CPFL Energy INC
Form 6-K/A
May 13, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K/A

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13A-16 OR 15D-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of May, 2011

Commission File Number 32297

CPFL Energy Incorporated
(Translation of Registrant's name into English)

Rua Gomes de Carvalho, 1510, 14º andar, cj 1402
CEP 04547-005 - Vila Olímpia, São Paulo – SP
Federative Republic of Brazil
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.
Form 20-F ___X___ Form 40-F _______

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): [ ]

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): [ ]

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes _______ No ___X____

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82-_________________

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR	**Brazilian Corporation Law**
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES	**Date: September 30, 2010**

Registration with CVM SHOULD not BE CONSTRUED AS AN EVALUATION oF the company.

company management is responsible for the information provided.

01.01 - IDENTIFICATION

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

4 - NIRE (State Registration Number)
35300186133

01.02 - HEAD OFFICE

1 - ADDRESS			2 - DISTRICT	
Rua Gomes de Carvalho, 1510 - 14º– Cj 2			Vila Olímpia	
3 - ZIP CODE	4 - CITY			5 - STATE
04547-005	São Paulo			SP
6 - AREA CODE	7 - TELEPHONE	8 - TELEPHONE	9 - TELEPHONE	10 - TELEX
019	3756-8018	3756-8707	-	
11 - AREA CODE	12 - FAX	13 - FAX	14 - FAX	
019	3756-8392	-	-	
15 - E-MAIL				

ri@cpfl.com.br

01.03 - INVESTOR RELATIONS OFFICER (Company Mailing Address)

1- NAME				
Wilson P. Ferreira Junior				
2 – ADDRESS				3 - DISTRICT
Rodovia Campinas Mogi-Mirim, 1755, Km 2,5				Jardim Santana
4 - ZIP CODE	5 - CITY			6 - STATE
13088-900	Campinas			SP
7 - AREA CODE	8 - TELEPHONE	9 - TELEPHONE	10 - TELEPHONE	11 - TELEX
019	3756-8704	-	-	
12 - AREA CODE	13 - FAX	14 - FAX	15 - FAX	
019	3756-8777	-	-	
16 - E-MAIL				
wferreira@cpfl.com.br				

01.04 –REFERENCE / AUDITOR INFORMATION

CURRENT YEAR		CURRENT QUARTER			PREVIOUS QUARTER		
1 - BEGINNING	2. END	3 - NUMBER	4 - BEGINNING	5 - END	6 - NUMBER	7 - BEGINNING	8 - END
01.01.2010	12.31.2010	3	07.01.2010	09.30.2010	4	01.01.2009	12.31.2009

09 - INDEPENDENT ACCOUNTANT	**10 - CVM CODE**
KPMG Auditores Independentes	00418-9
11. PARTNER IN CHARGE	**12 - CPF (INDIVIDUAL TAX ID)**
Jarib Brisola Duarte Fogaça	012.163.378-02

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COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

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01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

01.05 - CAPITAL STOCK

Number of Shares (in units)	1 CURRENT QUARTER 09/30/2010	2 PREVIOUS QUARTER 12/31/2009	3 SAME QUARTER PREVIOUS YEAR 09/30/2009
Paid-in Capital			
1 – Common	481,137,130	481,137,130	479,910,938
2 – Preferred	0	0	0
3 – Total	481,137,130	481,137,130	479,910,938
Treasury Stock			
4 - Common	0	0	0
5 - Preferred	0	0	0
6 – Total	0	0	0

01.06 - COMPANY PROFILE

1 - TYPE OF COMPANY

Commercial, Industrial and Other
2 - STATUS

Operational
3 - NATURE OF OWNERSHIP

Private National
4 - ACTIVITY CODE

3120– Administration and Participation Company - Electric Energy
5 - MAIN ACTIVITY

Holding
6 - CONSOLIDATION TYPE

Full
7 – TYPE OF INDEPENDENT ACCOUNTANTS REPORT

Unqualified

01.07 - COMPANIES NOT INCLUDED IN THE CONSOLIDATED FINANCIAL STATEMENTS

1 – ITEM	2 - CNPJ (Federal Tax ID)	3 - COMPANY NAME

01.08 - CASH DIVIDENDS

1 – ITEM	2 – EVENT	3 – APPROVAL	4 – TYPE	5 - DATE OF PAYMENT	6 - TYPE OF SHARE	7 - AMOUNT PER SHARE
02	RCA	08/11/2010	Dividend	09/30/2010	ON	1,6095795990

