energy Enterprises Inc., which is a wholly owned subsidiary of DTE Enterprises, Inc., which is a wholly subsidiary of DTE Energy Company. MCN Power has made capital contributions in amount of \$6,843,136 to Metro Energy.
3. The Company has issued no guarantees for the benefit of Metro Energy.
4. Capitalization and earnings of Metro Energy for 2001 were \$337,412.
5. Michigan Consolidated Gas has a natural gas transportation agreement with Metro Energy.

## FOREIGN UTILITY COMPANIES

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### D. BHOTE KOSHI POWER COMPANY PRIVATE LIMITED (BKPC)

1. BKPC is a 36 MW hydroelectric power project in the Sindhupalchok District of Nepal, at KHA 1-960 Kalimati, Tahachal Kathmandu, Nepal.
2. Panda of Nepal owns 75% of the issued shares of Bhote Koshi Power Company Private Limited. Panda Bhote Koshi, a Cayman Islands exempted company, wholly owns Panda of Nepal. MCNIC Nepal Limited owns 100% of the Class B Capital Stock of Panda Bhote Koshi (giving MCNIC Nepal a 90% ownership interest in Panda Bhote Koshi).
3. As of December 31, 2001, DTEE has an \$21.0 million equity investment in BKPC.
4. Capitalization and earnings information is unavailable.
5. There are no service, sales or construction contracts between BKPC and DTEE or an affiliate of DTEE.

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### EXHIBITS

- Exhibit A - Attached hereto as Exhibit A are the unaudited Consolidating Statements of Operations for the year ended December 31, 2001 and Consolidating Statements of Financial Position as of December 31, 2001, and Consolidating Statements of Retained Earnings for DTE Energy Company, Detroit Edison, DTE Energy Resources, Inc., DTE Energy Services, Inc., DTEE Energy Enterprises Inc., MichCon Holdings, MichCon, MCNEE, Gas Services and MCNIC Pipeline & Processing Company.
- Exhibit B - Attached hereto as Exhibit B is an organizational chart showing the relationship of each EWG and foreign utility company to associate companies in the holding company system.

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### SIGNATURES

DTE Energy Company has caused this statement to be duly executed on its behalf by its authorized officer on this 1st day of March, 2002.

DTE ENERGY Company

By: /s/ Daniel G. Brudzynski

Daniel G. Brudzynski  
Chief Accounting Officer,  
Vice President and Controller

CORPORATE SEAL:

Attest:

/s/ SUSAN M. BEALE

-----

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Name, title, and address of officer to whom notices and correspondence concerning this statement should be addressed:

Susan M. Beale  
Vice President and Corporate Secretary  
2000 2nd Avenue  
Detroit, Michigan 48226

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## EXHIBIT A

DTE Energy  
Consolidating Statement of Operations  
For The Year Ended December 31, 2001  
(In Thousands)

	DTE ENERGY COMPANY	DECO	INT'L TRANS. CO.	DTE ENERGY RES.
OPERATING REVENUES	--	4,043,853	63,664	2,653,341
OPERATING EXPENSES				
Fuel and purchased power	--	1,241,061	120	2,038,488
Gas	--	--	--	--
Operation and maintenance	(64,900)	1,267,804	22,446	602,478
Depreciation and amortization	--	631,345	12,481	46,399
Merger and restructuring charges	--	--	--	--
Taxes Other Than Income	98	267,819	6,391	9,153
Total Operating Expenses	(64,802)	3,408,029	41,438	2,696,518
OPERATING INCOME (LOSS)	64,802	635,824	22,226	(43,176)
INTEREST EXPENSE AND OTHER				
Interest expense	114,997	305,680	12	28,227
Preferred stock dividends of subsidiary	--	--	--	--
Other - net	(383,640)	9,791	(569)	(17,056)
Total Interest Expense and Other	(268,643)	315,471	(557)	11,171
INCOME BEFORE INCOME TAXES	333,445	320,353	22,783	(54,348)
INCOME TAX PROVISION (BENEFIT)	(2,648)	84,383	7,974	(183,379)
INCOME BEFORE ACCOUNTING CHANGE	336,093	235,970	14,809	129,031



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CUMULATIVE EFFECT OF ACCOUNTING CHANGE	--	2,625	--	--
NET INCOME	336,093	233,344	14,809	129,031
=====				
=====				
	EDISON DEV.	SYNDECO REALTY CORP.	DTE ENERGY ENT.	ELIMS. & RECLASS.
OPERATING REVENUES	64	10,880	1,128,824	(72,539)
OPERATING EXPENSES				
Fuel and purchased power	--	--	--	(17,700)
Gas	--	--	690,411	(2,001)
Operation and maintenance	1,050	5,116	279,266	(320,272)
Depreciation and amortization	29	--	103,652	--
Merger and restructuring charges	--	--	--	268,234
Taxes Other Than Income	--	(43)	28,460	--
Total Operating Expenses	1,078	5,074	1,101,789	(71,739)
OPERATING INCOME (LOSS)	(1,015)	5,806	27,035	(800)
INTEREST EXPENSE AND OTHER				
Interest expense	--	292	56,386	(38,316)
Preferred stock dividends of subsidiary	--	--	14,758	--
Other - net	18,914	(506)	(8,520)	375,844
Total Interest Expense and Other	18,914	(214)	62,623	337,528
INCOME BEFORE INCOME TAXES	(19,929)	6,020	(35,588)	(338,327)
INCOME TAX PROVISION (BENEFIT)	(7,401)	2,107	(5,509)	--
INCOME BEFORE ACCOUNTING CHANGE	(12,527)	3,913	(30,079)	(338,327)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	--	--	(40)	(6,206)
NET INCOME	(12,527)	3,913	(30,039)	(332,122)
=====				
=====				

# Edgar Filing: DTE ENERGY CO - Form U-3A-2

DTE Energy  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	DTE ENERGY CO.	DECO	INT'L TRANS. CO.
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	7,950	175,995	8
Restricted cash	--	67,839	--
Accounts receivable			
Customer (less allowance for doubtful accounts)	34	342,513	2,434
Accrued unbilled revenues	--	130,419	--
Other	357,596	301,013	62,193
Inventories			
Fuel and gas	--	163,859	--
Materials and supplies	--	126,934	5,188
Assets from risk management activities	--	709	--
Other	--	17,692	--
	365,580	1,326,973	69,823
INVESTMENTS			
Nuclear decommissioning trust funds	--	416,455	--
Other	6,390,146	108,384	9,686
	6,390,146	524,839	9,686
PROPERTY			
Property, plant and equipment	--	11,361,020	801,524
Property under capital leases	--	218,958	--
	--	11,579,978	801,524
Less: accumulated depreciation and amortization	--	5,015,565	407,471
	--	6,564,413	394,053
Goodwill	--	--	--
Regulatory Assets	--	2,830,526	3,005
OTHER ASSETS			
Asset from risk management activities	--	--	--

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Other	11,036	97,680	(4)
	11,036	97,680	(4)
	6,766,762	11,344,432	476,563
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	265,553	502,900	10,765
Accrued interest	10,502	84,919	1
Dividends payable	83,079	73,858	--
Accrued payroll	--	89,446	--
Short-term borrowings	425,336	--	4,339
Income taxes	(1,363)	121,150	2,773
General Taxes	--	26,593	605
Current portion long-term debt	--	201,658	--
Current portion capital leases	--	13,236	--
Liability from risk management activities	--	35,675	--
Other	1,337	273,092	--
	784,443	1,422,527	18,483
-----			
OTHER LIABILITIES			
Deferred income taxes	(208,431)	1,748,879	58,792
Capital leases	--	81,635	--
Regulatory liabilities	--	42,613	--
Unamortized Investment tax credit	--	156,129	--
Liabilities from risk management activities	--	2,187	--
Other	(70,221)	721,785	57,458
	(278,652)	2,753,228	116,250
-----			
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	1,747,363	4,710,659	--
-----			
PREFERRED SECURITIES OF SUBSIDIARIES	--	--	--
-----			
SHAREHOLDERS' EQUITY			
Common stock	2,684,656	1,805,535	327,021
Retained earnings and other comprehensive income	1,828,953	652,482	14,809
	4,513,608	2,458,017	341,830
-----			
	6,766,762	11,344,432	476,563
=====			
-----			
	SYNDECO	DTE	ELIMS
	REALTY	ENERGY	&
	CORP	ENT.	RECLASS.
-----			
ASSETS			
CURRENT ASSETS			

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Cash and cash equivalents	3,793	8,793	39,254
Restricted cash	--	--	--
Accounts receivable			
Customer (less allowance for doubtful accounts)	14,966	245,538	--
Accrued unbilled revenues	--	111,888	--
Other	6	183,726	(681,055)
Inventories			
Fuel and gas	--	143,150	(1,427)
Materials and supplies	--	20,592	--
Assets from risk management activities	--	132,650	(3,577)
Other	38	60,630	47,398
	18,804	906,968	(599,406)
-----			
INVESTMENTS			
Nuclear decommissioning trust funds	--	--	--
Other	23	362,384	(6,579,572)
	23	362,384	(6,579,572)
-----			
PROPERTY			
Property, plant and equipment	41,796	3,579,088	(11,415)
Property under capital leases	--	11,501	--
	41,796	3,590,589	(11,415)
-----			
Less: accumulated depreciation and amortization	568	1,934,358	(5,804)
	41,228	1,656,232	(5,611)
-----			
Goodwill	--	1,967,567	--
-----			
Regulatory Assets	--	62,020	--
-----			
OTHER ASSETS			
Asset from risk management activities	--	139,111	--
Other	--	682,002	(20,918)
	--	821,113	(20,918)
-----			
	60,055	5,776,284	(7,205,507)
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	7,536	364,712	(716,558)
Accrued interest	24	22,168	(24)
Dividends payable	--	1,102	(73,858)
Accrued payroll	--	9,020	--
Short-term borrowings	6,848	666,547	(697,382)
Income taxes	(41)	(209,512)	140,755
General Taxes	--	54,177	--
Current portion long-term debt	--	210,714	--
Current portion capital leases	--	520	--
Liability from risk management activities	--	133,421	--
Other	19,758	100,483	(17,631)
-----			

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	34,125	1,353,352	(1,364,699)
-----			
OTHER LIABILITIES			
Deferred income taxes	22	(181,031)	(42,477)
Capital leases	--	2,083	(83,717)
Regulatory liabilities	--	190,189	(46,017)
Unamortized Investment tax credit	--	24,319	--
Liabilities from risk management activities	--	301,618	--
Other	108	558,645	9,880
	130	895,823	(162,331)
-----			
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	--	999,998	89,521
-----			
PREFERRED SECURITIES OF SUBSIDIARIES	--	273,672	--
-----			
SHAREHOLDERS' EQUITY			
Common stock	15,613	2,533,851	(5,027,220)
Retained earnings and other comprehensive income	10,186	(280,412)	(740,777)
	25,799	2,253,439	(5,767,998)
-----			
	60,055	5,776,284	(7,205,507)
=====			

