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Companhia Vale do Rio Doce
Form 6-K
April 29, 2008

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**United States
Securities and Exchange Commission
Washington, D.C. 20549
FORM 6-K
Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16
of the
Securities Exchange Act of 1934
For the month of
April 2008
Companhia Vale do Rio Doce
Avenida Graça Aranha, No. 26
20030-900 Rio de Janeiro, RJ, Brazil
(Address of principal executive office)**

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

(Check One) Form 20-F Form 40-F

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1))

(Check One) Yes No

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7))

(Check One) Yes No

(Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

(Check One) Yes No

(If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b). 82- .)

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Financial Statements 03/31/2008
US GAAP

Filed at CVM and SEC on 04/24/2008

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**Report of Independent Registered Public
Accounting Firm**

To the Board of Directors and Stockholders
Companhia Vale do Rio Doce

We have reviewed the accompanying condensed consolidated balance sheet of Companhia Vale do Rio Doce and its subsidiaries as of March 31, 2008, and the related condensed consolidated statements of income, of cash flows and of changes in stockholders' equity for each of the three-month periods ended March 31, 2008, December 31, 2007 and March 31, 2007. This interim financial information is the responsibility of the Company's management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States), the objective of which is the expression of an opinion regarding the financial statements taken as a whole.

Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying condensed consolidated interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We previously audited in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet as of December 31, 2007, and the related consolidated statements of income, of cash flows and of changes in stockholders' equity for the year then ended (not presented herein), and in our report dated February 28, 2008 we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2007, is fairly stated in all material respects in relation to the consolidated balance sheet from which it has been derived.

PricewaterhouseCoopers
Auditores Independentes

Rio de Janeiro, Brazil
April 24, 2008

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Table of Contents**Condensed Consolidated Balance Sheets
Expressed in millions of United States Dollars**

	March 31, 2008 (Unaudited)	December 31, 2007
Assets		
Current assets		
Cash and cash equivalents	2,264	1,046
Accounts receivable		
Related parties	295	281
Unrelated parties	3,544	3,671
Loans and advances to related parties	103	64
Inventories	3,824	3,859
Deferred income tax	824	603
Recoverable taxes	1,290	1,159
Others	621	697
	12,765	11,380
Property, plant and equipment, net, and intangible assets	55,379	54,625
Investments in affiliated companies, joint ventures and other investments	2,942	2,922
Other assets		
Goodwill on acquisition of subsidiaries	3,594	3,791
Loans and advances		
Related parties	3	3
Unrelated parties	139	127
Prepaid pension cost	1,041	1,009
Prepaid expenses	200	200
Judicial deposits	1,166	1,124
Advances to suppliers - energy	572	574
Recoverable taxes	203	199
Unrealized gains on derivative instruments	606	673
Others	204	90
	7,728	7,790
TOTAL	78,814	76,717

The accompanying notes are an integral part of this condensed consolidated financial information.

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Condensed Consolidated Balance Sheets
Expressed in millions of United States Dollars
(Except number of shares)

(Continued)

	March 31, 2008 (Unaudited)	December 31, 2007
Liabilities and stockholders' equity		
Current liabilities		
Suppliers	2,442	2,430
Payroll and related charges	543	734
Minimum annual dividends attributed to stockholders	2,683	2,683
Current portion of long-term debt - unrelated parties	1,301	1,249
Short-term debt	291	167
Loans from related parties	22	6
Provision for income taxes	524	1,198
Taxes payable and royalties	332	322
Employees post retirement benefits	132	131
Sub-concession	225	210
Unrealized losses on derivative instruments	557	346
Provisions for asset retirement obligations	63	64
Others	524	543
	9,639	10,083
Long-term liabilities		
Employees post retirement benefits	2,060	2,204
Long-term debt - unrelated parties	18,909	17,608
Provisions for contingencies (Note 14 (c))	2,220	2,453
Unrealized losses on derivative instruments		5
Deferred income tax	5,640	5,725
Provisions for asset retirement obligations	912	911
Sub-concession	225	210
Others	1,634	1,687
	31,600	30,803
Minority interests	2,557	2,555
Commitments and contingencies (Note 14)		
Stockholders' equity (Note 11)		
Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 1,919,516,400 issued	4,953	4,953
	7,742	7,742

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Common stock 3,600,000,000 no-par-value shares authorized and 2,999,797,716 issued		
Treasury stock 30,341,012 preferred and 56,582,040 common shares	(389)	(389)
Additional paid-in capital	498	498
Mandatory convertible notes in common shares	1,288	1,288
Mandatory convertible notes in preferred shares	581	581
Other cumulative comprehensive income	1,402	1,655
Undistributed retained earnings	15,508	15,317
Unappropriated retained earnings	3,435	1,631
	35,018	33,276
TOTAL	78,814	76,717

The accompanying notes are an integral part of this condensed consolidated financial information.

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Table of Contents**Condensed Consolidated Statements of Income
Expressed in millions of United States Dollars
(Except per share amounts)**

	Three-month period ended (unaudited)		
	March 31, 2008	December 31, 2007	March 31, 2007
Operating revenues, net of discounts, returns and allowances			
Sales of ores and metals	6,857	7,213	6,634
Revenues from logistic services	362	389	331
Aluminum products	646	672	649
Other products and services	183	138	66
	8,048	8,412	7,680
Taxes on revenues	(216)	(249)	(191)
Net operating revenues	7,832	8,163	7,489
Operating costs and expenses			
Cost of ores and metals sold	(3,440)	(3,687)	(3,813)
Cost of logistic services	(212)	(231)	(188)
Cost of aluminum products	(493)	(486)	(369)
Others	(97)	(100)	(20)
	(4,242)	(4,504)	(4,390)
Selling, general and administrative expenses	(322)	(424)	(268)
Research and development	(190)	(262)	(113)
Others	(163)	(290)	(16)
	(4,917)	(5,480)	(4,787)
Operating income	2,915	2,683	2,702
Non-operating income (expenses)			
Financial income	55	58	121
Financial expenses	(878)	(227)	(659)
Foreign exchange and monetary gains, net	112	304	770
Gain on sale of investments	80		
	(631)	135	232
Income before income taxes, equity results and minority interests	2,284	2,818	2,934

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Income taxes			
Current	(654)	(610)	(833)
Deferred	296	394	191
	(358)	(216)	(642)
Equity in results of affiliates and joint ventures and other investments	119	136	138
Minority interests	(24)	(165)	(213)
Net income	2,021	2,573	2,217
Basic and diluted earnings per share			
Earnings per preferred share	0.41	0.52	0.46
Earnings per common share	0.41	0.52	0.46
Earnings per convertible notes linked to preferred share (*)	0.66	0.79	
Earnings per convertible notes linked to common share (*)	0.74	0.85	

(*) Basic earnings per share only as dilution assumes conversion.

The accompanying notes are an integral part of this condensed consolidated financial information.

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Table of Contents**Condensed Consolidated Statements of Cash Flows
Expressed in millions of United States Dollars**

	Three-month period ended (unaudited)		
	March 31, 2008	December 31, 2007	March 31, 2007
Cash flows from operating activities:			
Net income	2,021	2,573	2,217
Adjustments to reconcile net income to cash provided by operating activities:			
Depreciation, depletion and amortization	766	737	392
Dividends received	48	112	90
Equity in results of affiliates and joint ventures	(119)	(136)	(138)
Deferred income taxes	(296)	(394)	(191)
Loss on disposal of property, plant and equipment	37	104	
Gain on sale of investments	(80)		
Foreign exchange and monetary losses (gains), net	(146)	(266)	(772)
Unrealized derivative losses (gains), net	318	(326)	(85)
Minority interests	24	165	213
Unrealized interest (income) expense, net	81	(23)	173
Others	(18)	46	23
Decrease (increase) in assets:			
Accounts receivable	202	135	103
Inventories	(64)	(558)	673
Others	(155)	80	(404)
Increase (decrease) in liabilities:			
Suppliers	(54)	429	46
Payroll and related charges	(248)	106	(161)
Income taxes	(718)	(582)	(54)
Others	(191)	260	157
Net cash provided by operating activities	1,408	2,462	2,282
Cash flows from investing activities:			
Loans and advances receivable			
Related parties			
Additions		(32)	
Repayments	25		10
Others		(1)	
Judicial deposits	(34)	(50)	(32)
Additions to investments	(13)	(230)	(52)
Additions to property, plant and equipment	(1,625)	(2,747)	(1,106)
Proceeds from disposal of investments	134		
Cash used to acquire subsidiaries, net of cash acquired			(2,023)

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Net cash used in investing activities	(1,513)	(3,060)	(3,203)
Cash flows from financing activities:			
Short-term debt, additions	801	2,021	497
Short-term debt, repayments	(672)	(1,877)	(206)
Loans			
Related parties			
Additions	18	1	117
Repayments	(2)	(39)	(113)
Issuances of long-term debt			
Others	1,330	646	6,463
Repayments of long-term debt			
Others	(105)	(114)	(6,205)
Interest attributed to stockholders		(1,050)	
Dividends to minority interest		(429)	(61)
Net cash provided by (used in) financing activities	1,370	(841)	492
Increase (decrease) in cash and cash equivalents	1,265	(1,439)	(429)
Effect of exchange rate changes on cash and cash equivalents	(47)	(23)	(65)
Cash and cash equivalents, beginning of period	1,046	2,508	4,448
Cash and cash equivalents, end of period	2,264	1,046	3,954
Cash paid during the period for:			
Interest on short-term debt	(5)	(8)	(1)
Interest on long-term debt	(279)	(361)	(205)
Income tax	(1,672)	(732)	(606)
Non-cash transactions			
Interest capitalized	(17)	(15)	(22)

The accompanying notes are an integral part of this condensed consolidated financial information.