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

01.09 - SUBSCRIBED CAPITAL AND CHANGES IN THE CURRENT YEAR

1 - ITEM	2 - DATE OF CHANGE	3 - CAPITAL STOCK (IN THOUSANDS OF REAIS)	4 - AMOUNT OF CHANGE (IN THOUSANDS OF REAIS)	5 - NATURE OF CHANGE	7 - NUMBER OF SHARES ISSUED (IN UNITS)	8 -SHARE PRICE WHEN ISSUED (IN REAIS)

01.10 - INVESTOR RELATIONS OFFICER

1- DATE 2 – SIGNATURE

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

01.01 - IDENTIFICATION

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

02.01 - BALANCE SHEET - ASSETS (in thousands of Brazilian reais – R$)

1 – Code	2 – Description	3 – 09/30/2010	4 – 12/31/2009
1	Total assets	6,684,795	6,841,525
1.01	Current assets	559,059	507,356
1.01.01	Cash and cash equivalents	4,181	219,126
1.01.02	Credits	552,202	285,587
1.01.02.01	Accounts receivable	0	0
1.01.02.02	Other receivables	552,202	285,587
1.01.02.02.01	Dividends and interest on shareholders’ equity	475,648	201,772
1.01.02.02.02	Financial investments	40,837	39,253
1.01.02.02.03	Recoverable taxes	35,715	44,310
1.01.02.02.04	Derivatives	2	252
1.01.03	Materials and supplies	0	0
1.01.04	Other	2,676	2,643
1.02	Noncurrent assets	6,125,736	6,334,169
1.02.01	Long-term assets	337,775	327,471
1.02.01.01	Other receivables	231,153	250,975
1.02.01.01.01	Financial investments	45,148	62,179
1.02.01.01.02	Recoverable taxes	2,787	2,787

1.02.01.01.03	Deferred taxes	172,775	176,199
1.02.01.01.04	Escrow deposits	10,443	9,810
1.02.01.02	Related parties	65,215	25,102
1.02.01.02.01	Associated companies	0	0
1.02.01.02.02	Subsidiaries	65,215	25,102
1.02.01.02.03	Other related parties	0	0
1.02.01.03	Other	41,407	51,394
1.02.02	Permanent assets	5,787,961	6,006,698
1.02.02.01	Investments	5,785,497	6,006,277
1.02.02.01.01	Associated companies	0	0
1.02.02.01.02	Associated companies - goodwill	0	0
1.02.02.01.03	Permanent equity interests	0	0
1.02.02.01.04	Permanent equity interests - goodwill	0	0
1.02.02.01.05	Other investments	0	0
1.02.02.01.06	Permanent equity interests – negative goodwill	0	0
1.02.02.02	Property, plant and equipment	166	1
1.02.02.03	Intangible assets	2,298	420
1.02.02.04	Deferred charges	0	0

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02.01 - BALANCE SHEET - ASSETS (in thousands of Brazilian reais – R$) 9

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

01.01 - IDENTIFICATION

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01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

02.02 - BALANCE SHEET - LIABILITIES (in thousands of Brazilian reais – R$)

1 – Code	2 - Description	3 – 09/30/2010	4 – 12/31/2009
2	Total liabilities	6,684,795	6,841,525
2.01	Current liabilities	33,279	40,149
2.01.01	Loans and financing	0	0
2.01.02	Debentures	3,401	12,788
2.01.02.01	Interest on debentures	3,401	12,788
2.01.03	Suppliers	1,510	2,658
2.01.04	Taxes and social contributions payable	(913)	102
2.01.05	Dividends	19,910	17,036
2.01.06	Reserves	0	0
2.01.07	Related parties	0	0
2.01.08	Other	9,371	7,565
2.01.08.01	Accrued liabilities	198	78
2.01.08.02	Derivatives	78	0
2.01.08.03	Other	9,095	7,487
2.02	Noncurrent liabilities	534,800	532,028
2.02.01	Long-term liabilities	534,800	532,028
2.02.01.01	Loans and financing	0	0
2.02.01.02	Debentures	450,000	450,000
2.02.01.03	Reserves	10,438	9,800
2.02.01.03.01	Reserve for contingencies	10,438	9,800