DTE Energy  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	DTE ENERGY CO.	DECO	INT'L TRANS. CO.	DTE ENERGY RES.
-----				
Retained earnings (deficit) at December 31, 2000	2,123,437	1,771,129	--	197,14
Net income (loss)	336,093	233,344	14,809	129,03
Dividends on common stock	(324,215)	(627,363)	--	--
Repurchase and retirement of common stock	(269,357)	(700,405)	--	--
Other	(37,005)	(24,223)	--	(79
-----				
Retained earnings (deficit) at December 31, 2001	1,828,953	652,482	14,809	325,38
=====				

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	SYNDECO REALTY CORP	DTE ENERGY ENT.	ELIMS & RECLASS.	DT ENER CONS
Retained earnings (deficit) at December 31, 2000	6,273	(100,856)	(1,881,195)	2,096,
Net income (loss)	3,913	(30,039)	(332,121)	332,
Dividends on common stock	--	--	--	(951,
Repurchase and retirement of common stock	--	--	--	(969,
Other	--	(149,517)	1,472,539	1,270,
Retained earnings (deficit) at December 31, 2001	10,186	(280,412)	(740,777)	1,778,

DTE Energy  
 Detroit Edison  
 Consolidating Statement of Operations  
 For The Year Ended December 31, 2001  
 (In Thousands)

	DECO	EDISON ILLUM. CO.	MERC	ST. CLAIR.	SECURI
OPERATING REVENUES	3,874,619	--	26,251	--	143,92
OPERATING EXPENSES					
Fuel and purchased power	1,222,901	--	18,160	--	--
Gas	--	--	--	--	--
Operation and maintenance	1,265,445	--	2,296	--	1,00
Depreciation and amortization	573,205	--	1,807	--	56,33
Taxes Other Than Income	266,823	45	951	--	--
Total Operating Expenses	3,328,374	45	23,214	--	57,33

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OPERATING INCOME (LOSS)	546,246	(45)	3,036	--	86,58
-----					
INTEREST EXPENSE AND OTHER					
Interest expense	215,614	--	2,655	--	87,41
Preferred stock dividends of subsidiary	--	--	--	--	--
Other - net	10,767	(2)	(106)	--	(82
-----					
Total Interest Expense and Other	226,381	(2)	2,549	--	86,58
-----					
INCOME BEFORE INCOME TAXES	319,865	(43)	487	--	--
INCOME TAX PROVISION (BENEFIT)	83,896	--	487	--	--
-----					
INCOME BEFORE ACCOUNTING CHANGE	235,970	(43)	--	--	--
-----					
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	2,625	--	--	--	--
-----					
NET INCOME	233,344	(43)	--	--	--
=====					

DTE Energy  
Detroit Edison  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	DECO	EDISON ILLUM. CO.	MERC	ST. CLAIR.
-----				
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	171,061	--	2,062	--
Restricted cash	--	--	--	--
Accounts receivable				
Customer (less allowance for doubtful accounts)	320,314	--	--	--
Accrued unbilled revenues	123,371	--	--	--
Other	298,826	10	2,436	--
Inventories				
Fuel and gas	163,859	--	--	--
Materials and supplies	123,769	--	3,166	--
Assets from risk management activities	709	--	--	--
Other	17,622	--	71	--
-----				
	1,219,530	10	7,735	--

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INVESTMENTS

Nuclear decommissioning trust funds	416,455	--	--	--
Other	101,526	169	15,643	9
	517,982	169	15,643	9

PROPERTY

Property, plant and equipment	11,299,235	228	61,557	--
Property under capital leases	218,958	--	--	--
	11,518,193	228	61,557	--

Less: accumulated depreciation and amortization	4,983,109	--	32,457	--
	6,535,085	228	29,101	--

Goodwill

--	--	--	--
----	----	----	----

Regulatory Assets

1,138,399	--	(209)	--	1,
-----------	----	-------	----	----

OTHER ASSETS

Asset from risk management activities	--	--	--	--
Other	66,820	--	1,153	--
	66,820	--	1,153	--

9,477,816	407	53,423	9	1,
-----------	-----	--------	---	----

LIABILITIES

CURRENT LIABILITIES

Accounts payable	498,107	--	1,994	--
Accrued interest	48,158	--	1,081	--
Dividends payable	73,858	--	--	--
Accrued payroll	89,446	--	--	--
Short-term borrowings	--	--	--	--
Income taxes	121,150	--	--	--
General Taxes	25,544	102	948	--
Current portion long-term debt	129,137	--	--	--
Current portion capital leases	13,236	--	--	--
Liability from risk management activities	35,675	--	--	--
Other	242,075	--	2,585	--
	1,276,384	102	6,608	--

OTHER LIABILITIES

Deferred income taxes	1,740,894	--	7,985	--
Capital leases	81,635	--	--	--
Regulatory liabilities	42,613	--	--	--
Unamortized Investment tax credit	156,129	--	--	--
Liabilities from risk management activities	2,187	--	--	--
Other	720,117	4	1,228	--



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	2,743,575	4	9,214	--	
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	2,999,846	--	37,600	--	1,
PREFERRED SECURITIES OF SUBSIDIARIES	--	--	--	--	
SHAREHOLDERS' EQUITY					
Common stock	1,805,535	50	1	10	
Retained earnings and other comprehensive income	652,477	251	1	(1)	
	2,458,012	301	2	9	
	9,477,816	407	53,423	9	1,

DTE Energy  
 Detroit Edison  
 Consolidating Statement of Retained Earnings  
 December 31, 2001  
 (In Thousands)

	DECO	EDISON ILLUM. CO.	MERC	ST. CLAIR.	SEC
Retained earnings (deficit) at December 31, 2000	1,771,123	1	(1)	295	--
Net income (loss)	233,344	(43)	--	--	--
Dividends on common stock	(627,363)	--	--	--	--
Repurchase and retirement of common stock	(700,405)	--	--	--	--
Other	(24,223)	293	2	(296)	--
Retained earnings (deficit) at December 31, 2001	652,476	251	1	(1)	--

DTE Energy  
 Energy Resources  
 Consolidating Statement of Operations  
 For The Year Ended December 31, 2001

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(In Thousands)

	DTE ENERGY RESOURCES	DTE BIOMASS ENERGY	DTE COAL SERVICES	E
OPERATING REVENUES	576,702	7,226	325,584	4
OPERATING EXPENSES				
Fuel and purchased power	--	41	276,769	1
Gas	--	--	--	
Operation and maintenance	578,201	11,100	23,720	2
Depreciation and amortization	42,162	4,888	421	
Taxes Other Than Income	7,047	415	1,133	
Total Operating Expenses	627,410	16,444	302,043	4
OPERATING INCOME (LOSS)	(50,708)	(9,218)	23,541	(
INTEREST EXPENSE AND OTHER				
Interest expense	23,274	374	813	
Preferred stock dividends of subsidiary	--	--	--	
Other-- net	(16,469)	(260)	546	
Total Interest Expense and Other	6,805	114	1,359	
INCOME BEFORE INCOME TAXES	(57,513)	(9,332)	22,182	(
INCOME TAX PROVISION (BENEFIT)	(186,441)	(15,429)	7,783	(1
INCOME BEFORE ACCOUNTING CHANGE	128,928	6,097	14,399	1
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	--	--	--	
NET INCOME	128,928	6,097	14,399	1

	DTE ENERGY TRADING	DTE GENER. CONSOL.	ELIMS. & RECLASS.	ENE RESO CON
--	--------------------------	--------------------------	-------------------------	--------------------

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OPERATING REVENUES	2,071,299	13,026	(811,331)	2,653
OPERATING EXPENSES				
Fuel and purchased power	2,046,108	763	(427,406)	2,038
Gas	--	672	(672)	
Operation and maintenance	16,272	3,489	(314,439)	602
Depreciation and amortization	547	3,276	(86,875)	46
Taxes Other Than Income	70	1,236	(6,896)	9
Total Operating Expenses	2,062,997	9,436	(836,288)	2,696
OPERATING INCOME (LOSS)	8,302	3,590	24,957	(43)
INTEREST EXPENSE AND OTHER				
Interest expense	926	3,551	(22,889)	28
Preferred stock dividends of subsidiary	--	--	--	
Other-- net	(5,505)	--	7,627	(17)
Total Interest Expense and Other	(4,579)	3,551	(15,262)	11
INCOME BEFORE INCOME TAXES	12,881	39	40,219	(54)
INCOME TAX PROVISION (BENEFIT)	4,655	14	180,494	(183)
INCOME BEFORE ACCOUNTING CHANGE	8,226	25	(140,275)	129
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	--	--	--	
NET INCOME	8,226	25	(140,275)	129

DTE Energy  
Energy Resources  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

DTE

DTE

DTE

Edgar Filing: DTE ENERGY CO - Form U-3A-2

	ENERGY RESOURCES	BIOMASS ENERGY	COAL SERVICES
-----			
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	34,610	6,405	8,633
Restricted cash	89,617	--	--
Accounts receivable			
Customer (less allowance for doubtful accounts)	76,367	1,698	14,297
Accrued unbilled revenues	--	--	--
Other	214	134	--
Inventories			
Fuel and gas	33,569	--	--
Materials and supplies	2,636	--	27,847
Asset from risk management activities	7,778	--	--
Other	16,437	2,022	2,308
	261,228	10,259	53,085
-----			
INVESTMENTS			
Nuclear decommissioning trust funds	--	--	--
Other	243,092	11,295	30,445
	243,092	11,295	30,445
-----			
PROPERTY			
Property, plant and equipment	982,052	51,096	5,331
Property under capital leases	--	--	--
	982,052	51,096	5,331
-----			
Less: accumulated depreciation and amortization	163,805	17,242	1,194
	818,247	33,854	4,137
-----			
Goodwill	23,494	--	--
-----			
Regulatory Assets	--	--	--
-----			
OTHER ASSETS			
Asset from risk management activities	--	--	--
Other	5,636	2,715	4,415
	5,636	2,715	4,415
-----			
	1,351,697	58,123	92,082
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	84,780	930	36,277