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Condensed Consolidated Statements of Changes in Stockholders Equity
Expressed in millions of United States Dollars
(except number of shares and per-share amounts)

	Three-month period ended (unaudited)		
	December 31,		
	March 31,		
	2008	2007	March 31, 2007
Preferred class A stock (including twelve special shares)			
Beginning and end of the period	4,953	4,953	4,702
Common stock			
Beginning and end of the period	7,742	7,742	3,806
Treasury stock			
Beginning and end of the period	(389)	(389)	(389)
Additional paid-in capital			
Beginning and end of the period	498	498	498
Mandatory convertible notes in common shares			
Beginning and end of the period	1,288	1,288	
Mandatory convertible notes in preferred shares			
Beginning and end of the period	581	581	
Other cumulative comprehensive income (deficit)			
Cumulative translation adjustments			
Beginning of the period	1,340	1,003	(1,628)
Change in the period	(205)	337	(44)
End of the period	1,135	1,340	(1,672)
Unrealized gain on available-for-sale securities			
Beginning of the period	211	229	271
Change in the period	(6)	(18)	315
End of the period	205	211	586
Superavit (deficit) accrued pension plan			
Beginning of the period	75	540	353
Change in the period	(15)	(465)	(9)
End of the period	60	75	344
Cash flow hedge			
Beginning of the period	29	23	
Change in the period	(27)	6	(10)

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End of the period	2	29	(10)
Total other cumulative comprehensive income (deficit)	1,402	1,655	(752)
Undistributed retained earnings			
Beginning of the period	15,317	6,560	9,555
Transfer from unappropriated retained earnings	191	8,757	437
End of the period	15,508	15,317	9,992
Unappropriated retained earnings			
Beginning of the period	1,631	10,524	2,505
Net income	2,021	2,573	2,217
Interest attributed to mandatory convertible debt			
Preferred class A stock	(8)	(8)	
Common stock	(18)	(18)	
Dividends and interest attributed to stockholders			
Preferred class A stock		(1,049)	
Common stock		(1,634)	
Appropriation to undistributed retained earnings	(191)	(8,757)	(437)
End of the period	3,435	1,631	4,285
Total stockholders' equity	35,018	33,276	22,142
Preferred class A stock (including twelve special shares)	1,919,516,400	1,919,516,400	959,758,200
Common stock	2,999,797,716	2,999,797,716	1,499,898,858
Treasury stock			
Beginning of the period	(86,923,184)	(86,923,184)	(43,463,536)
Sales	132		1,872
End of the period	(86,923,052)	(86,923,184)	(43,461,664)
	4,832,391,064	4,832,390,932	2,416,195,394
Dividends and interest attributed to stockholders (per share):			
Preferred class A stock (including twelve special shares)		0.56	
Common stock		0.56	

The accompanying notes are an integral part of this condensed consolidated financial information

Table of Contents**Notes to the Condensed Consolidated Financial Information**
Expressed in millions of United States Dollars, unless otherwise stated**1 The Company and its operation**

Companhia Vale do Rio Doce (Vale) is a limited liability company, duly organized under the laws of the Federative Republic of Brazil. Operations are carried out through Vale and our subsidiary companies, joint ventures and affiliates, and mainly consist of mining, non-ferrous metal production, logistics and steel activities.

On March 31, 2008, the main operating subsidiaries we consolidate are described as follows:

Subsidiary	% ownership	% voting capital	Head office location	Principal activity
Alumina do Norte do Brasil S.A. Alunorte (Alunorte)	57.03	61.04	Brazil	Alumina
Alumínio Brasileiro S.A. Albras (Albras)	51.00	51.00	Brazil	Aluminum
CADAM S.A (CADAM)	61.48	100.00	Brazil	Kaolin
CVRD International S.A.	100.00	100.00	Swiss Cayman	Trading
CVRD Overseas Ltd.	100.00	100.00	Islands	Trading
Vale Inco Limited	100.00	100.00	Canada	Nickel
Ferrovia Centro-Atlântica S. A.	100.00	100.00	Brazil	Logistics
Minerações Brasileiras Reunidas S.A. MBR (3)	92.99	92.99	Brazil	Iron ore
Mineração Onça Puma Ltda	100.00	100.00	Brazil	Nickel
Pará Pigmentos S.A. (PPSA)	86.17	86.57	Brazil	Kaolin
PT International Nickel Indonesia Tbk (PT Inco) (1)	61.16	61.16	Indonesia	Nickel Manganese and
Rio Doce Manganês S.A.	100.00	100.00	Brazil	Ferroalloys
Rio Doce Manganèse Europe RDME	100.00	100.00	France	Ferroalloys
Rio Doce Manganese Norway RDMN	100.00	100.00	Norway	Ferroalloys
Valesul Alumínio S.A.	100.00	100.00	Brazil	Aluminum
Vale Australia Pty Ltd. (2)	100.00	100.00	Australia	Coal

(1) Through Vale Inco Limited;

(2) Subsidiary consolidated as from April 2007 (Note 8); and

(3) See Note 5.

2 Basis of consolidation

All majority-owned subsidiaries in which we have both share and management control are consolidated. All significant intercompany accounts and transactions are eliminated. Our variable interest entities in which we are the primary beneficiary are consolidated. Investments in unconsolidated affiliates and joint ventures are accounted for under the equity method (Note 8).

We evaluate the carrying value of our equity accounted investments in relation to publicly quoted market prices when available. If the quoted market price is below book value, and such decline is considered other than temporary, we write-down our equity investments to quoted market value.

We define joint ventures as businesses in which we and a small group of other partners each participate actively in the overall entity management, based on a shareholders agreement. We define affiliates as businesses in which we participate as a minority stockholder but with significant influence over the operating and financial policies of the investee.

Our participation in hydroelectric projects are made via consortium contracts under which we have an undivided interests in assets and are liable for our proportionate share of liabilities and expenses, which are based on our proportionate share of power output. We do not have joint liability for any obligations, and all our recorded costs, income, assets and liabilities relate to the entities within our group. Since there is no separate legal entity for these projects, there are no separate financial statements, income tax return, net income or shareholders equity. Brazilian corporate law explicitly states that no separate legal entity arises from consortium contract. Accordingly, we recognize our proportionate share of costs and our undivided interest in assets relating to hydroelectric projects.

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3 Basis of Presentation

Our condensed consolidated interim financial information for the three-month periods ended March 31, 2008, December 31, 2007, and March 31, 2007, prepared in accordance with accounting principles generally accepted in the United States of America (US GAAP), are unaudited. However, in our opinion, such condensed consolidated financial information include all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of the results for interim periods. The results of operations for the three-month period ended March 31, 2008, are not necessarily indicative of the actual results expected for the full fiscal year ending December 31, 2008.

These condensed consolidated financial information should be read in conjunction with our consolidated financial statements as of and for the year ended December 31, 2007, prepared in accordance with US GAAP.

In preparing the condensed consolidated financial information, we are required to use estimates to account for certain assets, liabilities, revenues and expenses. Our condensed consolidated financial statements therefore include various estimates concerning the selection of useful lives of property, plant and equipment, provisions necessary for contingent liabilities, fair values assigned to assets and liabilities acquired and assumed in business combinations, income tax valuation allowances, employee post-retirement benefits and other similar evaluations. Actual results may vary from our estimates.

For the Brazilian operations, the U.S. Dollar amounts for the periods and years presented have been remeasured (translated) from the Brazilian currency amounts in accordance with the criteria set forth in Statement of Financial Accounting Standards (SFAS) 52 Foreign Currency Translation (SFAS 52).

We have remeasured all assets and liabilities into U.S. dollars at the current exchange rate at each balance sheet date (R\$ 1.7491 and R\$ 1.7713 at March 31, 2008 and December 31, 2007, respectively to US\$ 1.00 or the first available exchange rate if exchange on the last day of the period, was not available), and all accounts in the statements of income (including amounts relating to local currency indexation and exchange gains or losses on assets and liabilities denominated in foreign currency) at the average rates prevailing during the period. The translation gain or loss resulting from this remeasurement process is included in the cumulative translation adjustments account in stockholders equity.

4 Recently-issued accounting pronouncements

In March 2008, the (FASB) issued SFAS 161, Disclosures about Derivative Instruments and Hedging Activities , The new standard is intended to improve financial reporting about instruments and hedging activities by requiring enhanced disclosures to enable investors to better understand their effects on an entity s financial position, financial performance, and cash flows. It is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008 with early application encouraged. We are currently studying the possible effects which may arise upon adoption of this standard.

In February 2008, the Financial Accounting Standard (FASB) issued FSP FAS 157-2, Effective Date of FASB Statement No. 157 . The objective of this FSP is to delay the effective date of FASB

Statement No. 157, Fair Value Measurements, for nonfinancial assets and nonfinancial liabilities, except for items that are recognized or disclosed at fair value in the financial statements on a recurring basis. The delay is intended to allow the Board and constituents additional time to consider the effect of various implementation issues that have arisen, or that may arise, from the application of Statement 157. This FSP shall be effective upon issuance.

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5 Major acquisitions and disposals

In February 2008, we sold all of our interest in Jubilee Mines N.L. (held by our subsidiary Vale Inco), corresponding to 4.83% of its common shares, for US\$134 generating a gain of US\$80.

In October, 2007 we were awarded, in a public auction, a 30-year sub-concession agreement, under which we purchased the right to use the Ferrovia Norte Sul S.A. FNS for US\$837, payable in three installments. The first installment, equivalent to US\$ 412 and corresponding to 50% was paid in December 2007. The second and third installments, each one representing 25% of the total amount, are to be paid in December 2008, and 2009, upon the completion of the railroad. The outstanding installments are indexed to the general price index (IGP-DI) and accrue interest of 12% p.a.

In July 2007, we sold our interest in Lion Ore Mining International Ltd.(held by our subsidiary Vale Inco), corresponding to 1.8% of its common shares for US\$105, generating a gain of US\$80.

In June 2007, we sold through primary and secondary public offerings, 25,213,664 common shares, representing 57.84% of the total capital of our subsidiary Log-In Logística Intermodal S.A. (Log-In) for US\$179, recording a gain of US\$155.

In July 2007, we sold an additional 5.1% stake in Log-In for US\$24 recording a gain of US\$21. At December 31, 2007, we held 31.33% of the voting and total capital of this entity, which is accounted for as at the equity method.

In May 2007, we sold in a public offering, part of our shareholding in Usinas Siderúrgicas de Minas Gerais S.A. USIMINAS, an available-for-sale investee, for US\$728, recording a gain of US\$456. We have retained the minimum number of shares required to participate in the current shareholders agreement of the investee.

In May 2007, we acquired a further 6.25% of the total share capital of Empreendimentos Brasileiros de Mineração S.A. (EBM), which main asset is its interest in MBR, for US\$231 and as a result, our direct and indirect stake in MBR increased to 92.99% of total and voting capital. We simultaneously entered into an usufruct agreement with minority shareholders whereby they transferred to us all rights and obligations with respect to their EBM shares, including rights to dividends for the next 30 years, for which we will make an initial payment of US\$61 plus an annual fee of US\$48 for each of the next 29 years. The present value of the future obligation is recorded as a liability and the corresponding charge recorded to minority interests in the balance sheet.

In April 2007, we concluded the acquisition of 100% of Vale Australia (former AMCI Holdings Australia Pty AMCI HA), a private company domiciled in Australia which owns and operates coal mines in that country, for US\$656.

The purchase price allocations based on the fair values of acquired assets and liabilities was based on management's internal valuation estimates.

Such allocations were finalized based on valuation and other studies, performed by us with the assistance of outside valuation specialists. Accordingly, the purchase price allocation adjustments for acquisitions are as follows:

Valuation	656
Purchase price	(186)
Book value of assets acquired and liabilities assumed, net	(458)

Adjustment to fair value of property, plant and equipment	(29)
Deferred taxes on the above adjustments	52
Goodwill	35

In March 2007, we acquired the remaining 18% minority interest in Ferro-Gusa Carajás for US\$20, which then became a wholly-owned subsidiary.