2.02.01.04	Related parties	0	0
2.02.01.05	Advance for future capital increase	0	0
2.02.01.06	Other	74,362	72,228
2.02.01.06.01	Derivatives	412	1,056
2.02.01.06.02	Other	73,950	71,172
2.03	Deferred income	0	0
2.05	Shareholders' equity	6,116,716	6,269,348
2.05.01	Capital	4,793,424	4,741,175
2.05.02	Capital reserves	16	16
2.05.03	Revaluation reserves	0	0
2.05.03.01	Own assets	0	0
2.05.03.02	Subsidiary/associated companies	0	0
2.05.04	Profit reserves	341,751	996,768
2.05.04.01	Legal reserves	341,751	341,751
2.05.04.02	Statutory reserves	0	0
2.05.04.03	For contingencies	0	0
2.05.04.04	Unrealized profits	0	0
2.05.04.05	Profit retention	0	0
2.05.04.06	Special reserve for undistributed dividends	0	0
2.05.04.07	Other profit retention	0	655,017
2.05.04.07.01	Additional proposed dividend	0	655,017
2.05.05	Equity valuation adjustments	785,351	765,667
2.05.05.01	Adjustments of financial investments	0	0
2.05.05.02	Adjustments of cumulative translation	0	0
2.05.05.03	Adjustments of business combinations	0	0
2.05.06	Accumulated profit or loss	196,174	(234,278)
2.05.07	Advance for future capital increase	0	0

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

03.01 - INCOME STATEMENT (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 - 07/01/2010 to 09/30/2010	4 - 01/01/2010 to 09/30/2010	3 - 07/01/2009 to 09/30/2009	4 - 01/01/2009 to 09/30/2009
3.01	Gross operating revenues	0	0	0	0
3.02	Deductions	890	892	3	3
3.03	Net operating revenues	890	892	3	3
3.04	Cost of sales and/or services	0	0	0	0
3.05	Gross operating income	890	892	3	3
3.06	Operating income (expense)	341,104	1,203,218	447,095	1,144,607
3.06.01	Selling	0	0	0	0
3.06.02	General and administrative	(6,340)	(17,361)	(4,018)	(11,901)
3.06.03	Financial	79	(12,465)	550	(21,837)
3.06.03.01	Financial income	21,072	43,550	14,483	26,687
3.06.03.02	Financial expense	(20,993)	(56,015)	(13,933)	(48,524)
3.06.04	Other operating income	0	0	0	0

3.06.05	Other operating expense	(36,255)	(108,496)	(37,427)	(112,898)
3.06.05.01	Amortization of intangible asset of concession	(36,255)	(108,496)	(37,187)	(111,561)
3.06.05.02	Operating expense	0	0	(240)	(1,337)
3.06.06	Equity in subsidiaries	383,620	1,341,540	487,990	1,291,243
3.07	Operating income	341,994	1,204,110	447,098	1,144,610
3.08	Non operating income	0	0	0	0
3.08.01	Income	0	0	0	0
3.08.02	Expense	0	0	0	0

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03.01 - INCOME STATEMENT (in thousands of Brazilian reais – R$) 13

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

1 - Code	**2 – Description**	**3 - 07/01/2010 to 09/30/2010**	**4 - 01/01/2010 to 09/30/2010**	**3 - 07/01/2009 to 09/30/2009**	**4 - 01/01/2009 to 09/30/2009**
3.09	Income before taxes on income and profit sharing	341,994	1,204,110	447,098	1,144,610
3.10	Income tax and social contribution	296	(18,509)	1,013	(17,568)
3.10.01	Social Contribuition	(203)	(14,647)	361	(14,522)
3.10.02	Income Tax	499	(3,862)	652	(3,046)
3.11	Deferred income tax	1,858	(3,426)	655	(4,249)
3.11.01	Deferred social contribution	658	(501)	242	(1,370)
3.11.02	Deferred income tax	1,200	(2,925)	413	(2,879)
3.12	Statutory profit sharing/contributions	0	0	0	0
3.12.01	Profit sharing	0	0	0	0
3.12.02	Contributions	0	0	0	0
3.13	Reversal of interest on shareholders equity	0	0	0	0
3.15	Net income	344,148	1,182,175	448,766	1,122,793
	SHARES OUTSTANDING EX-TREASURY STOCK (in units)	481,137,130	481,137,130	479,910,938	479,910,938
	NET INCOME PER SHARE (Reais)	0.71528	2.45704	0.93510	2.33959
	NET LOSS PER SHARE (Reais)				