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Accrued interest	--	--	--
Dividends payable	--	--	--
Accrued payroll	3,084	256	492
Short-term borrowings	187,448	--	--
Income taxes	(3,092)	--	--
General Taxes	--	--	--
Current portion long-term debt	76,529	284	--
Current portion capital leases	--	--	--
Liability from risk management activities	2,182	--	--
Other	22,765	1,921	703
	373,696	3,391	37,472
OTHER LIABILITIES			
Deferred income taxes	95,886	7,209	2,521
Capital leases	--	--	--
Regulatory liabilities	--	--	--
Unamortized Investment tax credit	--	--	--
Liabilities from risk management activities	1,276	--	--
Other	88,307	303	18,844
	185,469	7,512	21,365
LONG-TERM DEBT, INCLUDING CAPITAL LEASES			
	119,694	1,670	--
PREFERRED SECURITIES OF SUBSIDIARIES			
	--	--	--
SHAREHOLDERS' EQUITY			
Common stock	347,522	23,010	5,500
Retained earnings and other comprehensive income	325,316	22,540	27,745
	672,838	45,550	33,245
	1,351,697	58,123	92,082
=====			
=====			
	DTE ENERGY TRADING	DTE GENER. CONSOL.	ELIMS & RECLASS.
=====			
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	1	(1,649)	(132,023)
Restricted cash	--	--	--
Accounts receivable			
Customer (less allowance for doubtful accounts)	160,115	--	(76,367)
Accrued unbilled revenues	--	--	--
Other	13,904	1,975	(379)
Inventories			

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Fuel and gas	3,672	--	--
Materials and supplies	--	986	(36,205)
Asset from risk management activities	262,241	--	(81)
Other	369	462	(16,417)
	440,302	1,774	(261,472)
-----			
INVESTMENTS			
Nuclear decommissioning trust funds	--	--	--
Other	33,237	11	(258,200)
	33,237	11	(258,200)
-----			
PROPERTY			
Property, plant and equipment	4,212	66,043	(978,318)
Property under capital leases	4,904	--	--
	9,116	66,043	(978,318)
-----			
Less: accumulated depreciation and amortization	1,022	4,771	(161,322)
	8,094	61,272	(816,996)
-----			
Goodwill	--	--	--
-----			
Regulatory Assets	--	--	--
-----			
OTHER ASSETS			
Asset from risk management activities	10,403	--	--
Other	--	--	(29,633)
	10,403	--	(29,633)
-----			
	492,036	63,057	(1,366,301)
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	170,363	636	(69,742)
Accrued interest	6	--	--
Dividends payable	--	--	--
Accrued payroll	4,162	--	(9,157)
Short-term borrowings	345	59,312	(1)
Income taxes	4,001	(156)	--
General Taxes	123	150	--
Current portion long-term debt	--	--	(76,529)
Current portion capital leases	--	--	--
Liability from risk management activities	253,226	--	--
Other	9,799	527	(17,653)
	442,025	60,469	(173,082)
-----			
OTHER LIABILITIES			
Deferred income taxes	(364)	841	(96,214)
Capital leases	--	--	--

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Regulatory liabilities	--	--	--
Unamortized Investment tax credit	--	--	--
Liabilities from risk management activities	7,848	--	--
Other	9,481	--	(298,923)
	16,965	841	(395,137)
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	--	--	(120,970)
PREFERRED SECURITIES OF SUBSIDIARIES	--	--	--
SHAREHOLDERS' EQUITY			
Common stock	15,040	1	(302,222)
Retained earnings and other comprehensive income	18,006	1,746	(374,890)
	33,046	1,747	(677,112)
	492,036	63,057	(1,366,301)

DTE Energy  
Energy Resources  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	DTE ENERGY RESOURCES	DTE BIOMASS ENERGY	DTE COAL SERVICES	DTE ENERG SERVIC
Retained earnings (deficit) at December 31, 2000	(35,695)	16,443	13,346	218,0
Net income (loss)	128,927	6,097	14,399	114,8
Dividends on common stock	--	--	--	
Repurchase and retirement of common stock	--	--	--	
Other	232,084	--	--	(8
Retained earnings (deficit) at December 31, 2001	325,316	22,540	27,745	332,0

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	DTE ENERGY TRADING	DTE GENER. CONSOL.	ELIMS & RECLASS.
Retained earnings (deficit) at December 31, 2000	9,781	1,720	(2,566)
Net income (loss)	8,225	26	(140,274)
Dividends on common stock	--	--	--
Repurchase and retirement of common stock	--	--	--
Other	--	--	(232,050)
Retained earnings (deficit) at December 31, 2001	18,006	1,746	(374,890)

DTE Energy  
Energy Services  
Consolidating Statement of Operations  
For The Year Ended December 31, 2001  
(In Thousands)

	Unconsolidated DTE Energy Services, Inc	Consolidated DTE BH Holdings, Inc	Consolidated DTE Synfuels LLC
OPERATING REVENUES	(1,530)	141,245	85,055
OPERATING EXPENSES			
Fuel and purchased power	240	18,949	100,043
Gas	--	--	--
Operation and maintenance	19,978	100,247	32,070
Depreciation and amortization	235	904	2
Taxes Other Than Income	428	--	4,432
Total Operating Expenses	20,881	120,100	136,547
OPERATING INCOME (LOSS)	(22,411)	21,145	(51,492)



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INTEREST EXPENSE AND OTHER			
Interest expense	6,905	4,483	1
Preferred stock dividends of subsidiary	-	-	-
Other - net	(5,772)	(401)	-
Total Interest Expense and Other	1,133	2,970	1
-----			
INCOME BEFORE INCOME TAXES	(23,544)	18,175	(51,493)
INCOME TAX PROVISION (BENEFIT)	(121,539)	(15,429)	-
-----			
INCOME BEFORE ACCOUNTING CHANGE	97,995	33,604	(51,493)
-----			
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-
-----			
NET INCOME	97,995	32,492	(51,493)
=====			

	DTE Sparrows Point Operations, Inc	DTE Sparrows Point, LLC	DTE Sparrows Point Holdings, LLC	Ent C
-----				
OPERATING REVENUES	823	29,725	-	
OPERATING EXPENSES				
Fuel and purchased power	-	13,967	-	
Gas	-	-	-	
Operation and maintenance	772	6,516	-	
Depreciation and amortization	-	23	-	
Taxes Other Than Income	51	-	-	
Total Operating Expenses	823	20,506	-	
-----				
OPERATING INCOME (LOSS)	-	9,219	-	
-----				
INTEREST EXPENSE AND OTHER				
Interest expense	-	2,258	2,258	
Preferred stock dividends of subsidiary	-	-	-	
Other - net	-	(84)	(2,258)	
Total Interest Expense and Other	-	2,174	-	
-----				
INCOME BEFORE INCOME TAXES	-	7,045	-	
INCOME TAX PROVISION (BENEFIT)	-	-	-	

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INCOME BEFORE ACCOUNTING CHANGE	-	7,045	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-
NET INCOME	-	7,045	-
	DTE Northwind Operations LLC	DTE Backup Generation Eqpt Leasing, LLC	DTE Georgetown LP
			DT Georg Holding
OPERATING REVENUES	505	779	14,849
OPERATING EXPENSES			
Fuel and purchased power	-	-	967
Gas	-	-	-
Operation and maintenance	505	7	1,233
Depreciation and amortization	-	157	2,910
Taxes Other Than Income	-	29	52
Total Operating Expenses	505	193	5,162
OPERATING INCOME (LOSS)	-	586	9,687
INTEREST EXPENSE AND OTHER			
Interest expense	-	74	1,393
Preferred stock dividends of subsidiary	-	-	-
Other - net	-	-	-
Total Interest Expense and Other	-	74	1,393
INCOME BEFORE INCOME TAXES	-	512	8,294
INCOME TAX PROVISION (BENEFIT)	-	-	-
INCOME BEFORE ACCOUNTING CHANGE	-	512	8,294
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-
NET INCOME	-	512	8,294

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	EES Coke Battery Company, Inc	EES Coke Battery, LLC	DTE East China, LLC	DTE Tonawanda LLC
OPERATING REVENUES	90,273	45,378	-	-
OPERATING EXPENSES				
Fuel and purchased power	-	-	1	-
Gas	-	-	-	-
Operation and maintenance	77,899	39,425	670	328
Depreciation and amortization	8,370	4,185	-	-
Taxes Other Than Income	2,234	1,209	14	-
Total Operating Expenses	88,503	44,819	685	328
OPERATING INCOME (LOSS)	1,770	559	(685)	(328)
INTEREST EXPENSE AND OTHER				
Interest expense	6,292	2,988	-	-
Preferred stock dividends of subsidiary	-	-	-	-
Other - net	(987)	(262)	-	-
Total Interest Expense and Other	5,305	2,726	-	-
INCOME BEFORE INCOME TAXES	(3,535)	(2,167)	(685)	(328)
INCOME TAX PROVISION (BENEFIT)	(26,229)	-	-	-
INCOME BEFORE ACCOUNTING CHANGE	22,694	(2,167)	(685)	(328)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	-
NET INCOME	22,694	(2,167)	(685)	(328)

DTE Energy  
Energy Services  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

Unconsolidated DTE Energy Services, Inc	Consolidated DTE BH Holdings, Inc	Consolidated DTE Synfuels LLC	DTE ES Holdings,
---	---	-------------------------------------	---------------------

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ASSETS

CURRENT ASSETS

Cash and Cash Equivalents	--	43,660	3,651	1
Restricted Cash	--	--	--	--
Accounts Receivable	(77)	26,333	16,426	--
Other Receivables	24,262	40	--	--
Inventories	--	--	--	--
Fuel and gas	--	--	--	--
Materials and Supplies	--	--	3,134	--
Other Current Assets	211	766	6,651	--
	24,396	70,799	29,862	1

INVESTMENTS	832,385	9,302	(2)	62,893
-------------	---------	-------	-----	--------

PROPERTY

Property, Plant and Equipment	7,933	186,248	189,964	--
Construction Work in Progress	13,185	--	10,799	--
Less: Accumulated Depreciation	(575)	(64,576)	(12,644)	--
	20,543	121,672	188,119	--

OTHER ASSETS	225	425	365	--
	877,549	202,198	218,344	62,894

LIABILITIES

CURRENT LIABILITIES

Accounts Payable	2,154	904	22,391	--
Accrued Payroll	1,944	2,530	--	--
Short-Term Borrowings	--	--	--	--
Current Portion Long-Term Debt	--	37,898	--	--
Other Current Liabilities	1,600	26,762	4,873	1
	5,698	68,094	27,264	1

OTHER LIABILITIES

Deferred Income Taxes	60,647	10,367	--	4,631
Other	216,595	39,109	2,528	--
	277,242	49,476	2,528	4,631

LONG-TERM DEBT, INCLUDING  
CAPITAL LEASES

	--	18,158	--	--
--	----	--------	----	----

PREFERRED SECURITIES OF  
SUBSIDIARIES

	--	--	--	--
--	----	----	----	----

SHAREHOLDERS' EQUITY

Common Stock	226,300	64,000	254,704	50,751
--------------	---------	--------	---------	--------