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Income taxes in Brazil comprise federal income tax and social contribution, which is an additional federal tax. The statutory composite enacted tax rate applicable in the periods presented is 34% represented by a 25% federal income tax rate plus a 9% social contribution rate.

In other countries where we have operations, the applicable tax rates vary from 1.67% to 40%.

The amount reported as income tax expense in our consolidated financial statements is reconciled to the statutory rates as follows:

	Three-month period ended (unaudited)						
	Brazil	March 31, 2008		Brazil	December 31, 2007		March 31, 2007
		Foreign	Total		Foreign	Total	
Income before income taxes, equity results and minority interests	522	1,762	2,284	1,299	1,519	2,818	2,934
Federal income tax and social contribution expense at statutory enacted rates	(177)	(599)	(776)	(442)	(516)	(958)	(998)
Adjustments to derive effective tax rate:							
Tax benefit on interest attributed to stockholders	169		169	129		129	103
Difference on tax rates of foreign income		258	258		676	676	193
Difference on tax basis of equity investees		(20)	(20)		(59)	(59)	(32)
Tax incentives	15		15	7		7	52
Other non-taxable gains (losses)	(59)	55	(4)	(12)	1	(11)	40
Federal income tax and social contribution expense in consolidated statements of income	(52)	(306)	(358)	(318)	102	(216)	(642)

We have certain income tax incentives relating to our manganese operations in Carajás, our potash operations in Rosario do Catete, our alumina and aluminum operations in Barcarena and our kaolin operations in Ipixuna and Mazagão. The incentives relating to manganese comprise partial exemption up to 2013. The incentive relating to alumina and potash comprise full income tax exemption on defined production levels, which expires in 2009 and 2013, respectively, while the partial exemption incentives relative to aluminum and kaolin expire in 2013. An amount equal to the tax saving must be appropriated to a reserve account within stockholders' equity and may not be distributed in the form of cash dividends.

We also have income tax incentives related to our Goro Project under development in New Caledonia. These incentives include an income tax holiday during the construction phase of the project and throughout a 15-year period commencing in the first year in which commercial production, as defined by the applicable legislation, is achieved followed by a five-year, 50 per cent income tax holiday. In addition, Goro qualifies for certain exemptions from indirect taxes such as import duties during the construction phase and throughout the commercial life of the project. Certain of these tax benefits, including the income tax holiday, are subject to an earlier phase out should the project achieve a specified cumulative rate of return. We are subject to a branch profit tax commencing in the first year in which commercial production is achieved, as defined by the applicable legislation. To date, we have not recorded any taxable income for New Caledonian tax purposes. The benefits of this legislation are expected to apply with respect to taxes payable once the Goro project is in operation.

Effective January 1, 2007, the Company adopted the provisions of FASB Interpretation No. 48, Accounting for Uncertainty in Income Taxes.

We are subject to examination by the tax authorities for up to five years regarding our operations in Brazil, ten years for Indonesia, and five and six years for Canada, except for Newfoundland which has no limit.

Brazilian tax loss carryforwards have no expiration date though offset is restricted to 30% of annual income before tax.

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The reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows (unaudited):
(See note 14 (b) Tax related actions)

Balance at January 1, 2008	1,046
Increase resulting from tax positions taken	35
Decrease resulting from tax positions taken	(14)
Changes in tax legislation	6
Effects of translation from Brazilian Reais into U.S.	3
Balance at March 31, 2008	1,076

7 Inventories

	March 31, 2008 (Unaudited)	December 31, 2007
Finished products		
Nickel (co-products and by-products)	1,743	1,812
Iron ore and pellets	571	588
Manganese and ferroalloys	122	106
Alumina	52	44
Aluminum	99	132
Kaolin	41	42
Copper concentrate	32	15
Coal	39	38
Others	15	36
Spare parts and maintenance supplies	1,110	1,046
	3,824	3,859

There was no write down recorded in the periods presented.

Table of Contents**8 Investments in affiliated companies and joint ventures**

	March 31, 2008		Net income (loss) for the equity period		Investments		Equity in earnings (losses) of investee adjustments		Dividends received Three-month period ended (unaudited)		
					March	March	March	March	March	March	
					31, 2008	31, 2007	31, 2007	31, 2007	31, 2007	31, 2007	
	Participation in capital (%) voting total	Net equity									
Ferrous											
Companhia Nipo-Brasileira de Pelotização NIBRASCO (1)	51.11	51.00	114	(8)	58	61	(4)	2	6		
Companhia Hispano-Brasileira de Pelotização HISPANOBRÁS (1)	51.00	50.89	90	4	46	43	2	(3)	6		
Companhia Coreano-Brasileira de Pelotização KOBRASCO (1)	50.00	50.00	95	5	47	45	2	4	5	21	
Companhia Ítalo-Brasileira de Pelotização ITABRASCO SAMARCO Mineração S.A. SAMARCO (2)	50.00	50.00	1,078	97	600	546	48	56	60	25	
Minas da Serra Geral S.A. MSG	50.00	50.00	62	1	31	30	1	1	1		
Others					30	30	2	3	1		
					859	801	52	63	83	46	50
Logistics											
MRS Logística S.A LOG-IN Logística Intermodal S.A. (3)	37.86	41.50	904	70	375	342	29	34	23	24	
	31.33	31.33	353	17	110	107	5	6			

485 449 34 40 23 24

Steel

Steel											
Usinas Siderúrgicas de Minas Gerais S.A. USIMINAS (cost \$180)											
						583	465				
California Steel Industries Inc. CSI 50.00 50.00 337 11 169 163 6 (7) 1 11											
THYSSENKRUPP CSA Companhia Siderúrgica (4) 11.50 11.50 392 388											
						1,144	1,016	6	(7)	1	11

Bauxite

Bauxite											
Mineração Rio do Norte S.A. MRN 40.00 40.00 248 34 99 184 14 21 22 48 29											
						99	184	14	21	22	48
											29

Coal

Coal											
Henan Longyu Resources Co. Ltd 25.00 25.00 548 68 137 115 17 12 9 42											
Shandong Yankuang International Company Ltd 25.00 25.00 93 (4) 23 23 (1) 2											
						160	138	16	14	9	42

Nickel

Nickel											
Jubilee Mines N.L (cost \$5) (5) 126											
Mirabela Nickel Ltd (cost \$24) 67 72											
Skye Resources Inc (cost \$36) 43 44											
Heron Resources Inc (cost \$25) 14 34											
Others 24 23 5											
						148	299		5		

Other affiliates and joint ventures

Other affiliates and joint ventures											
Others 47 35 (3)											
						47	35	(3)			

	1,598	1,672	33	33	32	48	42	40
Total	2,942	2,922	119	136	138	48	112	90

- (1) Although Vale held a majority of the voting interest of investees accounted for under the equity method, existing veto rights held by minority shareholders under shareholder agreements preclude consolidation;
- (2) Investment includes goodwill of US\$61 in 2008 and 2007;
- (3) Investment non consolidated since June, 2007;
- (4) Pre-operating company;
- (5) Sold in February, 2008 (note 5)

Table of Contents**9 Short-term debt**

Our short-term borrowings are mainly from commercial banks and relate to export financing denominated in United States Dollars.

Average interest rates on short-term borrowings were 4.7%, and 5.5% at March 31, 2008 and 2007, respectively.

10 Long-term debt

	Current liabilities		Long-term liabilities	
	March 31, 2008 (Unaudited)	December 31,2007	March 31, 2008 (Unaudited)	December 31,2007
Foreign debt				
Loans and financing denominated in the following currencies:				
United States Dollars	211	212	6,000	5,927
Others	53	64	214	214
Fixed Rate Notes US\$ denominated			6,676	6,680
Debt securities export sales (*) US\$ denominated	54	53	192	205
Perpetual notes			87	87
Accrued charges	195	282		
	513	611	13,169	13,113
Local debt				
Denominated in Long-Term Interest Rate TJLP/CDI	597	586	2,343	1,148
Denominated in General Price Index-Market (IGPM)		1	1	1
Basket of currencies	1	2	5	6
Non-convertible debentures			3,391	3,340
Accrued charges	190	49		
	788	638	5,740	4,495
Total	1,301	1,249	18,909	17,608

(*) Debt securities secured by future receivables arising from export sales.

On January 28, 2008 we entered into a trade finance agreement with local Brazilian bank in the amount of US\$ 1.1 billion with final maturity in 2018.

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The long-term portion at March 31, 2008 falls due as follows:

2009	301
2010	2,509
2011	2,602
2012	1,107
2013 and thereafter	12,056
No due date (Perpetual notes and non-convertible debentures)	334
	18,909

At March 31, 2008 annual interest rates on long-term debt were as follows:

Up to 3%	29
3.1% to 5%	5,751
5.1% to 7%	6,397
7.1% to 9%	2,179
9.1% to 11%	140
Over 11% (*)	5,613
Variable (Perpetual notes)	101
	20,210

(*) Includes non-convertible debentures and other Brazilian-reais denominated debt that bear interest at CDI (Brazilian interbank certificate of deposit) rate plus spread. For these operations we have entered into derivative transactions to

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hedge our exposure on the floating rate debt denominated in reais. The total outstanding amount for these transactions is US\$4,682 and the average cost of such debt after the hedge transactions is 5.6%.

The indexes applied to our debt and respective percentage variations in each quarter were as follows (unaudited):

	March 31, 2008	December 31,2007	% March 31, 2007
TJLP Long-Term Interest Rate (effective rate)	1.5	1.5	1.6
IGP-M General Price Index Market	2.4	3.5	1.1
Devaluation of United States Dollar against Real	(1.3)	(3.7)	(4.1)

Some of our long-term debt instruments contain financial covenants. Our principal covenants require us to maintain certain ratios, such as debt to EBITDA and interest coverage. We were in full compliance with our financial covenants as of March 31, 2008.

We have unused revolving credit lines of US\$ 1.9 billion.

11 Stockholders equity

Each holder of common and preferred class A stock is entitled to one vote for each share on all matters that come before a stockholders meeting, except for the election of the Board of Directors, which is restricted to the holders of common stock. The Brazilian Government holds twelve preferred special shares which confer to it permanent veto rights over certain matters.

In September 2007, a stock split was effected and each existing, common and preferred, share was split into two shares. After the split our capital comprises 4,919,314,116 shares, of which 1,919,516,400 are class A preferred shares and 2,999,797,716 are common shares, including twelve special class shares without par value (Golden Shares). The share/ADR proportion was maintained at 1/1; therefore, each common and preferred share, continued to be represented by one ADR supported by one common share (NYSE: RIO) or by one ADR supported by one class A preferred share (NYSE: RIOPR) respectively. All numbers of share and per share amounts included herein reflect retroactive application of the stock split. The Notes due 2010, series RIO and RIO P, mandatorily convertible into Vale ADRs will have their conversion rates adjusted to reflect the share split.