03.01 - INCOME STATEMENT (in thousands of Brazilian reais – R$)

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BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

04.01 – STATEMENTS OF CASH FLOW – INDIRECT METHOD (in thousands of Brazilian reais – R$)

1 - Code	2 - Description	3 - 07/01/2010 to 09/30/2010	4 - 01/01/2010 to 09/30/2010	5 - 07/01/2009 to 09/30/2009	6 - 01/01/2009 to 09/30/2009
4.01	Net cash from operating activities	735,136	1,216,905	614,181	1,132,937
4.01.01	Cash generated from operations	1,961	(12,767)	(5,661)	(7,443)
4.01.01.01	Net income, including income tax and social contribution	341,994	1,204,111	447,098	1,144,610
4.01.01.02	Depreciation and amortization	36,294	108,600	37,217	111,650
4.01.01.03	Reserve for contingencies	5	5	(9,607)	(160)
4.01.01.04	Interest and monetary and exchange restatement	7,288	16,057	7,377	26,360
4.01.01.05	Equity in subsidiaries	(383,620)	(1,341,540)	(487,990)	(1,291,243)
4.01.01.06	Loss on the noncurrent assets disposal	0	0	244	1,340
4.01.02	Variation on assets and liabilities	733,175	1,229,672	619,842	1,140,380
4.01.02.01	Dividend and interest on shareholders' equity received	754,785	1,254,799	645,950	1,197,718
4.01.02.02	Recoverable taxes	25,550	23,406	15,592	13,386
4.01.02.03	Escrow deposits	(240)	(633)	160	158
4.01.02.04	Other operating assets	499	217	(939)	(786)
4.01.02.05	Suppliers	(80)	(1,148)	802	746
4.01.02.06		(18,790)	(18,790)	(18,580)	(18,580)

	Income taxes and social contributions				
4.01.02.07	Other taxes and social contributions	(9,887)	(734)	1,017	1,050
4.01.02.08	Interest on debts - paid	(22,756)	(42,154)	(23,181)	(52,998)
4.01.02.09	Other operating liabilities	4,094	14,709	(979)	(314)
4.01.03	Other	0	0	0	0
4.02	Net cash in investing activities	(30,674)	(8,057)	(4,313)	71,183
4.02.01	Decrease of capital in subsidiaries	0	0	0	60,236
4.02.02	Acquisition of property, plant and equipment	0	(169)	0	0
4.02.03	Financial investments	11,264	32,503	9,259	29,325
4.02.04	Acquisition of intangible assets – other	0	0	(39)	(151)
4.02.05	Sale of noncurrent assets	0	(45)	0	0
4.02.06	Advances for future capital increase	(210)	(305)	(35)	(135)
4.02.07	Intercompany loans with subsidiaries and associated companies	(41,727)	(40,113)	4,594	0
4.02.08	Other	(1)	72	(18,092)	(18,092)
4.03	Net cash in financing activities	(771,253)	(1,423,793)	(569,227)	(1,173,006)
4.03.01	Payment of loans, financing and debentures (principal), net of derivatives	0	(198)	69	(170)
4.03.02	Dividend and interest on shareholders' equity paid	(771,253)	(1,423,595)	(569,296)	(1,172,836)
4.04	Exchange variation on cash and cash equivalents	0	0	0	0
4.05	Increase (decrease) in cash and cash equivalents	(66,791)	(214,945)	40,641	31,114
4.05.01	Cash and cash equivalents at beginning of period	70,972	219,126	6,175	15,702
4.05.02	Cash and cash equivalents at end of period	4,181	4,181	46,816	46,816