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Retained earnings and other comprehensive income	368,309	2,470	(66,152)	7,511
	<hr/> 594,609 <hr/>	<hr/> 66,470 <hr/>	<hr/> 188,552 <hr/>	<hr/> 58,262 <hr/>
	<hr/> <u>877,549</u> <hr/>	<hr/> <u>202,198</u> <hr/>	<hr/> <u>218,344</u> <hr/>	<hr/> <u>62,894</u> <hr/>
	DTE Sparrows Point, LLC	DTE Sparrows Point Holdings, LLC	PCI Enterprises Company	DTE Northwi LLC
ASSETS				
CURRENT ASSETS				
Cash and Cash Equivalents	2,531	--	3,924	185
Restricted Cash	--	--	--	--
Accounts Receivable	4,796	--	945	776
Other Receivables	1	--	8	--
Inventories	--	--	--	--
Fuel and gas	--	--	--	--
Materials and Supplies	4,622	--	--	--
Other Current Assets	41	--	905	332
	<hr/> 11,991 <hr/>	<hr/> -- <hr/>	<hr/> 5,782 <hr/>	<hr/> 1,293 <hr/>
INVESTMENTS	--	34,900	--	10
PROPERTY				
Property, Plant and Equipment	57,689	--	57,086	15,453
Construction Work in Progress	206	--	--	--
Less: Accumulated Depreciation	(7,207)	--	(12,372)	(1,291)
	<hr/> 50,688 <hr/>	<hr/> 0 <hr/>	<hr/> 44,714 <hr/>	<hr/> 14,162 <hr/>
OTHER ASSETS	--	--	1,068	--
	<hr/> <u>62,679</u> <hr/>	<hr/> <u>34,900</u> <hr/>	<hr/> <u>51,564</u> <hr/>	<hr/> <u>15,465</u> <hr/>
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	1,097	--	10	8
Accrued Payroll	--	--	--	5
Short-Term Borrowings	--	--	2,626	--
Current Portion Long-Term Debt	--	--	--	--
Other Current Liabilities	3,210	--	888	(1)

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	4,307	--	3,524	12
<hr/>				
OTHER LIABILITIES				
Deferred Income Taxes	--	--	11,103	--
Other	35,409	34,900	7,795	6,082
	35,409	34,900	18,898	6,082
<hr/>				
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	--	--	14,448	--
PREFERRED SECURITIES OF SUBSIDIARIES	--	--	--	--
SHAREHOLDERS' EQUITY				
Common Stock	15,454	--	9,700	7,903
Retained earnings and other comprehensive income	7,509	--	4,994	1,468
	22,963	--	14,694	9,371
<hr/>				
	62,679	34,900	51,564	15,465
<hr/>				
<hr/>				
	DTE Georgetown LP	DTE Georgetown Holdings, Inc	Power Energy Partners, LLC	CBC I LLC
<hr/>				
ASSETS				
CURRENT ASSETS				
Cash and Cash Equivalents	219	--	1	--
Restricted Cash	--	--	--	--
Accounts Receivable	326	--	--	--
Other Receivables	--	--	--	--
Inventories	--	--	--	--
Fuel and gas	--	--	--	--
Materials and Supplies	--	--	--	--
Other Current Assets	151	--	--	--
	696	--	1	--
<hr/>				
INVESTMENTS	--	425	56,097	484
<hr/>				

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PROPERTY				
Property, Plant and Equipment	55,169	--	--	--
Construction Work in Progress	28,813	--	--	--
Less: Accumulated Depreciation	(4,210)	--	--	--
	79,772	--	--	--
OTHER ASSETS				
	--	--	--	--
	80,468	425	56,098	484
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	293	--	400	--
Accrued Payroll	--	--	--	--
Short-Term Borrowings	--	--	--	--
Current Portion Long-Term Debt	2,966	--	--	--
Other Current Liabilities	70	--	--	--
	3,329	--	400	--
OTHER LIABILITIES				
Deferred Income Taxes	--	13	--	--
Other	975	16	812	--
	975	29	812	--
LONG-TERM DEBT, INCLUDING CAPITAL LEASES				
	19,898	--	--	--
PREFERRED SECURITIES OF SUBSIDIARIES				
	--	--	--	--
SHAREHOLDERS' EQUITY				
Common Stock	47,937	341	56,005	495
Retained earnings and other comprehensive income	8,329	55	(1,119)	(11)
	56,266	396	54,886	484
	80,468	425	56,098	484
=====				
=====				
	EES Coke	DTE East	DTE	Elims
	Battery, LLC	China, LLC	Tonawanda	&
			LLC	Reclasses

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ASSETS

CURRENT ASSETS

Cash and Cash Equivalents	43,950	--	18,785	(1)
Restricted Cash	--	--	--	--
Accounts Receivable	10,769	--	--	33
Other Receivables	31	--	--	(24,261)
Inventories	--	--	--	--
Fuel and gas	--	--	--	--
Materials and Supplies	602	--	--	--
Other Current Assets	2,995	--	--	--
	58,347	--	18,785	(24,229)

INVESTMENTS

--	--	--	(902,916)
----	----	----	-----------

PROPERTY

Property, Plant and Equipment	211,219	4	--	(1)
Construction Work in Progress	--	76,498	7,934	1
Less: Accumulated Depreciation	(39,769)	--	--	(1)
	171,450	76,502	7,934	(1)

OTHER ASSETS

19,879	--	483	1
--------	----	-----	---

249,676	76,502	27,202	(927,145)
---------	--------	--------	-----------

LIABILITIES

CURRENT LIABILITIES

Accounts Payable	2,575	--	--	--
Accrued Payroll	--	--	--	3,883
Short-Term Borrowings	--	--	--	(2,626)
Current Portion Long-Term Debt	35,722	--	--	(341)
Other Current Liabilities	5,281	(1)	--	(29,108)
	43,578	(1)	--	(28,192)

OTHER LIABILITIES

Deferred Income Taxes	--	--	--	(277)
Other	36,226	77,188	30	(179,354)
	36,226	77,188	30	(179,631)

LONG-TERM DEBT, INCLUDING  
CAPITAL LEASES

58,313	--	27,500	(19,017)
--------	----	--------	----------

PREFERRED SECURITIES OF  
SUBSIDIARIES

--	--	--	--
----	----	----	----

SHAREHOLDERS' EQUITY

Common Stock	113,726	--	--	(758,269)
--------------	---------	----	----	-----------



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Retained earnings and other  
comprehensive income

(2,167)	(685)	(328)	57,964
111,559	(685)	(328)	(700,305)
249,676	76,502	27,202	(927,145)

DTE Energy  
Energy Services  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	Unconsolidated DTE Energy Services, Inc	Consolidated DTE BH Holdings, Inc	Consolidated DTE Synfuel LLC
Retained earnings (deficit) at December 31, 2000	270,314	46,236	(14,659)
Net income (loss)	97,995	32,492	(51,493)
Dividends on common stock	--	--	--
Repurchase and retirement of common stock	--	--	--
Other	--	(76,258)	--
Retained earnings (deficit) at December 31, 2001	368,309	2,470	(66,152)

DTE Sparrows Point Operations, Inc	DTE Sparrows Point, LLC	DTE Sparrow Point Holdings, L
--	----------------------------	-------------------------------------

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Retained earnings (deficit) at December 31, 2000	-	464	-
Net income (loss)	-	7,045	-
Dividends on common stock	-	--	-
Repurchase and retirement of common stock	-	--	-
Other	-	--	-
Retained earnings (deficit) at December 31, 2001	-	7,509	-

DTE Northwind Operations LLC	DTE Backup Generation Eqpt Leasing, LLC	DTE George LP
------------------------------------	---	---------------------

Retained earnings (deficit) at December 31, 2000	-	233	8,
Net income (loss)	-	512	8,
Dividends on common stock	-	--	
Repurchase and retirement of common stock	-	--	
Other	-	--	(8,
Retained earnings (deficit) at December 31, 2001	-	745	8,

Power Energy Partners, LLC	CBC I LLC	EES Coke Battery Company, Inc	E B
----------------------------------	--------------	-------------------------------------	--------

Retained earnings (deficit) at December 31, 2000	(254)	--	47,944	
Net income (loss)	(865)	(11)	22,694	(
Dividends on common stock	--	--	--	

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Repurchase and retirement of common stock	--	--	--
Other	--	--	(70,638)
<hr/>			
Retained earnings (deficit) at December 31, 2001	(1,119)	(11)	--
<hr/>			

	DTE Tonawanda LLC	Elims & Reclasses LLC	Consolid DTE Ene Services
<hr/>			
Retained earnings (deficit) at December 31, 2000	--	(120,103)	21
Net income (loss)	(328)	13,893	11
Dividends on common stock	--	--	
Repurchase and retirement of common stock	--	--	
Other	--	163,344	
<hr/>			
Retained earnings (deficit) at December 31, 2001	(328)	57,134	332
<hr/>			

DTE Energy  
DTE Energy Enterprises  
Consolidating Statement of Operations  
For The Seven Months Ended December 31, 2001  
(In Thousands)

	DTE ENTERPRISES	MICHCON HOLDINGS	CITIZENS	FINANCING COMPANIES
<hr/>				
OPERATING REVENUES	3,482	602,283	8,526	--
<hr/>				
OPERATING EXPENSES				
Fuel and purchased power	--	--	--	--
Gas	2,011	337,821	5,976	--
Operation and maintenance	2,811	265,153	1,765	--
Depreciation and amortization	1,473	68,747	354	--
Taxes Other Than Income	488	31,729	251	--
<hr/>				
Total Operating Expenses	6,783	703,450	8,346	--
<hr/>				
OPERATING INCOME (LOSS)	(3,301)	(101,167)	180	--

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INTEREST EXPENSE AND OTHER				
Interest expense	2,778	33,262	216	--
Preferred stock dividends of subsidiary	--	--	--	14,758
Other - net	253,160	(5,539)	(15)	(15,103)
Total Interest Expense and Other	255,937	27,723	201	(345)
INCOME BEFORE INCOME TAXES	(259,238)	(128,890)	(21)	345
INCOME TAX PROVISION (BENEFIT)	(4,210)	(46,526)	(26)	--
INCOME BEFORE ACCOUNTING CHANGE	(255,028)	(82,364)	5	345
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	--	(40)	--	--
NET INCOME	(255,028)	(82,324)	5	345