In June 2007, we issued US\$1,880 Mandatorily Convertible Notes due June 15, 2010 for total proceeds of US\$1,869 net of commissions. The Notes bear interest at 5.50% per year payable quarterly and additional interest which will be payable based on the net amount of cash distribution paid to ADS holders. The US\$1,296 Notes are mandatorily convertible into an aggregate maximum of 56,582,040 common shares and the US\$584 Notes are mandatorily convertible into an aggregate maximum of 30,295,456 preferred class A shares. On the maturity date (whether at stated maturity or upon acceleration following an event of default), the Series RIO Notes will automatically convert into ADSs, each ADS representing one common share of Vale, and the Series RIO P Notes will automatically convert into ADSs, each ADS representing one preferred class A share of Vale. We currently hold the shares to be issued on conversion in treasury stock. The Notes are not repayable in cash. Holders of notes will have no voting rights. We will pay to the holders of our Series RIO Notes or RIO P Notes additional interest in the event that Vale makes cash distributions to all holders of RIO ADSs or RIO P ADSs, respectively. On 2007, the amount of additional interest totaled US\$ 15. We determined, using a statistical model, that the potential variability in the number of shares to be converted is not a predominant feature of this hybrid financial instrument and thus classified it as an equity instrument within our stockholders' equity. Other than during the cash acquisition conversion period, holders of the notes have the right to convert their notes, in whole or in part, at any time prior to maturity in the case of the Series RIO Notes, into RIO ADSs at the minimum conversion rate of 0.8664 RIO ADSs per Series RIO Note, and in the case of Series RIO P Notes, into RIO P ADSs at the minimum conversion rate of 1.0283 RIO P ADSs per Series RIO P Note.

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Note	Twenty Day Market Value	Conversion Rate
Rio P	Less than or equal to US\$19.30	2.5914
	Between US\$19.30 and US\$24.31	US\$50.00 divided by the twenty day market value
	Equal to or greater than US\$24.31	2.0566
Rio	Less than or equal to US\$22.90	2.1834
	Between US\$22.90 and US\$28.86	US\$50.00 divided by the twenty day market value
	Equal to or greater than US\$28,86	1.7328

In October 2007, we paid US\$1,050 to stockholders. The distribution was made in the form of interest on stockholders' equity and dividends. In April 2007, we paid US\$825 to stockholders. The distribution was made in the form of interest attributable to stockholders' equity and dividends.

In April 2007, at an Extraordinary Shareholders' Meeting the paid-up capital was increased by US\$4,187 through transfer of reserves, without issuance of shares, to US\$12,695.

Both common and preferred stockholders are entitled to receive a mandatory minimum dividend of 25% of annual adjusted net income based on the statutory accounting records, upon approval at the annual stockholders meeting. In the case of preferred stockholders, this dividend cannot be less than 6% of the preferred capital as stated in the statutory accounting records or, if greater, 3% of the statutory book equity value per share. For the year ended December 31, 2007, this annual minimum dividend corresponded to US\$ 2,691 of which US\$ 8 was paid on October 2007 and therefore we accrued the remaining value of US\$ 2,683 with a direct charge to stockholders' equity.

In December 2007, significant changes were made to Brazilian Corporate law to permit Brazil to converge with International Financial Reporting Standards (IFRS). Such changes will be effective for the fiscal year ended December 31, 2008. These changes may affect the method of calculating and amortizing goodwill on business combinations, the recognition of exchange gain and losses in foreign subsidiaries, joint ventures and affiliates and related tax effects, among others. These changes have yet to be codified by the regulator, we are currently studying the possible effects which may arise upon adoption of this law.

Basic and diluted earnings per share

Basic and diluted earnings per share amounts have been calculated as follows:

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	Three-month period ended (unaudited)		
	December		
	31,		
	March 31,	2007	March 31,
	2008	2007	2007
Net income for the period	2,021	2,573	2,217
Interest attributed to preferred convertible notes	(8)	(8)	
Interest attributed to common convertible notes	(18)	(18)	
Net income for the period adjusted	1,995	2,547	2,217
Basic and diluted earnings per share			
Income available to preferred stockholders	766	978	867
Income available to common stockholders	1,193	1,523	1,350
Income available to convertible notes linked to preferred shares	12	16	
Income available to convertible notes linked to common shares	24	30	
Weighted average number of shares outstanding (thousands of shares) preferred shares	1,889,173	1,889,175	1,889,172
Weighted average number of shares outstanding (thousands of shares) common shares	2,943,216	2,943,216	2,943,216
Treasury preferred shares linked to mandatorily convertible notes	30,295	30,295	
Treasury common shares linked to mandatorily convertible notes	56,582	56,582	
Total	4,919,266	4,919,268	4,832,388
Earnings per preferred share	0.41	0.52	0.46
Earnings per common share	0.41	0.52	0.46
Earnings per convertible notes linked to preferred share (*)	0.66	0.79	
Earnings per convertible notes linked to common share (*)	0.74	0.85	

(*) Basic earnings per share only as dilution assumes conversion.

Were the conversion of the convertible notes considered in the calculation of diluted earnings per share they would generate a minor antidilutive effect as shown below:

Three-month period ended (unaudited)
December
31,
2007

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	March 31, 2008		March 31, 2007
Income available to preferred stockholders	786	1,002	867
Income available to common stockholders	1,235	1,571	1,350
Weighted average number of shares outstanding (thousands of shares) preferred shares	1,919,468	1,919,470	1,889,172
Weighted average number of shares outstanding (thousands of shares) common shares	2,999,798	2,999,798	2,943,216
Earnings per preferred share	0.41	0.52	0.46
Earnings per common share	0.41	0.52	0.46
12 Other cumulative comprehensive income			

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	Three-month period ended (unaudited)		
	December		
	31,		
	March		March 31,
	31,	2007	2007
	2008		
Comprehensive income is comprised as follows:			
Net income	2,021	2,573	2,217
Cumulative translation adjustments	(205)	337	(44)
Unrealized gain (loss) on available-for-sale securities	(6)	(18)	315
Deficit accrued pension plan	(15)	(465)	(9)
Hedge/Cash flow hedge	(27)	6	(10)
Total comprehensive income	1,768	2,433	2,469
Tax effect on other comprehensive income (expense) allocated to each component			
Unrealized gain on available-for-sale securities			
Gross balance as of the period end	294	271	892
Tax (expense) benefit	(89)	(60)	(306)
Net balance as of the period end	205	211	586
Surplus (deficit) accrued pension plan			
Gross balance as of the period end	108	134	528
Tax (expense) benefit	(48)	(59)	(184)
Net balance as of the period end	60	75	344

13 Pension cost

We previously disclosed in our consolidated financial statements for the year ended December 31, 2007, that we expected to contribute US\$ 324 to our defined benefit pension plan in 2008. As of March 31, 2008, total contributions of US\$ 88 had been made. We do not expect any significant change in our previous estimate.

	Three-month period ended (unaudited)		
	March 31, 2008		
	Overfunded	Underfunded	Underfunded
	pension	pension	other
	plans	plans	benefits
Service cost – benefits earned during the period	2	16	6
Interest cost on projected benefit obligation	54	62	23
Expected return on assets	(90)	(65)	
Amortization of initial transitory obligation	3		(1)
Net deferral	(1)		
Net periodic pension cost	(32)	13	28

	December 31, 2007		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Service cost – benefits earned during the period	3	18	6
Interest cost on projected benefit obligation	110	76	26
Expected return on assets	(205)	(73)	(4)
Amortization of initial transitory obligation	5		
Net deferral	(6)		
Net periodic pension cost	(93)	21	28

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	Overfunded pension plans	Underfunded pension plans	March 31, 2007 Underfunded other benefits
Service cost benefits earned during the period	1	14	4
Interest cost on projected benefit obligation	46	48	16
Expected return on assets	(86)	(55)	
Amortization of initial transitory obligation	2		
Net deferral	(2)		
Net periodic pension cost	(39)	7	20

14 Commitments and contingencies

- (a) We provided certain guarantees on behalf of Goro pursuant to which we guaranteed payments due from Goro of up to a maximum amount of \$100 million (Maximum Amount) in connection with an indemnity. We also provided additional guarantees covering the amounts payable by Goro regarding (a) amounts exceeding the Maximum Amount in connection with the indemnity and (b) certain other amounts under lease agreements.

Sumic Nickel Netherlands B.V. (Sumic), a 21% shareholder of Goro, has a put option to sell to Vale Inco 25%, 50%, or 100% of this share of Goro. The put option can be exercised if the defined cost of the initial Goro project exceeds \$4.2 billion at project rates and an agreement cannot be reached on how to proceed with the project.

We provided guarantees covering certain termination payments by Goro to the supplier under an electricity supply agreement (ESA) entered into in October 2004 for the Goro nickel-cobalt project. The amount of the termination payments guaranteed depends upon a number of factors, including whether any termination of the ESA occurs as a result of a default by Goro and the date of such an early termination. If Goro defaults under the ESA prior to the anticipated start date for electricity supply, the termination payment, which currently is at its maximum amount, would be 145 million euros. Once the supply of electricity under the ESA to the project begins, the guaranteed amounts will decrease over the life of the ESA.

- (b) We and our subsidiaries are defendants in numerous legal actions in the normal course of business. Based on the advice of our legal counsel, management believes that the amounts recognized are sufficient to cover probable losses in connection with such actions.

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The provision for contingencies and the related judicial deposits are composed as follows (Unaudited):

	Provision for	March 31, 2008		December 31, 2007	
	contingencies	Judicial deposits	Provision for	contingencies	Judicial deposits
Labor and social security claims	537	395	519		372
Civil claims	325	140	311		135
Tax related actions	1,342	627	1,605		613
Others	16	4	18		4
	2,220	1,166	2,453		1,124

Labor and social security related actions principally comprise claims by Brazilian employees and former employees for (i) payment of time spent traveling from their residences to the work-place, (ii) additional health and safety related payments and (iii) various other matters, often in connection with disputes about the amount of indemnities paid upon dismissal and the one-third extra holiday pay.

Civil actions principally related to claims made against us by contractors in Brazil in connection with losses alleged to have been incurred by them as a result of various past Government economic plans during which full inflation indexation of contracts was not permitted, as well, as for accidents and land appropriations disputes.

Tax tax-related actions principally comprise challenges initiated by us, on certain revenue taxes and value added taxes and uncertain tax positions. We continue to vigorously pursue our interests in all the above actions but recognize that we probably will incur some losses in the final instance, for which we have made provisions.

Judicial deposits are made by us following the courts requirements, in order to be entitled to either initiate or continue a legal action. These amounts are eventually released to us, upon receipt of a final favorable outcome from the legal action; in the case of unfavorable outcome, the deposits are delivered to the prevailing party.

Contingencies settled in March 31, 2008, December 31, 2007 and March 31, 2007 totaled US\$128, US\$331 and US\$48, respectively. Additional provisions totaled US\$22, US\$364 and US\$45, respectively, classified in other operating expenses.