03.01 - INCOME STATEMENT (in thousands of Brazilian reais – R$)

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

1 - CVM CODE	2 - COMPANY NAME	3 - CNPJ (Federal Tax ID)
01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

05.01 –STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JULY 01, 2010 TO SEPTEMBER 30, 2010 (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 - Capital	4 – Capital Reserves	5 – Revaluation Reserves	6 – Profit Reserves	7 – Retained earnings	8 – Equity valuation adjustments	9 – Sharehol Equity To
5.01	Opening balance	4,793,424	16	0	1,116,180	(154,622)	781,185	6,536
5.02	Prior year adjustments	0	0	0	0	0	0	
5.03	Adjusted balance	4,793,424	16	0	1,116,180	(154,622)	781,185	6,536
5.04	Net income / Loss for the period	0	0	0	0	344,148	0	344
5.05	Distribution	0	0	0	(774,429)	0	0	(774
5.05.01	Dividend	0	0	0	0	0	0	
5.05.02	Interest on shareholders' equity	0	0	0	0	0	0	
5.05.03	Other distributions	0	0	0	(774,429)	0	0	(774
5.05.03.01	Approval of dividend proposal	0	0	0	(774,429)	0	0	(774
5.06	Realization of profit reserve	0	0	0	0	0	0	

5.07	Equity valuation adjustments	0	0	0	0	6,648	4,166	10
5.07.01	Adjustment of financial Investments	0	0	0	0	0	0	
5.07.02	Adjustment of cumulative translation	0	0	0	0	0	0	
5.07.03	Adjustment of business combinations	0	0	0	0	0	0	
5.07.04	Equity on Comprehensive income of subsidiaries	0	0	0	0	6,648	4,166	10
5.08	Increase/Decrease on capital	0	0	0	0	0	0	
5.09	Constitution/Realization of capital reserve	0	0	0	0	0	0	
5.10	Treasury shares	0	0	0	0	0	0	
5.11	Other transactions of capital	0	0	0	0	0	0	
5.12	Other	0	0	0	0	0	0	
5.13	Final balance	4,793,424	16	0	341,751	196,174	785,351	6,11

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COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

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01866-0	**CPFL ENERGIA S.A.**	**02.429.144/0001-93**

05.02 –STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010 TO SEPTEMBER 30, 2010 (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 - Capital	4 – Capital Reserves	5 – Revaluation Reserves	6 – Profit Reserves	7 – Retained earnings	8 – Equity valuation adjustments	9 – Sharehol Equity To
5.01	Opening balance	4,741,175	16	0	996,768	(234,278)	765,667	6,269
5.02	Prior year adjustments	0	0	0	0	0	0	
5.03	Adjusted balance	4,741,175	16	0	996,768	(234,278)	765,667	6,269
5.04	Net income / Loss for the period	0	0	0	0	1,182,175	0	1,182
5.05	Distribution	0	0	0	(655,017)	(771,452)	0	(1,426
5.05.01	Dividend	0	0	0	0	(774,429)	0	(774
5.05.02	Interest on shareholders' equity	0	0	0	0	0	0	
5.05.03	Other distributions	0	0	0	(655,017)	2,977	0	(652
5.05.03.01	Approval of dividend proposal	0	0	0	(655,017)	0	0	(655
5.05.03.02	Additional dividen proposed	0	0	0	0	2,977	0	2

5.06	Realization of profit reserve	0	0	0	0	0	0	
5.07	Equity valuation adjustments	0	0	0	0	19,729	19,684	39
5.07.01	Adjustment of financial Investments	0	0	0	0	0	0	
5.07.02	Adjustment of cumulative translation	0	0	0	0	0	0	
5.07.03	Adjustment of business combinations	0	0	0	0	0	0	
5.07.04	Equity on Comprehensive income of subsidiaries	0	0	0	0	19,729	19,684	39
5.08	Increase/Decrease on capital	52,249	0	0	0	0	0	52
5.09	Constitution/Realization of capital reserve	0	0	0	0	0	0	
5.10	Treasury shares	0	0	0	0	0	0	
5.11	Other transactions of capital	0	0	0	0	0	0	
5.12	Other	0	0	0	0	0	0	
5.13	Final balance	4,793,424	16	0	341,751	196,174	785,351	6,116