DTE Energy  
DTE Energy Enterprises  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	DTE ENTERPRISES	MICHCON HOLDINGS	CITIZENS	FINANCING COMPANIES
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	46,980	3,939	681	-
Restricted cash	-	-	-	-
Accounts receivable				
Customer (less allowance for doubtful accounts)	399	143,668	(65)	-
Accrued unbilled revenues	352	110,300	1,236	-
Other	10,116	121,994	1,708	1,136
Inventories				
Fuel and gas	-	6,177	-	-
Materials and supplies	122	15,013	5,287	-
Asset from risk management activities	-	-	-	-
Other	287	55,441	101	-
	58,256	456,533	8,948	1,136
INVESTMENTS				
Nuclear decommissioning trust funds	-	-	-	-
Other	672,203	77,361	-	292,285
	672,203	77,361	-	292,285
PROPERTY				
Property, plant and equipment	60,103	3,052,183	26,011	-
Property under capital leases	-	13,232	-	-
	60,103	3,065,415	26,011	-

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Less: accumulated depreciation and amortization	30,966	1,626,015	11,437	-
	29,137	1,439,400	14,574	-
Goodwill	-	-	-	-
Regulatory Assets	2,003	57,757	2,261	-
OTHER ASSETS				
Asset from risk management activities	-	-	-	-
Other	4,589	341,691	3,396	-
	4,589	341,691	3,396	-
	766,188	2,372,743	29,179	293,421
=====				
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable	45,655	150,573	2,086	-
Accrued interest	1,478	12,448	60	-
Dividends payable	-	-	-	1,136
Accrued payroll	2,129	5,520	-	-
Short-term borrowings	-	255,065	7,459	-
Income taxes	(36,027)	742	650	-
General Taxes	(307)	49,261	201	-
Current portion long-term debt	104	20,610	-	-
Current portion capital leases	-	520	-	-
Liability from risk management activities	-	-	-	-
Other	822	58,468	655	-
	13,854	553,206	11,110	1,136
OTHER LIABILITIES				
Deferred income taxes	(8,496)	72,547	1,978	-
Capital leases	-	2,083	-	-
Regulatory liabilities	-	190,189	-	-
Unamortized Investment tax credit	-	24,129	190	-
Liabilities from risk management activities	-	-	-	-
Other	18,768	129,581	3,567	-
	10,273	418,530	5,734	-
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	331,185	776,494	-	-
PREFERRED SECURITIES OF SUBSIDIARIES	-	-	-	272,772
SHAREHOLDERS' EQUITY				
Common stock	955,031	247,960	2,410	21,205
Retained earnings and other comprehensive income	(544,156)	376,553	9,924	(1,692)
	410,876	624,513	12,334	19,513
	766,188	2,372,743	29,179	293,421
=====				

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DTE Energy  
DTE Energy Enterprises  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	DTE ENTERPRISES	MICHCON HOLDINGS	CITIZENS	FINANCING COMPANIES
Retained earnings (deficit) at December 31, 2000	(100,856)	494,945	8,730	(1,404)
Net income (loss)	(255,028)	(82,324)	5	345
Dividends on common stock	--	--	--	--
Repurchase and retirement of common stock	--	--	--	--
Other	(188,272)	(36,068)	1,189	(633)
Retained earnings (deficit) at December 31, 2001	(544,156)	376,553	9,924	(1,692)

DTE Energy Enterprises  
Michcon Holdings Inc.  
Consolidating Statement of Operations  
For The Seven Months Ended December 31, 2001  
(In Thousands)

	MICHCON HOLDINGS	MICHCON CONSOL.	MICHCON ENTERPR.	ELIMS & RECLASSES
OPERATING REVENUES	-	602,283	-	-
OPERATING EXPENSES				
Fuel and purchased power	-	-	-	-
Gas	-	337,821	-	-
Operation and maintenance	-	265,031	122	-
Depreciation and amortization	-	68,747	-	-
Taxes Other Than Income	-	31,741	(12)	-
Total Operating Expenses	-	703,340	110	-
OPERATING INCOME (LOSS)	-	(101,057)	(110)	-
INTEREST EXPENSE AND OTHER				
Interest expense	-	33,299	13	(51)

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Preferred stock dividends of subsidiary	-	-	-	-
Other - net	81,157	(5,520)	(25)	(81,151)
Total Interest Expense and Other	81,157	27,779	(12)	(81,202)
INCOME BEFORE INCOME TAXES	(81,157)	(128,836)	(98)	81,202
INCOME TAX PROVISION (BENEFIT)	1,158	(47,650)	(34)	-
INCOME BEFORE ACCOUNTING CHANGE	(82,316)	(81,186)	(64)	81,202
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	(40)	-	-
NET INCOME	(82,316)	(81,147)	(64)	81,202

DTE Energy Enterprises  
Michcon Holdings  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	MICHCON HOLDINGS	MICHCON CONSOL.	MICH ENTE
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	1,797	4,197	
Restricted cash	-	-	
Accounts receivable			
Customer (less allowance for doubtful accounts)	-	143,660	
Accrued unbilled revenues	-	110,300	
Other	8	121,573	4
Inventories			
Fuel and gas	-	6,177	
Materials and supplies	-	15,013	
Asset from risk management activities	-	-	
Other	-	55,441	
	1,806	456,362	4
INVESTMENTS			
Nuclear decommissioning trust funds	-	-	
Other	620,442	77,361	
	620,442	77,361	
PROPERTY			
Property, plant and equipment	-	3,052,183	
Property under capital leases	-	13,232	

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	-	3,065,415	
Less: accumulated depreciation and amortization	-	1,626,015	
	-	1,439,400	
Goodwill	-	-	
Regulatory Assets	-	57,757	
OTHER ASSETS			
Asset from risk management activities	-	-	
Other	-	341,699	
	-	341,699	
	622,248	2,372,580	4
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	-	150,573	(
Accrued interest	-	12,544	
Dividends payable	-	-	
Accrued payroll	-	5,520	
Short-term borrowings	-	256,862	2
Income taxes	(770)	1,539	(
General Taxes	-	49,261	
Current portion long-term debt	-	20,610	
Current portion capital leases	-	520	
Liability from risk management activities	-	-	
Other	-	58,468	
	(770)	555,896	1
OTHER LIABILITIES			
Deferred income taxes	(1,504)	74,026	
Capital leases	-	2,083	
Regulatory liabilities	-	190,189	
Unamortized Investment tax credit	-	24,129	
Liability from risk management activities	-	-	
Other	-	129,581	
	(1,504)	420,008	
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	-	776,494	
PREFERRED SECURITIES OF SUBSIDIARIES	-	-	
SHAREHOLDERS' EQUITY			
Common stock	247,960	242,841	21,8
Retained earnings and other comprehensive income	376,561	377,341	(21,5
	624,522	620,182	2
	622,248	2,372,580	4
=====			



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DTE Energy Enterprises  
 Michcon Holdings  
 Consolidating Statement of Retained Earnings  
 December 31, 2001  
 (In Thousands)

	MICHCON HOLDINGS	MICHCON CONSOL.	MICHCON ENTERPR.
Retained earnings (deficit) at December 31, 2000	494,945	494,648	(19,681)
Net income (loss)	(82,316)	(81,147)	(64)
Dividends on common stock	-	-	-
Repurchase and retirement of common stock	-	-	-
Other	(36,068)	(36,160)	(1,818)
Retained earnings (deficit) at December 31, 2001	376,561	377,341	(21,563)

DTE Energy Enterprises  
 Michigan Consolidated Gas Company  
 Consolidating Statement of Operations  
 For The Seven Months Ended December 31, 2001  
 (In Thousands)

	MICHCON	MICHCON DEVELOP.	MICHCON PIPELINE	BLUE HOLD
OPERATING REVENUES	586,889	-	16,466	
OPERATING EXPENSES				
Fuel and purchased power	-	-	-	
Gas	337,882	-	64	
Operation and maintenance	254,936	58	10,845	
Depreciation and amortization	57,902	10	10,836	
Taxes Other Than Income	31,056	-	685	
Total Operating Expenses	681,774	68	22,430	
OPERATING INCOME (LOSS)	(94,885)	(68)	(5,963)	

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INTEREST EXPENSE AND OTHER				
Interest expense	33,693	-	388	
Preferred stock dividends of subsidiary	-	-	-	
Other - net	(2,259)	2,708	(410)	(1,)
	-----			
Total Interest Expense and Other	31,435	2,708	(22)	(1,)
	-----			
INCOME BEFORE INCOME TAXES	(126,320)	(2,776)	(5,942)	1,
INCOME TAX PROVISION (BENEFIT)	(45,134)	(972)	(2,079)	
	-----			
INCOME BEFORE ACCOUNTING CHANGE	(81,186)	(1,805)	(3,863)	
	-----			
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	(40)	-	-	
	-----			
NET INCOME	(81,147)	(1,805)	(3,863)	
	=====			
	=====			

DTE Energy Enterprises  
Michigan Consolidated Gas Company  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	MICHCON	MICHCON DEVELOP .	MICHCON PIPELINE	BL H
<hr/>				
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	7,263	1,343	18,125	
Restricted cash	-	-	-	
Accounts receivable				
Customer (less allowance for doubtful accounts)	137,983	-	5,677	
Accrued unbilled revenues	110,300	-	-	
Other	122,959	12	399	
Inventories				
Fuel and gas	6,177	-	-	
Materials and supplies	15,013	-	-	
Asset from risk management activities	-	-	-	
Other	55,363	-	77	
	<hr/>			
	455,060	1,355	24,278	
	<hr/>			
INVESTMENTS				
Nuclear decommissioning trust funds	-	-	-	
Other	127,666	(102)	-	
	<hr/>			
	127,666	(102)	-	

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-----			
PROPERTY			
Property, plant and equipment	2,952,802	1,927	97,454
Property under capital leases	13,232	-	-
	2,966,034	1,927	97,454
-----			
Less: accumulated depreciation and amortization	1,577,321	134	48,560
	1,388,713	1,793	48,893
-----			
Goodwill	-	-	-
-----			
Regulatory Assets	57,757	-	-
-----			
OTHER ASSETS			
Asset from risk management activities	-	-	-
Other	341,333	305	56
	341,333	305	56
-----			
	2,370,530	3,352	73,228
=====			
LIABILITIES			
CURRENT LIABILITIES			
Accounts payable	145,531	56	6,600
Accrued interest	12,607	-	12
Dividends payable	-	-	-
Accrued payroll	5,520	-	-
Short-term borrowings	276,231	-	3,165
Income taxes	351	(51)	589
General Taxes	48,657	-	604
Current portion long-term debt	17,314	-	3,296
Current portion capital leases	520	-	-
Liability from risk management activities	-	-	-
Other	59,322	-	(855)
	566,052	5	13,411
-----			
OTHER LIABILITIES			
Deferred income taxes	70,657	(887)	3,158
Capital leases	2,083	-	-
Regulatory liabilities	190,189	-	-
Unamortized Investment tax credit	24,129	-	-
Liability from risk management activities	-	-	-
Other	128,267	671	644
	415,324	(216)	3,802
-----			
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	768,971	-	7,523
-----			
PREFERRED SECURITIES OF SUBSIDIARIES	-	-	-
-----			
SHAREHOLDERS' EQUITY			
Common stock	242,841	18,214	35,544
Retained earnings and other comprehensive income	377,341	(14,651)	12,949
	620,182	3,562	48,493
-----			
	2,370,530	3,352	73,228