In addition to the contingencies for which we have made provisions we are defendants on claims where in our opinion, and based on the advice of our legal counsel, the likelihood of loss is possible but not probable, in the total amount of US\$2,363 at March 31, 2008, and for which no provision has been made.

- (c) At the time of our privatization in 1997, we issued shareholder revenue interests instruments known in Brazil as debentures to our then-existing shareholders, including the Brazilian Government. The terms of the debentures were set to ensure that our pre-privatization shareholders, including the Brazilian Government, would participate alongside us in potential future financial benefits that we could be able to derive from exploiting our mineral resources. On April 2008 we paid as remuneration of these debentures the amounts of US\$9.
- (d) We use various judgments and assumptions when measuring our asset retirement obligations. Changes in circumstances, law or technology may affect our estimates and we periodically review the amounts accrued and adjust them as necessary. Our accruals do not reflect unasserted claims because we are currently not aware of any such issues. Also the amounts provided are not reduced by any potential recoveries under cost sharing, insurance

or indemnification arrangements because such recoveries are considered uncertain.

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The changes in the provisions for asset retirement obligations are as follows:

	Three-month period ended (unaudited)		
	March 31, 2008	December 31,2007	March 31, 2007
Provisions for asset retirement obligations beginning of period	975	859	676
Accretion expense	16	23	12
Liabilities settled in the current period	(3)	(8)	(3)
Revisions in estimated cash flows	(11)	83	14
Cumulative translation adjustment	(2)	18	
Provisions for asset retirement obligations end of period	975	975	699

15 Assets and liabilities measured at fair value on a recurring basis

From January 1, 2008, we adopted SFAS No. 157 Fair value measurements. This Statement is effective for financial statements issued for fiscal years beginning after November 15, 2007 and interim periods within those fiscal years. However, on February 12, 2008, the FASB issued Staff Position 157-2 which delays the effective date of Statement 157 for all non financial assets and non financial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis. For items within its scope, this Staff Position defers the effective date of Statement 157 to fiscal years beginning after November 15, 2008. The adoption of Statement 157 did not generate a material impact on our financial position, except for required disclosures about fair value measurements.

In February 2007, the Financial Accounting Standards Board (FASB) issued SFAS No. 159, The Fair Value Option for Financial Assets and Financial Liabilities Including an amendment of SFAS No. 115 (SFAS 159). SFAS 159 permits companies to choose to measure many financial instruments and certain other items at fair value in order to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedge accounting provisions. This Statement shall be effective as of the beginning of each reporting entity's first fiscal year that begins after November 15, 2007. We expect that the adoption of such pronouncement will not generate a material impact on the Company's financial position.

As required by SFAS 157, the following table discloses the assets and liabilities measured at fair value on a recurring basis (Unaudited):

	Carrying amount	Fair value at the reporting date using	
		Quoted prices in active markets for identical assets or liabilities, (Level 1)	Quoted prices in active markets for identical assets or liabilities, (Level 2)
Available-for-sale securities	731	731	
Unrealized gains (losses) on derivatives	49		49
Short-term debt	(291)		(299)
Long-term debt	(20,210)	(5,435)	(15,481)
Other financial liabilities	(562)		(562)

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16 Segment and geographical information

We adopt SFAS 131 Disclosures about Segments of an Enterprise and Related Information with respect to the information we present about our operating segments. SFAS 131 introduced a management approach concept for reporting segment information, whereby such information is required to be reported on the basis that the chief decision-maker uses internally for evaluating segment performance and deciding how to allocate resources to segments. We analyze our segment information on aggregated and disaggregated basis as follows:

Consolidated net income and principal assets are reconciled as follows:

Results by segment before eliminations (Aggregated)

		March 31, 2008					December 31, 2007					Three-m				
(*) Non		Aluminum	Logistics	Other	Eliminat	Consolidated	Ferrous	ferrous	Aluminum	Logistics	Other	Eliminat	Consolidated	Ferrous	ferrous	Aluminum
2,861	859	21	72	(2,727)	6,664	5,904	2,978	841	22	87	(2,863)	6,969	4,415	3,482	813	
91	193	365	56	(201)	1,384	1,116	113	217	388	1	(392)	1,443	770	109	159	
(302)	(925)	(244)	(134)	2,928	(4,177)	(4,895)	(1,795)	(907)	(275)	(113)	3,255	(4,730)	(3,407)	(2,564)	(697)	
(70)		(20)	(50)		(190)	(84)	(92)		(26)	(60)		(262)	(16)	(59)		
(399)	(42)	(30)	(7)		(766)	(262)	(404)	(36)	(29)	(6)		(737)	(197)	(149)	(20)	
1,181	85	92	(63)		2,915	1,779	800	115	80	(91)		2,683	1,565	819	255	
217	3	2		(832)	55	653	227	5	1	1	(829)	58	528	83	4	
(502)	(147)	(3)	(2)	832	(878)	(757)	(352)	30	(10)	33	829	(227)	(1,003)	(160)	(14)	
(28)	20	(2)	(12)		112	246	70	38	(5)	(45)		304	735	(8)	45	
80					80											
	14	34	19		119	63	5	21	40	7		136	83		22	
(331)	(17)		11		(358)	(298)	104	(30)	(2)	10		(216)	(394)	(200)	(45)	
(46)	20				(24)	4	(86)	(72)		(11)		(165)	(21)	(88)	(102)	
571	(22)	123	(47)		2,021	1,690	768	107	104	(96)		2,573	1,493	446	165	
341	192	1		(203)	654	417	468	139			(240)	784	300	376	203	

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583	104	1		(75)	693	102	517	145		24	(116)	672	95	650	69
689	373	16	1	(1,067)	1,895	1,949	636	378	22		(1,044)	1,941	1,373	551	348
58	44			(130)	212	204	134	45		63	(138)	308	194	111	44
341	136	1	39	(260)	875	551	392	134			(226)	851	425	526	149
296	10	1		(796)	1,385	1,958	400				(817)	1,541	1,662	268	
553		1	32	(196)	950	723	431				(282)	872	366	1,000	
2,861	859	21	72	(2,727)	6,664	5,904	2,978	841	22	87	(2,863)	6,969	4,415	3,482	813
91	193	365	56	(201)	1,384	1,116	113	217	388	1	(392)	1,443	770	109	159
2,952	1,052	386	128	(2,928)	8,048	7,020	3,091	1,058	410	88	(3,255)	8,412	5,185	3,591	972

(*) Other than
Aluminum.

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Table of Contents**Operating segment after eliminations (Disaggregated)**As of and for the three-month period ended (unaudited)
March 31, 2008

	Revenues			Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Property, Plant and Equipment, additions to Property, Plant and Equipment			
	Foreign	Domestic	Total						Investments	Net	Equipment	Plant
Ferrous												
Iron ore	2,606	510	3,116	(73)	3,043	(1,467)	1,576	(245)	1,331	17,304	664	61
Pellets	506	173	679	(40)	639	(470)	169	(29)	140	766	12	798
Manganese	31	9	40	(2)	38	(20)	18	(1)	17	82	1	
Ferroalloys	177	113	290	(28)	262	(124)	138	(6)	132	160	2	
Pig iron	29		29		29	(14)	15	(2)	13	198		
	3,349	805	4,154	(143)	4,011	(2,095)	1,916	(283)	1,633	18,510	679	859
Non ferrous												
Nickel and other products (*)	2,378	13	2,391		2,391	(980)	1,411	(372)	1,039	23,376	481	148
Potash		64	64	(4)	60	(29)	31	(7)	24	218	3	
Kaolin	42	11	53	(2)	51	(56)	(5)	(7)	(12)	264	7	
Copper concentrate	222	1	223		223	(106)	117	(17)	100	1,898	52	
Alumina and bauxite	277	7	284	(1)	283	(274)	9	(30)	(21)	3,801	97	
Aluminum	284	78	362	(16)	346	(236)	110	(12)	98	902	7	99
	3,203	174	3,377	(23)	3,354	(1,681)	1,673	(445)	1,228	30,459	647	247
Logistics												
Railroads		296	296	(37)	259	(172)	87	(25)	62	1,748	13	375
Ports	11	55	66	(5)	61	(44)	17	(6)	11	1,677	44	
Ships						(1)	(1)		(1)	34		110
	11	351	362	(42)	320	(217)	103	(31)	72	3,459	57	485
Others	101	54	155	(8)	147	(158)	(11)	(7)	(18)	2,951	242	1,351
	6,664	1,384	8,048	(216)	7,832	(4,151)	3,681	(766)	2,915	55,379	1,625	2,942

(*) Includes nickel co-products and by-products

(copper,
precious metals,
cobalt and
others).

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Table of Contents**Operating segment after eliminations (Disaggregated)**As of and for the three-month period ended (unaudited)
December 31, 2007

	Revenues			Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Property, Plant and Equipment, Addition to Property, Plant and Equipment Investments			
	Foreign	Domestic	Total						tax	Net	Equipment	Investments
Ferrous												
Iron ore	2,818	531	3,349	(74)	3,275	(1,522)	1,753	(222)	1,531	17,031	958	60
Pellets	524	202	726	(46)	680	(490)	190	(26)	164	754	31	741
Manganese	21	8	29	(1)	28	(21)	7	(2)	5	79	1	
Ferroalloys	181	102	283	(26)	257	(137)	120	(8)	112	168	12	
Pig iron	24		24		24	(16)	8	(5)	3	198	5	
	3,568	843	4,411	(147)	4,264	(2,186)	2,078	(263)	1,815	18,230	1,007	801
Non ferrous												
Nickel and other products (*)	2,480	11	2,491		2,491	(1,398)	1,093	(370)	723	23,668	705	299
Potash		58	58	(3)	55	(35)	20	(7)	13	218	6	
Kaolin	62	12	74	(2)	72	(40)	32	(10)	22	295	2	
Copper concentrate	175	28	203	(6)	197	(146)	51	(21)	30	1,841	86	
Alumina and bauxite	312	10	322	(8)	314	(282)	32	(26)	6	3,687	236	184
Aluminum	274	76	350	(16)	334	(210)	124	(11)	113	761	45	
	3,303	195	3,498	(35)	3,463	(2,111)	1,352	(445)	907	30,470	1,080	483
Logistics												
Railroads		322	322	(52)	270	(194)	76	(23)	53	1,735	462	342
Ports	11	56	67	(9)	58	(52)	6	(6)		1,371	58	
Ships										36		107
	11	378	389	(61)	328	(246)	82	(29)	53	3,142	520	449
Others	87	27	114	(6)	108	(200)	(92)		(92)	2,783	140	1,189
	6,969	1,443	8,412	(249)	8,163	(4,743)	3,420	(737)	2,683	54,625	2,747	2,922

(*) Includes nickel co-products and by-products

(copper,
precious metals,
cobalt and
others).