05.02 –STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010 TO SEPTEMBER

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

08.01 – CONSOLIDATED BALANCE SHEET – ASSETS (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 – 09/30/2010	4 – 12/31/2009
1	Total assets	19,236,437	18,490,759
1.01	Current assets	3,507,940	3,649,296
1.01.01	Cash and cash equivalents	1,140,304	1,487,243
1.01.02	Credits	2,117,314	1,988,133
1.01.02.01	Accounts receivable	1,893,347	1,752,858
1.01.02.01.01	Consumers, concessionaires and licensees	1,893,347	1,752,858
1.01.02.02	Other credits	223,967	235,275
1.01.02.02.01	Financial investments	40,837	39,253
1.01.02.02.02	Recoverable taxes	178,749	192,278
1.01.02.02.03	Derivatives	361	795
1.01.02.02.04	Leases	4,020	2,949
1.01.03	Materials and supplies	22,158	17,360
1.01.04	Other	228,164	156,560
1.02	Noncurrent assets	15,728,497	14,841,463
1.02.01	Long-term assets	3,708,420	3,565,323
1.02.01.01	Other credits	3,426,125	3,328,294
1.02.01.01.01	Consumers, concessionaires and licensees	180,586	224,887
1.02.01.01.02	Financial investments	87,453	79,835
1.02.01.01.03	Recoverable taxes	135,986	113,235
1.02.01.01.04	Deferred taxes	1,182,177	1,286,805
1.02.01.01.05	Escrow deposits	862,071	794,177
1.02.01.01.06	Derivatives	159	7,881
1.02.01.01.07	Leases	23,830	21,243
1.02.01.01.08	Financial asset of concession	825,466	674,029
1.02.01.01.09	Private pension plan	11,743	9,725
1.02.01.01.10	Investment at cost	116,654	116,477

1.02.01.02	Related parties	0	0
1.02.01.02.01	Associated companies	0	0
1.02.01.02.02	Subsidiaries	0	0
1.02.01.02.03	Other related parties	0	0
1.02.01.03	Other	282,295	237,029
1.02.02	Permanent assets	12,020,077	11,276,140
1.02.02.01	Investments	0	0
1.02.02.01.01	Associated companies	0	0
1.02.02.01.02	Interest in subsidiaries	0	0
1.02.02.01.03	Other investments	0	0
1.02.02.01.06	Permanent equity interests – negative goodwill	0	0
1.02.02.02	Property, plant and equipment	5,603,183	5,213,039
1.02.02.03	Intangible assets	6,416,894	6,063,101
1.02.02.04	Deferred charges	0	0

08.01 – CONSOLIDATED BALANCE SHEET – ASSETS (in thousands of Brazilian reais – R$) 23

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

08.02 – CONSOLIDATED BALANCE SHEET – LIABILITIES AND SHAREHOLDRES' EQUITY (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 – 09/30/2010	4 – 12/31/2009
2	Total liabilities	19,236,437	18,490,759
2.01	Current liabilities	4,418,999	3,422,933
2.01.01	Loans and financing	611,752	756,576
2.01.01.01	Accrued interest on debts	56,379	27,662
2.01.01.02	Loans and financing	555,373	728,914
2.01.02	Debentures	1,425,777	600,309
2.01.02.01	Accrued interest on debentures	114,639	101,284
2.01.02.02	Debentures	1,311,138	499,025
2.01.03	Suppliers	1,176,989	1,021,452
2.01.04	Taxes and social contributions payable	524,968	498,610
2.01.05	Dividends and interest on equity	23,076	25,284
2.01.06	Reserves	0	0
2.01.07	Related parties	0	0
2.01.08	Other	656,437	520,702
2.01.08.01	Private pension plan	43,801	44,484
2.01.08.02	Regulatory charges	119,130	63,750
2.01.08.03	Accrued liabilities	72,093	50,898
2.01.08.04	Derivatives	3,372	7,012
2.01.08.05	Other	401,298	338,861
2.01.08.06	Public utilities	16,743	15,697
2.02	Noncurrent liabilities	8,445,676	8,531,047
2.02.01	Long-Term liabilities	8,445,676	8,531,047
2.02.01.01	Loans and financing	4,632,705	3,791,469
2.02.01.01.01	Accrued Interest on debts	17,938	62,427
2.02.01.01.02	Loans and financing	4,614,767	3,729,042
2.02.01.02	Debentures	2,020,542	2,751,169
2.02.01.03	Reserves	289,017	300,644
2.02.01.03.01	Reserve for contingencies	289,017	300,644
2.02.01.04	Related parties	0	0
2.02.01.05	Advance for future capital increase	0	0