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DTE Energy Enterprises  
Michigan Consolidated Gas Company  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	MICHCON	MICHCON DEVELOP.	MICHCON PIPELINE	BL H
Retained earnings (deficit) at December 31, 2000	494,648	(8,510)	14,988	
Net income (loss)	(81,147)	(1,805)	(3,863)	
Dividends on common stock	-	-	-	
Repurchase and retirement of common stock	-	-	-	
Other	(36,160)	(4,336)	1,824	(
Retained earnings (deficit) at December 31, 2001	377,341	(14,651)	12,949	

DTE Energy Enterprises  
MCN Energy Enterprises  
Consolidating Statement of Operations  
For The Seven Months Ended December 31, 2001  
(In Thousands)

	MCNEE	BRIDGE WATER	COMBUSTION CONCEPTS	TO G SER
OPERATING REVENUES	-	-	-	57
OPERATING EXPENSES				
Fuel and purchased power	-	-	-	43
Gas	-	-	-	9
Operation and maintenance	24,224	-	2	1
Depreciation and amortization	(73)	-	-	

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Taxes Other Than Income	262	6	-	
Total Operating Expenses	24,413	6	2	53
OPERATING INCOME (LOSS)	(24,413)	(6)	(2)	3
INTEREST EXPENSE AND OTHER				
Interest expense	39,840	-	-	1
Preferred stock dividends of subsidiary	-	-	-	
Other - net	120,575	-	2	23
Total Interest Expense and Other	160,416	-	2	25
INCOME BEFORE INCOME TAXES	(184,828)	(6)	(4)	(22)
INCOME TAX PROVISION (BENEFIT)	(15,423)	(2)	(2)	(7)
INCOME BEFORE ACCOUNTING CHANGE	(169,405)	(4)	(3)	(14)
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	
NET INCOME	(169,405)	(4)	(3)	(14)

DTE Energy Enterprises  
MCN Energy Enterprises  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	MCNEE	BRIDGE WATER	COMBUSTION CONCEPTS	GAS SER. CONSOL.
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	469,150	-	1	6,533
Restricted cash	-	-	-	-
Accounts receivable				

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Customer (less allowance for doubtful accounts)	-	-	-	101,536
Accrued unbilled revenues	-	-	-	-
Other	2,513	-	-	67,170
Inventories				
Fuel and gas	-	-	-	136,973
Materials and supplies	-	-	-	170
Asset from risk management activities	-	-	-	132,650
Other	-	-	-	4,802
	471,664	-	1	449,834
-----				
INVESTMENTS				
Nuclear decommissioning trust funds	-	-	-	-
Other	289,405	-	-	246,166
	289,405	-	-	246,166
-----				
PROPERTY				
Property, plant and equipment	1,494	984	-	544,087
Property under capital leases	-	-	-	-
	1,494	984	-	544,087
-----				
Less: accumulated depreciation and amortization	261	-	-	265,678
	1,232	984	-	278,409
-----				
Goodwill	-	-	55	8,405
-----				
Regulatory Assets	-	-	-	-
-----				
OTHER ASSETS				
Asset from risk management activities	154	-	-	138,957
Other	71,629	-	-	18,693
	71,783	-	-	157,650
-----				
	834,085	984	56	1,140,464
=====				
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable	6,723	1	-	177,591
Accrued interest	8,235	-	-	289
Dividends payable	-	-	-	-
Accrued payroll	1,370	-	-	-
Short-term borrowings	414,548	-	-	468,949
Income taxes	(37,719)	(8)	24	(137,173)
General Taxes	-	3	-	5,018
Current portion long-term debt	190,000	-	-	-
Current portion capital leases	-	-	-	-
Liability from risk				

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management activities	-	-	-	112,994
Other	2,501	-	-	12,129
	585,658	(4)	24	639,797
OTHER LIABILITIES				
Deferred income taxes	(5,884)	146	(9)	(100,683)
Capital leases	-	-	-	-
Regulatory liabilities	-	-	-	-
Unamortized Investment tax credit	-	-	-	-
Liability from risk management activities	-	-	-	301,618
Other	3,088	-	37	12,719
	(2,795)	146	28	213,653
LONG-TERM DEBT, INCLUDING CAPITAL LEASES				
	223,087	-	-	16,238
PREFERRED SECURITIES OF SUBSIDIARIES				
	-	-	-	-
SHAREHOLDERS' EQUITY				
Common stock	653,283	840	1,726	819,904
Retained earnings and other comprehensive income	(625,148)	2	(1,721)	(549,128)
	28,135	842	5	270,776
	834,085	984	56	1,140,464

DTE Energy Enterprises  
MCN Energy Enterprises  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

MCNEE	BRIDGE WATER	COMBUSTION CONCEPTS	GAS SER. CONSOL.
-------	-----------------	------------------------	---------------------

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Retained earnings (deficit) at December 31, 2000	(309,105)	8	(1,717)	(163,183)
Net income (loss)	(169,405)	(4)	(3)	(140,875)
Dividends on common stock	-	-	-	-
Repurchase and retirement of common stock	-	-	-	-
Other	(146,638)	(2)	(1)	(245,070)
-----				
Retained earnings (deficit) at December 31, 2001	(625,148)	2	(1,721)	(549,128)
=====				

DTE Energy Enterprises  
Gas Services  
Consolidating Statement of Operations  
For The Seven Months Ended December 31, 2001  
(In Thousands)

	COENERGY CANADIAN	COENERGY TRADING	COENERGY SUPPLY	MCNIC GAS STORAGE	MCN POWER CONSOL.
-----					
OPERATING REVENUES	-	494,585	77,763	4,243	-
-----					
OPERATING EXPENSES					
Fuel and purchased power	-	-	-	-	-
Gas	-	421,209	56,433	7	-
Operation and maintenance	9	56,408	952	1,761	95
Depreciation and amortization	-	1,725	-	40	148
Taxes Other Than Income	-	120	98	800	-
-----					
Total Operating Expenses	9	479,462	57,483	2,607	244
-----					
OPERATING INCOME (LOSS)	(9)	15,123	20,281	1,636	(244)
-----					



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INTEREST EXPENSE AND OTHER					
Interest expense	-	11,814	281	-	-
Preferred stock dividends of subsidiary	-	-	-	-	-
Other - net	(36)	2,937	(491)	(1,785)	46
	<hr/>				
Total Interest Expense and Other	(36)	14,751	(210)	(1,785)	46
	<hr/>				
INCOME BEFORE INCOME TAXES	28	372	20,490	3,421	(289)
INCOME TAX PROVISION (BENEFIT)	11	139	7,172	1,218	(101)
	<hr/>				
INCOME BEFORE ACCOUNTING CHANGE	17	233	13,318	2,203	(188)
	<hr/>				
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	-	-
	<hr/>				
NET INCOME	17	233	13,318	2,203	(188)
	<hr/>				

	MCNIC OIL & GAS	PIPELINE & PROCESS. CONSOL.	ELIMS & RECLASSES	GAS SERVICES CONSOL.
	<hr/>			
OPERATING REVENUES	41,898	5,261	(49,913)	573,837
	<hr/>			
OPERATING EXPENSES				
Fuel and purchased power	-	-	-	-
Gas	-	-	(46,802)	430,847
Operation and maintenance	8,021	3,870	(3,080)	90,276
Depreciation and amortization	10,388	1,325	-	13,628
Taxes Other Than Income	2,207	230	-	3,455
	<hr/>			
Total Operating Expenses	20,616	5,425	(49,882)	538,207
	<hr/>			
OPERATING INCOME (LOSS)	21,282	(163)	(31)	35,631
	<hr/>			
INTEREST EXPENSE AND OTHER				
Interest expense	6,746	1	-	18,843
Preferred stock dividends of subsidiary	-	-	-	-
Other - net	3,650	234,572	-	237,190
	<hr/>			
Total Interest Expense and Other	10,396	234,573	-	256,033
	<hr/>			
INCOME BEFORE INCOME TAXES	10,886	(234,737)	(31)	(220,403)

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INCOME TAX PROVISION (BENEFIT)	1,853	(82,630)	-	(79,527)
-----				
INCOME BEFORE ACCOUNTING CHANGE	9,033	(152,106)	(31)	(140,875)
-----				
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	-
-----				
NET INCOME	9,033	(152,106)	(31)	(140,875)
=====				
=====				

DTE Energy Enterprises  
Gas Services  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	COENERGY CANADIAN	COENERGY TRADING	COENERGY SUPPLY	MCNIC GAS STORAGE	MCNIC CON
-----					
ASSETS					
CURRENT ASSETS					
Cash and cash equivalents	1,675	(1,081)	707	83	
Restricted cash	-	-	-	-	
Accounts receivable					
Customer (less allowance for doubtful accounts)	-	72,199	21,150	-	
Accrued unbilled revenues	-	-	-	-	
Other	-	51,382	32	975	
Inventories					
Fuel and gas	-	134,389	2,584	-	
Materials and supplies	-	-	-	-	
Property taxes assessed to future periods	-	-	-		
Asset from risk management activities	-	132,650	-	-	
Other	-	2,962	-	955	
-----					
	1,675	392,502	24,472	2,013	2
-----					
INVESTMENTS					
Nuclear decommissioning trust funds	-	-	-	-	
Other	-	(3,897)	-	17,184	10

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	-	(3,897)	-	17,184	10
PROPERTY					
Property, plant and equipment	-	5,601	-	2,529	
Property under capital leases	-	-	-	-	
	-	5,601	-	2,529	
Less: accumulated depreciation and amortization	-	4,069	-	44	
	-	1,532	-	2,485	
Goodwill	-	8,324	-	39	
Regulatory Assets	-	-	-	-	
OTHER ASSETS					
Asset from risk management activities	-	138,957	-	-	
Other	-	402	(15)	466	
	-	139,359	(15)	466	
	1,675	537,820	24,457	22,187	13
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable	1,270	130,819	3,784	294	1
Accrued interest	-	-	-	-	
Dividends payable	-	-	-	-	
Accrued payroll	-	-	-	-	
Short-term borrowings	-	301,410	16,636	-	
Income taxes	(183)	(52,786)	1,304	(423)	
General Taxes	-	1,281	168	1,323	
Current portion long-term debt	-	-	-	-	
Current portion capital leases	-	-	-	-	
Liability from risk management activities	-	112,994	-	-	
Other	-	1,000	-	6	
	1,088	494,719	21,891	1,199	2
OTHER LIABILITIES					
Deferred income taxes	-	(30,927)	(331)	(1,948)	(6)
Capital leases	-	-	-	-	
Regulatory liabilities	-	-	-	-	
Unamortized Investment tax credit	-	-	-	-	
Liabilities from risk management activities	-	301,618	-	-	
Other	-	(1,223)	-	13,161	
	-	269,468	(331)	11,213	(6)

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LONG-TERM DEBT, INCLUDING  
CAPITAL LEASES

- 16,400 - (162)

PREFERRED SECURITIES OF  
SUBSIDIARIES

- - - -

SHAREHOLDERS' EQUITY

Common stock

349 8,128 (22,797) 5,607 (64

Retained earnings and other  
comprehensive income

238 (250,894) 25,694 4,330 82

587 (242,766) 2,897 9,937 18

1,674 537,820 24,457 22,187 13

INT'L SER.  
CONSOL.