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Table of Contents**Operating segment after eliminations (Disaggregated)**As of and for the three-month period ended (unaudited)
March 31, 2007

	Revenues			Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Property, Plant and Equipment, and Investments			
	Foreign	Domestic	Total						tax	Net	Equipment	Investments
Ferrous												
Iron ore	1,975	475	2,450	(72)	2,378	(800)	1,578	(173)	1,405	13,747	347	44
Pellets	508	106	614	(23)	591	(409)	182	(18)	164	709	10	570
Manganese	3	3	6	(1)	5	(9)	(4)	(1)	(5)	65		
Ferroalloys	94	43	137	(11)	126	(107)	19	(4)	15	172	3	
Pig iron	22		22		22	(20)	2	(1)	1	165	21	
	2,602	627	3,229	(107)	3,122	(1,345)	1,777	(197)	1,580	14,858	381	614
Non ferrous												
Nickel and other products (*)	3,156	43	3,199		3,199	(2,333)	866	(126)	740	18,588	434	294
Potash		32	32	(2)	30	(21)	9	(5)	4	187	6	
Kaolin	42	8	50	(2)	48	(50)	(2)	(7)	(9)	280	31	
Copper concentrate	121	25	146	(5)	141	(77)	64	(11)	53	1,482	40	
Alumina and bauxite	253	72	325	(3)	250	(185)	65	(11)	54	2,628	114	122
Aluminum	324		324	(15)	381	(179)	202	(9)	193	435	15	
	3,896	180	4,076	(27)	4,049	(2,845)	1,204	(169)	1,035	23,600	640	416
Logistics												
Railroads		242	242	(41)	201	(111)	90	(21)	69	748	8	256
Ports	3	63	66	(12)	54	(38)	16	(3)	13	837	7	
Ships	11	12	23	(2)	21	(23)	(2)	(2)	(4)	52	8	
	14	317	331	(55)	276	(172)	104	(26)	78	1,637	23	256
Others	30	14	44	(2)	42	(33)	9		9	1,070	62	1,644
	6,542	1,138	7,680	(191)	7,489	(4,395)	3,094	(392)	2,702	41,165	1,106	2,930

(*) Includes nickel co-products and by-products

(copper,
precious metals,
cobalt and
others).

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Table of Contents**17 Derivative financial instruments**

We address some market risks through the use of derivative instruments. Considering the nature of our business and operations, the principal market risks we face are:

interest rate risk,

exchange rate risk, and

product price risk.

We hedge our market risk only when considered necessary to support our corporate strategy or to maintain our target level of financial flexibility. Our risk management activities are conducted in accordance with the risk management policy, which generally prohibits speculative trading. We monitor and evaluate our overall position regularly in order to evaluate financial results and impact on our cash flow.

Considering the derivatives entered into since January 1, 2007, the contracts set with the objective of protecting against aluminum price volatility were designated as cash flow hedges. The effect of hedge accounting was not relevant to date.

The asset (liability) balances and the change in fair value of derivative financial instruments are as follows (unaudited):

	Interest Rates / Currencies	Gold	Products of aluminum area	Copper	Nickel	Platinum	Total
Unrealized gains (losses) at January 1, 2008	626	(36)	(98)	(188)	42	(24)	322
Financial settlement	(27)	11	25	61		9	79
Unrealized gains (losses) in the period	(10)	(8)	(174)	(117)	(36)	(16)	(361)
Effect of exchange rate changes	11	(1)	(1)				9
Unrealized gains (losses) at March 31, 2008	600	(34)	(248)	(244)	6	(31)	49
Unrealized gains (losses) at October 1, 2007	649	(39)	(176)	(356)	3	(25)	56
Financial settlement	(200)	10	16	63	26	5	(80)
Unrealized gains (losses) in the period	149	(5)	67	106	13	(4)	326
Effect of exchange rate changes	28	(2)	(5)	(1)			20
Unrealized gains (losses) at December 31, 2007	626	(36)	(98)	(188)	42	(24)	322
Unrealized gains (losses) at January 1, 2007	(10)	(53)	(318)	(298)	16	(20)	(683)

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Financial settlement	2	12	29	38	(12)		69
Unrealized gains (losses) in the period	159	(3)	8	(49)	(24)	(6)	85
Effect of exchange rate changes	4	(2)	(12)	3			(7)
Unrealized gains (losses) at March 31, 2007	155	(46)	(293)	(306)	(20)	(26)	(536)

(*) At
 December 31,
 2007, US\$ 5
 was recorded in
 long-term
 liabilities.

Except for new derivative contracts as described above unrealized gains (losses) in the period are included in our income statement under the caption of financial expenses and foreign exchange and monetary gains (losses), net.

Final maturity dates for the above instruments are as follows:

Gold	December 2008
Interest rates / Currencies	September 2019
Products of the aluminum area	December 2008
Copper concentrate	December 2008
Nickel	December 2009
Platinum	December 2008

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We consider the effective management of risk a key objective to support our growth strategy and financial flexibility. In furtherance of this objective, the Board of Directors has established an enterprise market risk management policy and a risk management committee. Under the policy, we measure, monitor, and manage risk at the portfolio level, using a single framework, and consider the natural diversification of our portfolio. We hedge our market risk only when considered necessary to support our corporate strategy or to maintain our target level of financial flexibility. The risk management committee assists our Executive Directors in overseeing and reviewing information regarding our enterprise risk management and framework, including the significant policies, procedures and practices employed to manage risk. Our enterprise risk management policy is designed to promote an effective risk management system and to ensure that enterprise-level risks are reported at least quarterly to the risk management committee.

Under US GAAP, all derivatives, whether designated in hedging relationships or not, are required to be recorded in the balance sheet at fair value. A derivative must be designated in a hedging relationship in order to qualify for hedge accounting. These requirements include a determination of what portions of hedges are deemed to be effective versus ineffective. In general, a hedging relationship is effective when a change in the fair value of the derivative is offset by an equal and opposite change in the fair value of the underlying hedged item. In accordance with these requirements, effectiveness tests are performed in order to assess effectiveness and quantify ineffectiveness for all designated hedges. At March 31, 2008, we had outstanding cash flow hedges. A cash flow hedge is a hedge of the exposure to variability in expected future cash flows that is attributable to a particular risk such as a forecasted purchase or sale. If a derivative is designated as a cash flow hedge, the effective portions of the changes in the fair value of the derivative are recorded in other comprehensive income and are recognized in earnings when the hedged item affects earnings. Ineffective portions of changes in the fair value of the derivatives designated as hedges are recognized in earnings. Under US GAAP, if a portion of a derivative contract is excluded for purposes of effectiveness testing, such as time value, the value of such excluded portion is included in earnings. At March 31, 2008, unrealized net gains in respect of derivative instruments which were not qualified for hedge accounting under US GAAP amounted to US\$ 311.

Over-the-counter (OTC) forward and zero-cost collar aluminum contracts are used to reduce financing the effect of fluctuations in the price of aluminum with respect to forecasted sales of aluminum and alumina. These contracts have been designated as a hedge to our exposure to variability in future cash flows associated with our aluminum and alumina sales. There was no hedge ineffectiveness regarding these contracts since the inception of our cash flow hedge accounting program. At March 31, 2008, US\$ 27 of deferred net losses on derivative instruments were recorded in other comprehensive income. The maximum term over which cash flows are hedged is 24 months.

18 Subsequent events

In April 2008 the Board of Directors approved the payment of US\$1.25 billion related to the first installment of the remuneration of the stockholders' equity for 2008.

In April 2008 we will pay additional interest to holders of the mandatorily convertible notes (notes) RIO and RIO P, equal to an amount in U.S. dollars equivalent to R\$ 0.819988 and R\$ 0.973215, respectively.

In April 2008 we closed a contract for a committed credit facility totaling US\$4.2 billion with Banco Nacional de Desenvolvimento Econômico e Social (BNDES), the Brazilian National Development Bank, available for 60 months and with a 10-year tenor, with a view to financing part of our investment plan for 2008-12., in the amount of US\$ 59 billion.

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Supplemental Financial Information (Unaudited)

The following unaudited information provides additional details in relation to certain financial ratios.

EBITDA Earnings Before Financial Expenses, Minority Interests, Gain on Sale of Investments, Foreign Exchange and Monetary Gains (Losses), Equity in Results of Affiliates and Joint Ventures and Change in Provision for Losses on Equity Investments, Income Taxes, Depreciation and Amortization

- (a) EBITDA represents operating income plus depreciation, amortization and depletion plus impairment/gain on sale of property, plant and equipment plus dividends received from equity investees.
- (b) EBITDA is not a U.S. GAAP measure and does not represent cash flow for the periods presented and should not be considered as an alternative to net income (loss), as an indicator of our operating performance or as an alternative to cash flow as a source of liquidity.
- (c) Our definition of EBITDA may not be comparable with EBITDA as defined by other companies.
- (d) Although EBITDA, as defined above, does not provide a U.S. GAAP measure of operating cash flows, our management uses it to measure our operating performance and financial analysts in evaluating our business commonly use it.

Selected financial indicators for the main affiliates and joint ventures are available on our website, www.vale.com, under investor relations

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Table of Contents**Indexes on Vale's Consolidated Debt (Supplemental information unaudited)**

	Three-month period ended (unaudited)		
	March 31, 2008	December 31, 2007	March 31, 2007
Current debt			
Current portion of long-term debt – unrelated parties	1,301	1,249	746
Short-term debt	291	167	1,021
Loans from related parties	22	6	30
	1,614	1,422	1,797
Long-term debt			
Long-term debt – unrelated parties	18,909	17,608	21,682
Loans from related parties			1
	18,909	17,608	21,683
Gross debt (current plus long-term debt)	20,523	19,030	23,480
Interest paid over:			
Short-term debt	(5)	(8)	(1)
Long-term debt	(279)	(361)	(205)
Interest paid	(284)	(369)	(206)
EBITDA	3,729	3,532	3,184
Stockholders' equity	35,018	33,276	22,142
LTM (2) EBITDA / LTM (2) Interest paid	11.52	11.79	15.63
Gross Debt / LTM (2) EBITDA	1.26	1.21	2.19
Gross debt / Equity Capitalization (%)	37	36	51
Financial expenses			
Third party – local debt	(153)	(132)	(123)
Third party – foreign debt	(159)	(180)	(242)
Related party debt	(1)	(1)	(2)
Gross interest	(313)	(313)	(367)
Labor and civil claims and tax-related actions	(45)	(39)	(15)
Tax on financial transactions – CPMF	(3)	(27)	(53)
Derivatives (Interest rate / Currencies)	(18)	169	161
Derivatives (Gold / Alumina / Aluminum / Copper / Energy)	(300)	158	(76)
Others	(199)	(175)	(309)
	(878)	(227)	(659)

Financial income			
Cash and cash equivalents	29	32	24
Others	26	26	97
	55	58	121
Financial expenses, net	(823)	(169)	(538)
Foreign exchange and monetary gain (losses), net (1)	112	304	770
Financial result, net	(711)	135	232

(1) Includes foreign exchange gain(loss) on derivatives in the amount of US\$7, US\$(11), US\$10 for the three-month period ended March 31, 2008, December 31, 2007 and March 31, 2007, respectively.