MCNIC  
OIL & GAS

PIPELINE  
CONSOL.

ELIMS &  
RECLASSES  
SERVICES

GAS S  
CONS

ASSETS

CURRENT ASSETS

Cash and cash equivalents

20 2,117 3,012 -

Restricted cash

- - -

Accounts receivable

Customer (less allowance  
for doubtful accounts)

- 6,709 771 - 10

Accrued unbilled revenues

- - -

Other

- 6,116 9,521 (1,754) 6

Inventories

Fuel and gas

- - - - 13

Materials and supplies

- - 170 -

Asset from risk management  
activities

- - - - 13

Other

- 101 170 -

20 15,045 13,644 (1,754) 44

INVESTMENTS

Nuclear decommissioning  
trust funds

- - - -

Other

25,357 4 196,586 - 24

25,357 4 196,586 - 24

PROPERTY

Property, plant and equipment

1,155 493,140 40,712 - 54

Property under capital leases

- - - -

1,155 493,140 40,712 - 54

Less: accumulated depreciation

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and amortization	167	252,531	8,689	-	26
	988	240,608	32,024	-	27
Goodwill	-	-	42	-	
Regulatory Assets	-	-	-	-	
OTHER ASSETS					
Asset from risk management activities	-	-	-	-	13
Other	3,860	1,805	12,236	(34)	1
	3,860	1,805	12,236	(34)	15
	30,225	257,461	254,530	(1,788)	1,14
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable	5,030	23,190	13,647	(1,756)	17
Accrued interest	-	(4)	293	-	
Dividends payable	-	-	-	-	
Accrued payroll	-	-	-	-	
Short-term borrowings	-	150,902	-	-	46
Income taxes	(1,311)	(53,544)	(31,120)	-	(13
General Taxes	-	1,939	390	-	
Current portion long-term debt	-	-	-	-	
Current portion capital leases	-	-	-	-	
Liability from risk management activities	-	-	-	-	11
Other	-	7,543	3,579	-	1
	3,719	130,027	(13,210)	(1,756)	63
OTHER LIABILITIES					
Deferred income taxes	(7,266)	(49,180)	(4,148)	-	(10
Capital leases	-	-	-	-	
Regulatory liabilities	-	-	-	-	
Unamortized Investment tax credit	-	-	-	-	
Liabilities from risk management activities	-	-	-	-	30
Other	-	-	750	-	1
	(7,266)	(49,180)	(3,399)	-	21
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	-	-	-	-	1
PREFERRED SECURITIES OF SUBSIDIARIES	-	-	-	-	
SHAREHOLDERS' EQUITY					
Common stock	46,999	487,176	358,500	-	81

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Retained earnings and other comprehensive income	(13,227)	(310,562)	(87,360)	(31)	(54)
	33,772	176,614	271,140	(31)	27
	30,225	257,461	254,531	(1,788)	1,14

DTE Energy Enterprises  
Gas Services  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	COENERGY CANADIAN	COENERGY TRADING	COENERGY SUPPLY	MCNIC GAS STORAGE	MCN POWER CONSOL.
Retained earnings (deficit) at December 31, 2000	217	(45,293)	15,344	863	82,
Net income (loss)	17	233	13,318	2,203	(
Dividends on common stock	-	-	-	-	
Repurchase and retirement of common stock	-	-	-	-	
Other	4	(205,834)	(2,968)	1,264	
Retained earnings (deficit) at December 31, 2001	238	(250,894)	25,694	4,330	82,

	INT'L SER. CONSOL.	MCNIC OIL & GAS	PIPELINE CONSOL.	ELIMS & RECLASSES SERVICES	GAS S CONS
Retained earnings (deficit) at December 31, 2000	1	(196,201)	(20,881)	-	(163
Net income (loss)	(13,352)	9,033	(152,106)	(31)	(140
Dividends on common stock	-	-	-	-	
Repurchase and retirement of common stock	-	-	-	-	

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Other	124	(123,394)	85,627	-	(245)
Retained earnings (deficit) at December 31, 2001	(13,227)	(310,562)	(87,360)	(31)	(549)
=====					

DTE Energy Enterprises  
MCNIC Pipeline & Processing  
Consolidating Statement of Operations  
For The Seven Months Ended December 31, 2001  
(In Thousands)

	EAST COAST PIPELINE	COPANO KCS	MCNIC MILLENNIUM	VECTOR COMPANIES	PSC02 PETRO SOURCE
OPERATING REVENUES	-	-	-	-	-
OPERATING EXPENSES					
Fuel and purchased power	-	-	-	-	-
Gas	-	-	-	-	-
Operation and maintenance	-	-	-	-	-
Depreciation and amortization	108	-	-	6	-
Taxes Other Than Income	-	-	-	-	-
Total Operating Expenses	108	-	-	6	-
OPERATING INCOME (LOSS)	(108)	-	-	(6)	-
INTEREST EXPENSE AND OTHER					
Interest expense	-	-	-	-	-
Preferred stock dividends of subsidiary	-	-	-	-	-
Other - net	167	30,100	5,936	(691)	8,115
Total Interest Expense and Other	167	30,100	5,936	(691)	8,115

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INCOME BEFORE INCOME TAXES	(275)	(30,100)	(5,936)	685	(8,115)	(
INCOME TAX PROVISION (BENEFIT)	(96)	(10,535)	(2,078)	248	(2,840)	(
INCOME BEFORE ACCOUNTING CHANGE	(179)	(19,565)	(3,859)	436	(5,275)	(
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	-	-	(
NET INCOME	(179)	(19,565)	(3,859)	436	(5,275)	(
	MOBILE BAY PROC COMPANY	COAL FINES CONSOL.	P&P COMPANY PARENT	OFFSHORE P&P COMPANY	MICHIGAN HOLDINGS INC.	
OPERATING REVENUES	-	-	91	-	5,170	(
OPERATING EXPENSES						
Fuel and purchased power	-	-	-	-	-	(
Gas	-	-	-	-	-	(
Operation and maintenance	-	5	2,076	586	1,171	(
Depreciation and amortization	-	-	86	-	1,125	(
Taxes Other Than Income	-	-	(37)	-	259	(
Total Operating Expenses	-	5	2,125	586	2,555	(
OPERATING INCOME (LOSS)	-	(5)	(2,034)	(586)	2,615	(
INTEREST EXPENSE AND OTHER						
Interest expense	-	-	-	-	1	(
Preferred stock dividends of subsidiary	-	-	-	-	-	(
Other - net	20,397	-	173,357	6,811	1,515	(
Total Interest Expense and Other	20,397	-	173,357	6,811	1,516	(
INCOME BEFORE INCOME TAXES	(20,397)	(5)	(175,391)	(7,397)	1,099	(
INCOME TAX PROVISION (BENEFIT)	-	(2)	(23,285)	(2,589)	387	(



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INCOME BEFORE ACCOUNTING CHANGE	(20,397)	(3)	(152,106)	(4,808)	712	(
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	-	-	-	-	-	
NET INCOME	(20,397)	(3)	(152,106)	(4,808)	712	(

	MCNIC RODEO GATHERING	KCI COMPANIES	MOBILE BAY NGL COMPANIES	P&P ELIMS	P&P COMPANIES CONSOL.
OPERATING REVENUES	-	-	-	-	5,261
OPERATING EXPENSES					
Fuel and purchased power	-	-	-	-	-
Gas	-	-	-	-	-
Operation and maintenance	-	-	-	-	3,870
Depreciation and amortization	-	-	-	-	1,325
Taxes Other Than Income	-	-	-	-	230
Total Operating Expenses	-	-	-	-	5,425
OPERATING INCOME (LOSS)	-	-	-	-	(163)
INTEREST EXPENSE AND OTHER					
Interest expense	-	-	-	-	1
Preferred stock dividends of subsidiary	-	-	-	-	-
Other - net	1,011	1,790	1,791	(132,319)	234,572
Total Interest Expense and Other	1,011	1,790	1,791	(132,319)	234,573
INCOME BEFORE INCOME TAXES	(1,011)	(1,790)	(1,791)	132,319	(234,737)
INCOME TAX PROVISION (BENEFIT)	(393)	(627)	-	-	(82,630)
INCOME BEFORE ACCOUNTING CHANGE	(618)	(1,164)	(1,791)	132,319	(152,106)

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CUMULATIVE EFFECT OF  
ACCOUNTING CHANGE

- - - - -

NET INCOME (618) (1,164) (1,791) 132,319 (152,106)

DTE Energy Enterprises  
MCNIC Pipeline & Processing  
Consolidating Balance Sheet  
December 31, 2001  
(In Thousands)

	EAST COAST PIPELINE	COAPNO KCS	MCNIC MILLENNIUM	VECTOR COMPANIES	PS
ASSETS					
CURRENT ASSETS					
Cash and cash equivalents	-	-	-	-	
Restricted cash	-	-	-	-	
Accounts receivable					
Customer (less					
allowance for					
doubtful accounts)	-	-	-	-	
Accrued unbilled revenues	-	-	-	-	
Other	-	-	-	-	
Inventories					
Fuel and gas	-	-	-	-	
Materials and supplies	-	-	-	-	
Asset from risk					
management activities	-	-	-	-	
Other	-	-	-	-	
	-	-	-	-	
INVESTMENTS					
Nuclear decommissioning					
trust funds	-	-	-	-	
Other	31,443	-	(95)	86,435	
	31,443	-	(95)	86,435	
PROPERTY					
Property, plant and equipment	114	-	95	272	
Property under capital leases	-	-	-	-	
	114	-	95	272	
Less: accumulated depreciation					