(2) Last twelve months

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Table of Contents**Calculation of EBITDA (Supplemental information Unaudited)**

	Three-month period ended (unaudited)		
	March 31, 2008	December 31, 2007	March 31, 2007
Operating income	2,915	2,683	2,702
Depreciation	766	737	392
	3,681	3,420	3,094
Dividends received	48	112	90
EBITDA	3,729	3,532	3,184
Net operating revenues	7,832	8,163	7,489
Margin EBITDA	47.6%	43.3%	42.5%

Adjusted EBITDA x Operating Cash Flows (Supplemental information Unaudited)

	Three-month period ended (unaudited)					
	March 31, 2008		December 31, 2007		March 31, 2007	
	EBITDA	Operating cash flows	EBITDA	Operating cash flows	EBITDA	Operating cash flows
Net income	2,021	2,021	2,573	2,573	2,217	2,217
Income tax deferred	(296)	(296)	(394)	(394)	(191)	(191)
Income tax current	654		610		833	
Equity in results of affiliates and joint ventures and other investments	(119)	(119)	(136)	(136)	(138)	(138)
Foreign exchange and monetary gains, net	(112)	(146)	(304)	(266)	(770)	(772)
Financial expenses, net	823	81	169	(23)	538	173
Minority interests	24	24	165	165	213	213
Gain on sale of investments	(80)	(80)				
Net working capital		(1,228)		(130)		352
Others		337		(176)		(54)
Operating income	2,915	594	2,683	1,613	2,702	1,800
Depreciation, depletion and amortization	766	766	737	737	392	392
Dividends received	48	48	112	112	90	90
	3,729	1,408	3,532	2,462	3,184	2,282

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Operating cash flows	1,408	2,462	2,282
Income tax	654	610	833
Foreign exchange and monetary gains (losses)	34	(38)	2
Financial expenses	742	192	365
Net working capital	1,228	130	(352)
Others	(337)	176	54
EBITDA	3,729	3,532	3,184

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Board of Directors, Fiscal Council, Advisory committees and Executive Officers

Board of Directors

Sérgio Ricardo Silva Rosa

Chairman

Mário da Silveira Teixeira Júnior

Vice-President

Luciano Galvão Coutinho

Francisco Augusto da Costa e Silva

João Batista Cavaglieri

Jorge Luiz Pacheco

José Ricardo Sasserón

Oscar Augusto de Camargo Filho

Renato da Cruz Gomes

Sandro Kohler Marcondes

Advisory Committees of the Board of Directors

Controlling Committee

Luiz Carlos de Freitas

Paulo Roberto Ferreira de Medeiros

Executive Development Committee

João Moisés de Oliveira

José Ricardo Sasserón

Oscar Augusto de Camargo Filho

Strategic Committee

Roger Agnelli

Gabriel Stoliar

Mário da Silveira Teixeira Júnior

Oscar Augusto de Camargo Filho

Sérgio Ricardo Silva Rosa

Finance Committee

Fabio de Oliveira Barbosa

Ivan Luiz Modesto Schara

Luiz Maurício Leuzinger

Wanderlei Viçoso Fagundes

Governance and Sustainability Committee

Jorge Luiz Pacheco

Ricardo Simonsen

Renato da Cruz Gomes

Fiscal Council

Marcelo Amaral Moraes

Chairman

Aníbal Moreira dos Santos

Bernard Appy

José Bernardo de Medeiros Neto

Alternate

Oswaldo Mário Pêgo de Amorim Azevedo

Tarcísio José Massote de Godoy

Marcos Coimbra

Executive Officers

Roger Agnelli

Chief Executive Officer

Carla Grasso

Executive Officer for Human Resources and Corporate Services

Eduardo de Salles Bartolomeo

Executive Officer for Logistics

Fabio de Oliveira Barbosa

Chief Financial Officer and Investor Relations

Gabriel Stoliar

Executive Officer for Planning and Business Development

José Carlos Martins

Executive Officer for Ferrous Minerals

José Lancaster

Executive Officer for Copper, Coal and Aluminum

Murilo de Oliveira Ferreira

Executive Officer for Nickel and Basic Metals Commercialization

Tito Botelho Martins

Executive Officer for Corporate Affairs and Energy

Demian Fiocca

Executive Officer for Technology and Management

Marcus Vinícius Dias Severini

Chief Officer of Accounting and Control Department

Vera Lúcia de Almeida Pereira Elias

Chief Accountant

CRC-RJ 043059/O-8

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Table of Contents**Equity Investee Information 03/31/2008****Aluminum Area Valesul (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008		As of and for the three-month periods ended				2007
	March 31		September 30		Total	March 31	June 30	September 30	December 31	Total	
	31	30	30	31							
Quantity sold external market MT (thousand)	4				4	9	10	8	8	35	
Quantity sold internal market MT (thousand)	16				16	10	16	15	30	71	
Quantity sold total MT (thousand)	20				20	19	26	23	38	106	
Average sales price external market US\$	2,653.70				2,653.70	2,828.64	2,902.69	2,750.68	2,580.48	2,777.48	
Average sales price internal market US\$	3,786.95				3,786.95	4,037.71	4,068.49	4,045.36	3,415.84	3,722.07	
Average sales price total US\$	3,560.30				3,560.30	3,512.03	3,652.13	3,696.79	3,177.17	3,410.18	
Stockholders equity US\$	391				391	141	374	391	389	389	
Net operating revenues US\$	58				58	70	72	65	65	272	
Cost of products US\$	(48)				(48)	(48)	(55)	(52)	(57)	(212)	
Other expenses / revenues US\$	(4)				(4)	(4)	(4)	(6)	(3)	(17)	
Depreciation, amortization and depletion US\$	(4)				(4)	(2)	(2)	(4)	19	11	

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EBITDA	US\$	2	2	16	11	3	24	54
Depreciation, amortization and depletion	US\$	(4)	(4)	2	2	4	(19)	(11)
EBIT	US\$	(2)	(2)	18	13	7	5	43
Net financial result	US\$	(1)	(1)			1	(2)	(1)
Income before income tax and social contribution	US\$	(3)	(3)	18	12	8	3	42
Income tax and social contribution	US\$	(2)	(2)	(3)	(3)	(3)	(5)	(14)
Net income	US\$	(5)	(5)	15	9	5	(2)	28

Table of Contents**Aluminum Area MRN (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31		September 30		Total	March 31		September 30		Total
	March 31	September 30	March 31	September 30		March 31	September 30	December 31		
Quantity sold external market	MT (thousand)	1,369			1,369	1,386	1,356	1,522	1,365	5,629
Quantity sold internal market	MT (thousand)	2,621			2,621	3,350	2,969	2,939	2,993	12,251
Quantity sold total	MT (thousand)	3,990			3,990	4,736	4,325	4,461	4,358	17,880
Average sales price external market	US\$	61.52			61.52	33.35	32.47	33.29	34.42	33.38
Average sales price internal market	US\$	53.89			53.89	27.04	27.04	27.69	28.38	27.52
Average sales price total	US\$	56.51			56.51	28.89	28.74	29.60	30.27	29.37
Long-term indebtedness, gross	US\$	46			46	38,936	35,488	26,516	163,768	163,768
Short-term indebtedness, gross	US\$	245			245	204,362	223,553	207,048	28,566	28,566
Total indebtedness, gross	US\$	291			291	243,298	259,041	233,564	192,334	192,334
Stockholders equity	US\$	493			493	305	354	407	459	459
Net operating revenues	US\$	117			117	132	125	128	131	516
	US\$	(63)			(63)	(64)	(66)	(60)	(68)	(258)

Cost of products								
Other expenses / revenues	US\$	(8)	(8)	(5)	(4)	(6)	(6)	(21)
Depreciation, amortization and depletion	US\$	14	14	13	14	13	14	54
EBITDA	US\$	60	60	76	69	75	71	291
Depreciation, amortization and depletion	US\$	(14)	(14)	(13)	(14)	(13)	(14)	(54)
EBIT	US\$	46	46	63	55	62	57	237
Net financial result	US\$	(2)	(2)	(1)	(1)	(2)		(4)
Income before income tax and social contribution	US\$	44	44	62	54	60	57	233
Income tax and social contribution	US\$	(10)	(10)	(6)	(5)	(7)	(5)	(23)
Net income	US\$	34	34	56	49	53	52	210

Table of Contents**Aluminum Area Albras (Additional information - Unaudited) - Consolidated Subsidiary**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31		September 30		Total	March 31		September 30		Total
	March 31	September 30	March 31	September 30		March 31	September 30	March 31	September 30	
Quantity sold external market MT (thousand)	7				7	108	123	108	104	416
Quantity sold internal market (thousand)	109				109	7	6	7	6	22
Quantity sold total (thousand)	116				116	115	129	115	110	438
Average sales price external market US\$	2,486.87				2,486.87	2,688.76	2,726.53	2,631.55	2,405.80	2,453.06
Average sales price internal market US\$	2,307.59				2,307.59	2,500.55	2,688.83	2,599.78	2,196.61	2,334.00
Average sales price total US\$	2,476.70				2,476.70	2,677.30	2,724.78	2,585.19	2,393.38	2,422.77
Long-term indebtedness, gross US\$	283				283	319	303	306	301	316
Short-term indebtedness, gross US\$	111				111	4	9	2	40	30
Total indebtedness, gross US\$	394				394	323	312	308	341	346
Stockholders equity US\$	973				973	736	788	936	1,004	616
Net operating revenues US\$	292				292	309	353	299	268	1,073
	(222)				(222)	(197)	(232)	(206)	(207)	(679)

Cost of products									
Other expenses / revenues	US\$	(18)	(18)	(11)	(15)	(17)	(19)	(43)	
Depreciation, amortization and depletion	US\$	8	8	7	8	8	8	23	
EBITDA	US\$	60	60	108	114	84	50	374	
Depreciation, amortization and depletion	US\$	(8)	(8)	(7)	(8)	(8)	(8)	(23)	
EBIT	US\$	52	52	101	106	76	42	351	
Net financial result	US\$	(66)	(66)	16	(9)	67	37	(62)	
Income (loss) before income tax and social contribution	US\$	(14)	(14)	117	97	143	79	289	
Income tax and social contribution	US\$	(9)	(9)	(23)	(58)	(42)	(8)	(75)	
Net income (loss)	US\$	(23)	(23)	94	39	101	71	214	

Table of Contents**Aluminum Area Alunorte (Additional information - Unaudited) - Consolidated Subsidiary**

Information	2008					2007				
	As of and for the three-month periods ended				Total	As of and for the three-month periods ended				Total
	March 31	September 30	December 30	December 31		March 31	June 30	September 30	December 31	
Quantity sold external market	MT (thousand)	814			814	699	769	828	933	2,982
Quantity sold internal market	MT (thousand)	235			235	244	252	248	271	958
Quantity sold total	MT (thousand)	1,049			1,049	943	1,021	1,076	1,204	3,940
Average sales price external market	US\$	322.46			322.46	344.85	350.00	340.23	312.26	324.66
Average sales price internal market	US\$	287.59			287.59	309.77	312.00	306.88	275.46	287.98
Average sales price total	US\$	314.57			314.57	335.77	340.00	332.54	303.98	315.75
Long-term indebtedness, gross	US\$	740			740	528	557	466	556	480
Short-term indebtedness, gross	US\$	20			20			18		
Total indebtedness, gross	US\$	760			760	528	557	484	556	480
Stockholders equity	US\$	2,287			2,287	1,686	1,903	2,197	2,307	1,425
Net operating revenues	US\$	331			331	314	342	369	370	1,246
	US\$	(274)			(274)	(181)	(217)	(246)	(290)	(728)

Cost of products									
Other expenses / revenues	US\$	(13)	(13)	(2)	(15)	(7)	(15)	(24)	
Depreciation, amortization and depletion	US\$	19	19	12	14	13	15	38	
EBITDA	US\$	63	63	143	124	129	80	532	
Depreciation, amortization and depletion	US\$	(19)	(19)	(12)	(14)	(13)	(15)	(38)	
EBIT	US\$	44	44	131	110	116	65	494	
Net financial result	US\$	(57)	(57)	19	(14)	34	35	(97)	
Income (loss) before income tax and social contribution	US\$	(13)	(13)	150	96	150	100	397	
Income tax and social contribution	US\$	(7)	(7)	(19)	(12)	(38)	(16)	(102)	
Net income (loss)	US\$	(20)	(20)	131	84	112	84	295	

Table of Contents**Pelletizing Affiliates Kobrasco (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market	MT (thousand)	434			434	323	83	155	378	939
Quantity sold internal market	MT (thousand)	270			270	895	1,120	1,050	243	3,308
Quantity sold total	MT (thousand)	704			704	1,218	1,203	1,205	621	4,247
Average sales price external market	US\$	75.23			75.23	70.85	70.85	70.23	75.61	72.66
Average sales price internal market	US\$	73.64			73.64	71.75	71.75	80.03	70.43	74.28
Average sales price total	US\$	74.62			74.62	71.51	71.51	78.77	73.58	73.87
Long-term indebtedness, gross	US\$	105			105	55	55	55	55	55
Short-term indebtedness, gross	US\$	66			66				30	30
Total indebtedness, gross	US\$	171			171	55	55	55	85	85
Stockholders equity	US\$	95			95	84	70	83	90	90
Net operating revenues	US\$	64			64	87	90	96	65	338
Cost of products	US\$	(55)			(55)	(73)	(74)	(82)	(56)	(285)

Other expenses / revenues	US\$	(2)	(2)	(1)	(2)	(1)	(1)	(5)
Depreciation, amortization and depletion	US\$	2	2	1	2	2	2	7
EBITDA	US\$	9	9	14	16	15	10	55
Depreciation, amortization and depletion	US\$	(2)	(2)	(1)	(2)	(2)	(2)	(7)
EBIT	US\$	7	7	13	14	13	8	48
Net financial result	US\$			2	3	3	1	9
Income (loss) before income tax and social contribution	US\$	7	7	15	17	16	9	57
Income tax and social contribution	US\$	(2)	(2)	(5)	(7)	(5)	(2)	(19)
Net income (loss)	US\$	5	5	10	10	11	7	38

Table of Contents**Pelletizing Affiliates Hispanobras (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market	MT (thousand)	404			404	565	504	527	394	1,990
Quantity sold internal market	MT (thousand)	710			710	800	620	510	545	2,475
Quantity sold total	MT (thousand)	1,114			1,114	1,365	1,124	1,037	939	4,465
Average sales price external market	US\$	71.45			71.45	69.26	77.40	72.50	73.25	72.97
Average sales price internal market	US\$	75.95			75.95	72.97	79.73	74.88	76.94	75.93
Average sales price total	US\$	74.32			74.32	71.43	78.69	73.67	75.39	74.61
Short-term indebtedness, gross	US\$	75			75	6	9	14	46	46
Total indebtedness, gross	US\$	75			75	6	9	14	46	46
Stockholders equity	US\$	90			90	89	78	86	84	84
Net operating revenues	US\$	83			83	97	89	76	72	334
Cost of products	US\$	(75)			(75)	(77)	(74)	(66)	(78)	(295)
Other expenses / revenues	US\$	(2)			(2)	(1)	(2)	(1)	(1)	(5)

Depreciation, amortization and depletion	US\$	1	1	1			3	4
EBITDA	US\$	7	7	20	13	9	(4)	38
Depreciation, amortization and depletion	US\$	(1)	(1)	(1)			(3)	(4)
EBIT	US\$	6	6	19	13	9	(7)	34
Net financial result	US\$	1	1	(2)	(1)	(1)	(1)	(5)
Income (loss) before income tax and social contribution	US\$	7	7	17	12	8	(8)	29
Income before income tax and social contribution	US\$	(3)	(3)	(6)	(5)	(2)	2	(11)
Net income	US\$	4	4	11	7	6	(6)	18

Table of Contents**Pelletizing Affiliates Itabrasco (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market	MT (thousand)	185			185	589	701	282	439	2,011
Quantity sold internal market	MT (thousand)	843			843	283	657	562	605	2,107
Quantity sold total	MT (thousand)	1,028			1,028	872	1,358	844	1,044	4,118
Average sales price external market	US\$	75.36			75.36	75.72	74.48	77.40	75.60	75.60
Average sales price internal market	US\$	75.11			75.11	71.33	73.81	75.02	74.37	73.64
Average sales price total	US\$	75.15			75.15	73.53	74.16	75.82	74.89	74.60
Short-term indebtedness, gross	US\$	52			52		23	32	43	43
Total indebtedness, gross	US\$	52			52		23	32	43	43
Stockholders equity	US\$	94			94	76	61	69	90	90
Net operating revenues	US\$	78			78	65	101	59	70	295
Cost of products	US\$	(69)			(69)	(53)	(86)	(51)	(62)	(252)
Other expenses / revenues	US\$	(1)			(1)	1	(3)		(3)	(5)

Depreciation, amortization and depletion	US\$	1	1	1	1		2	4
EBITDA	US\$	9	9	14	13	8	7	42
Depreciation, amortization and depletion	US\$	(1)	(1)	(1)	(1)		(2)	(4)
EBIT	US\$	8	8	13	12	8	5	38
Net financial result	US\$	(2)	(2)	(1)	(1)		(1)	(3)
Income before income tax and social contribution	US\$	6	6	12	11	8	4	35
Income tax and social contribution	US\$	(3)	(3)	(4)	(5)	(3)	(4)	(16)
Net income	US\$	3	3	8	6	5		19

Table of Contents**Pelletizing Affiliates Nibrasco (Additional information - Unaudited)**

Information	As of and for the three-month periods ended				2008	As of and for the three-month periods ended				2007
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market MT (thousand)	584				584	658	26	595	877	2,156
Quantity sold internal market CVRD MT (thousand)	927				927	1,298	1,560	944	1,085	4,887
Quantity sold internal market Others MT (thousand)							35			35
Quantity sold total MT (thousand)	1,511				1,511	1,991	1,586	1,539	1,962	7,078
Average sales price external market US\$	72.93				72.93	69.98	73.82	72.73	73.76	72.32
Average sales price internal market US\$	70.19				70.19	67.80	68.15	71.32	71.30	69.36
Average sales price total US\$	71.25				71.25	67.33	72.05	71.85	72.40	70.77
Long-term indebtedness, gross US\$						3	27	2	2	2
Short-term indebtedness, gross US\$	75				75				83	83
Total indebtedness, gross US\$	75				75	3	27	2	85	85
Stockholders equity US\$	113				113	93	97	112	119	119
Net operating revenues US\$	123				123	146	130	128	152	556
Cost of products US\$	(126)				(126)	(124)	(124)	(117)	(143)	(508)

Other expenses / revenues	US\$	(7)	(7)	(2)	(8)	2	(3)	(11)
Depreciation, amortization and depletion	US\$	2	2	1	1	2	1	5
EBITDA	US\$	(8)	(8)	21	(1)	15	7	42
Depreciation, amortization and depletion	US\$	(2)	(2)	(1)	(1)	(2)	(1)	(5)
EBIT	US\$	(10)	(10)	20	(2)	13	6	37
Net financial result	US\$	1	1		1		1	2
Income (loss) before income tax and social contribution	US\$	(9)	(9)	20	(1)	13	7	39
Income tax and social contribution	US\$	1	1	(7)	(1)	(4)	(3)	(15)
Net income	US\$	(8)	(8)	13	(2)	9	4	24

Table of Contents**Pelletizing Affiliates Samarco (Additional information - Unaudited)**

Information	As of and for the				2008	As of and for the three-month				2007
	three-month periods ended				Total	periods ended				Total
	March 31	June 30	September 30	December 31		March 31	June 30	September 30	December 31	
Quantity sold Pellets	MT (thousand)	3,010				3,003	3,742	3,241	4,373	14,359
Quantity sold Iron ore	MT (thousand)	168			168	463	638	302	358	1,761
Average sales price Pellets	US\$	105.51			105.51	77.51	82.38	83.61	82.58	81.70
Average sales price Iron ore	US\$	47.61			47.61	46.79	46.78	45.30	49.14	47.01
Long-term indebtedness, gross	US\$	800			800	738	817	808	800	800
Short-term indebtedness, gross	US\$	591			591	192	324	398	572	572
Total indebtedness, gross	US\$	1,391			1,391	930	1,141	1,206	1,372	1,372
Stockholders equity	US\$	1,078			1,078	688	754	878	970	970
Net operating revenues	US\$	331			331	253	338	299	365	1,255
Cost of products	US\$	(164)			(164)	(109)	(140)	(129)	(184)	(562)
Other expenses / revenues	US\$	(43)			(43)	(32)	(63)	(32)	(67)	(194)
Depreciation, amortization and depletion	US\$	12			12	10	11	12	12	45
EBITDA	US\$	136			136	122	146	150	126	544
	US\$	(12)			(12)	(10)	(11)	(12)	(12)	(45)

Depreciation,
amortization
and depletion

EBIT	US\$	124	124	112	135	138	114	499
Gain on investments accounted for by the equity method	US\$	3	3	2	3	7	2	14
Net financial result	US\$	4	4	35	14	25	15	89
Income (loss) before income tax and social contribution	US\$	131	131	149	152	170	131	602
Income tax and social contribution	US\$	66	66	(29)	(34)	(35)	(21)	(119)
Net income (loss)	US\$	197	197	120	118	135	110	483

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Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA VALE DO RIO DOCE
(Registrant)

Date: April 28, 2008

By: /s/ Roberto Castello Branco
Roberto Castello Branco
Director of Investor Relations