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and amortization	114	-	-	6	
	-	-	95	266	
Goodwill	-	-	-	-	
Regulatory Assets	-	-	-	-	
OTHER ASSETS					
Asset from risk management activities	-	-	-	-	
Other	-	-	-	-	
	-	-	-	-	
	31,443	-	-	86,701	
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable	-	-	-	-	
Accrued interest	-	-	-	-	
Dividends payable	-	-	-	-	
Accrued payroll	-	-	-	-	
Short-term borrowings	-	-	-	-	
Income taxes	(2,320)	1,832	(6)	(1,467)	
General Taxes	-	-	-	-	
Current portion long-term debt	-	-	-	-	
Current portion capital leases	-	-	-	-	
Liability from risk management activities	-	-	-	-	
Other	-	-	-	-	
	(2,320)	1,832	(6)	(1,467)	
OTHER LIABILITIES					
Deferred income taxes	3,829	(1,832)	(2,076)	1,528	
Capital leases	-	-	-	-	
Regulatory liabilities	-	-	-	-	
Unamortized Investment tax credit	-	-	-	-	
Liabilities from risk management activities	-	-	-	-	
Other	-	-	-	-	
	3,829	(1,832)	(2,076)	1,528	
LONG-TERM DEBT, INCLUDING CAPITAL LEASES	-	-	-	-	
PREFERRED SECURITIES OF SUBSIDIARIES	-	-	-	-	

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SHAREHOLDERS' EQUITY

Common stock	26,496	-	4,449	79,049	1
Retained earnings and other comprehensive income	3,437	-	(2,367)	7,590	(
	29,933	-	2,082	86,639	1
	31,443	-	-	86,701	

MOBILE BAY PROC. CO.	COAL FINES CONSOL.	P&P CO. PARENT	JONAH PIPELINE	OFFSHORE P&P CO.
-------------------------	-----------------------	-------------------	-------------------	---------------------

ASSETS

CURRENT ASSETS

Cash and cash equivalents	-	-	1,235	-	-
Restricted cash	-	-	-	-	-
Accounts receivable					
Customer (less allowance for doubtful accounts)	-	-	-	-	-
Accrued unbilled revenues	-	-	-	-	-
Other	-	48	8,996	-	33
Inventories					
Fuel and gas	-	-	-	-	-
Materials and supplies	-	-	-	-	-
Asset from risk management activities	-	-	-	-	-
Other	-	-	106	-	-
	-	48	10,338	-	33

INVESTMENTS

Nuclear decommissioning trust funds	-	-	-	-	-
Other	-	-	233,374	-	1,534
	-	-	233,374	-	1,534

PROPERTY

Property, plant and equipment	-	-	6,314	-	-
Property under capital leases	-	-	-	-	-
	-	-	6,314	-	-
Less: accumulated depreciation and amortization	-	-	701	-	-
	-	-	5,613	-	-
Goodwill	-	-	-	-	-
Regulatory Assets	-	-	-	-	-

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OTHER ASSETS

Asset from risk  
management activities  
Other

-	-	-	-	-
-	-	2,992	-	-
-	-	2,992	-	-
-	48	252,316	-	1,568

LIABILITIES

CURRENT LIABILITIES

Accounts payable  
Accrued interest  
Dividends payable  
Accrued payroll  
Short-term borrowings  
Income taxes  
General Taxes  
Current portion  
long-term debt  
Current portion  
capital leases  
Liability from risk  
management activities  
Other

-	2,797	10,274	-	-
-	-	293	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(662)	221	(17,953)	1,713	99
-	-	7	-	20
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	508	-	100
(662)	3,018	(6,870)	1,713	219

OTHER LIABILITIES

Deferred income taxes  
Capital leases  
Regulatory liabilities  
Unamortized Investment  
tax credit  
Liabilities from risk  
management activities  
Other

811	-	(11,556)	(5)	(1,084)
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
811	-	(11,556)	(5)	(1,084)

LONG-TERM DEBT,  
INCLUDING CAPITAL LEASES

-	-	-	-	-
---	---	---	---	---

PREFERRED SECURITIES  
OF SUBSIDIARIES

-	-	-	-	-
---	---	---	---	---

SHAREHOLDERS' EQUITY

Common stock  
Retained earnings and  
other comprehensive income

23,026	3,782	358,510	(22,919)	6,290
(23,175)	(6,753)	(87,767)	21,211	(3,857)
(149)	(2,971)	270,743	(1,708)	2,433

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	-	48	252,316	-	1,568
=====					
	METHANOL COMPANIES	MCNIC RODEO GATH.	KCI COMPANIES	MOBILE BAY NGL CO.	ELIMS RECLASS
-----					
ASSETS					
CURRENT ASSETS					
Cash and cash equivalents	-	-	-	-	
Restricted cash	-	-	-	-	
Accounts receivable					
Customer (less					
allowance for					
doubtful accounts)	-	-	-	-	
Accrued unbilled revenues	-	-	-	-	
Other	-	-	-	-	
Inventories					
Fuel and gas	-	-	-	-	
Materials and supplies	-	-	-	-	
Asset from risk					
management activities	-	-	-	-	
Other	-	-	-	-	
	-	-	-	-	
-----					
INVESTMENTS					
Nuclear decommissioning					
trust funds	-	-	-	-	
Other	9,838	905	-	-	(215,60
	9,838	905	-	-	(215,60
-----					
PROPERTY					
Property, plant and equipment	256	-	-	-	
Property under capital leases	-	-	-	-	
	256	-	-	-	
-----					
Less: accumulated					
depreciation					
and amortization	36	-	-	-	
	220	-	-	-	
-----					
Goodwill	-	-	-	-	
-----					
Regulatory Assets	-	-	-	-	
-----					
OTHER ASSETS					
Asset from risk					
management activities	-	-	-	-	
Other	-	-	8,812	-	43
	-	-	8,812	-	43
-----					

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	10,058	905	8,812	-	(215,17
=====					
LIABILITIES					
CURRENT LIABILITIES					
Accounts payable	-	-	-	-	
Accrued interest	-	-	-	-	
Dividends payable	-	-	-	-	
Accrued payroll	-	-	-	-	
Short-term borrowings	-	-	-	-	
Income taxes	(2,801)	170	2,391	-	(
General Taxes	-	-	-	-	
Current portion					
long-term debt	-	-	-	-	
Current portion					
capital leases	-	-	-	-	
Liability from risk					
management activities	-	-	-	-	
Other	400	-	1,498	-	
	(2,401)	170	3,889	-	(
-----					
OTHER LIABILITIES					
Deferred income taxes	3,145	(11)	(1,200)	-	
Capital leases	-	-	-	-	
Regulatory liabilities	-	-	-	-	
Unamortized Investment					
tax credit	-	-	-	-	
Liabilities from risk					
management activities	-	-	-	-	
Other	-	-	-	-	
	3,145	(11)	(1,200)	-	
-----					
LONG-TERM DEBT,					
INCLUDING CAPITAL LEASES	-	-	-	-	
-----					
PREFERRED SECURITIES					
OF SUBSIDIARIES	-	-	-	-	
-----					
SHAREHOLDERS' EQUITY					
Common stock	25,244	578	4,733	1,033	(237,29
Retained earnings and					
other comprehensive income	(15,930)	168	1,390	(1,033)	22,12
	9,314	746	6,123	-	(215,17
-----					
	10,058	905	8,812	-	(215,17
=====					

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DTE Energy Enterprises  
MCNIC Pipeline & Processing  
Consolidating Statement of Retained Earnings  
December 31, 2001  
(In Thousands)

	EAST COAST PIPELINE	COAPNO KCS	MCNIC MILLENNIUM	VECTOR COMPANIES	PSC02 PETRO SOURCE
Retained earnings (deficit) at December 31, 2000	2,944	7,009	1,250	6,497	2,166
Net income (loss)	(179)	(19,565)	(3,859)	436	(5,275)
Dividends on common stock	-	-	-	-	-
Repurchase and retirement of common stock	-	-	-	-	-
Other	672	12,556	242	657	422
Retained earnings (deficit) at December 31, 2001	3,437	-	(2,367)	7,590	(2,687)

	MOBILE BAY PROC. CO.	COAL FINES CONSOL.	P&P CO. PARENT	JONAH PIPELINE	OFFSHORE P&P CO.	M HOL
Retained earnings (deficit) at December 31, 2000	(1,840)	(5,915)	(20,881)	21,211	623	
Net income (loss)	(20,397)	(3)	(152,106)	-	(4,808)	
Dividends on common stock	-	-	-	-	-	
Repurchase and retirement of common stock	-	-	-	-	-	
Other	(938)	(835)	85,220	-	328	
Retained earnings (deficit) at December 31, 2001	(23,175)	(6,753)	(87,767)	21,211	(3,857)	



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	METHANOL COMPANIES	MCNIC RODEO GATH.	KCI COMPANIES	MOBILE BAY NGL CO.	ELIMS & RECLASSE
Retained earnings (deficit) at December 31, 2000	12,758	665	(1,242)	769	(91,13
Net income (loss)	(28,219)	(618)	(1,164)	(1,791)	132,32
Dividends on common stock	-	-	-	-	
Repurchase and retirement of common stock	-	-	-	-	
Other	(469)	121	3,796	(11)	(19,06
Retained earnings (deficit) at December 31, 2001	(15,930)	168	1,390	(1,033)	22,12
=====	=====	=====	=====	=====	=====

## EXHIBIT B

An organizational chart showing the relationship of each EWG and foreign utility company to associate companies in the holding company system.

An organizational chart of DTE River Rouge No. 1, L.L.C.

DTE ENERGY COMPANY  
DTE ENERGY RESOURCES, INC.  
DTE GENERATION, INC.  
DTE RIVER ROUGE NO. 1, L.L.C.

An organizational chart of DTE Georgetown, L.P.

DTE ENERGY COMPANY  
DTE ENERGY RESOURCES, INC.  
DTE ENERGY SERVICES  
DTE GEORGETOWN HOLDINGS, INC.  
DTE GEORGETOWN, L.P.

An organizational chart of Metro Energy, L.L.C.

DTE ENERGY COMPANY  
DTE ENTERPRISES, INC.

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MCN ENERGY ENTERPRISES INC.

MCN POWER COMPANY

METRO ENERGY, L.L.C.

An organizational chart of Bhote Koshi Power Company Private Limited.

DTE ENERGY COMPANY

DTE ENTERPRISES, INC.

MCN ENERGY ENTERPRISES INC.

MCN INTERNATIONAL CORPORATION

MCNIC NEPAL LIMITED OF GRAND CAYMAN

PANDA BHOTE KOSHI

PANDA OF NEPAL

BHOTE KOSHI POWER COMPANY PRIVATE LIMITED