2.02.01.06	Other	1,503,412	1,687,765
2.02.01.06.01	Suppliers	10,664	42,655
2.02.01.06.02	Provate pension plan	605,759	723,286
2.02.01.06.03	Taxes and social contributions payable	1,139	1,639
2.02.01.06.04	Deferred tax debts	280,233	282,010
2.02.01.06.05	Derivatives	1,433	5,694
2.02.01.06.06	Other	183,859	226,644
2.02.01.06.07	Public utilities	420,325	405,837
2.03	Deferred revenue	0	0
2.04	Noncontrolling shareholders' interest	255,046	267,431
2.05	Shareholders' equity	6,116,716	6,269,348
2.05.01	Capital	4,793,424	4,741,175
2.05.02	Capital reserves	16	16
2.05.03	Revaluation reserves	0	0
2.05.03.01	Own assets	0	0
2.05.03.02	Subsidiary/associated companies	0	0
2.05.04	Profit reserves	341,751	996,768
2.05.04.01	Legal	341,751	341,751
2.05.04.02	Statutory	0	0
2.05.04.03	For contingencies	0	0
2.05.04.04	Unrealized profits	0	0
2.05.04.05	Profit retention	0	0
2.05.04.06	Special reserve for undistributed dividends	0	0
2.05.04.07	Other revenue reserves	0	655,017
2.05.04.07.01	Additional proposed dividend	0	655,017
2.05.05	Equity valuation adjustments	785,351	765,667
2.05.05.01	Adjustment of financial investments	0	0
2.05.05.02	Adjustment of cumulative translation	0	0
2.05.05.03	Adjustment of business combinations	0	0
2.05.06	Accumulated profit or loss	196,174	(234,278)
2.05.07	Advance for future capital increase	0	0

08.01 – CONSOLIDATED BALANCE SHEET – ASSETS (in thousands of Brazilian reais – R$) 25

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

09.01 – CONSOLIDATED INCOME STATEMENT (in thousands of Brazilian reais – R$)

1 – Code	2 - Description	3 - 07/01/2010 to 09/30/2010	4 - 01/01/2010 to 09/30/2010	5 - 07/01/2009 to 09/30/2009	6 - 01/01/2009 to 09/30/2009
3.01	Operating revenues	4,494,484	12,965,301	4,243,993	12,101,072
3.02	Deductions from operating revenues	(1,395,609)	(4,120,142)	(1,319,402)	(3,738,314)
3.03	Net operating revenues	3,098,875	8,845,159	2,924,591	8,362,758
3.04	Cost of electric energy services	(2,219,647)	(6,037,651)	(1,934,174)	(5,721,022)
3.04.01	Electric energy purchased for resale	(1,379,348)	(3,723,117)	(1,248,052)	(3,745,321)
3.04.02	Electric energy network usage charges	(286,430)	(859,443)	(264,311)	(781,832)
3.04.03	Personnel	(87,585)	(261,260)	(79,675)	(246,799)
3.04.04	Employee pension plans	21,800	65,405	(900)	(2,702)
3.04.05	Material	(16,797)	(45,952)	(14,624)	(40,958)
3.04.06	Outsourced services	(48,597)	(131,698)	(39,803)	(116,611)
3.04.07	Depreciation and amortization	(111,586)	(332,540)	(110,705)	(334,213)
3.04.08	Other	(13,510)	(45,552)	(14,519)	(37,957)
3.04.09	Cost of services rendered to third parties	(295,403)	(698,867)	(160,216)	(410,678)
3.04.10	Costs related to infrastructure construction	(2,191)	(4,627)	(1,369)	(3,951)
3.05		879,228	2,807,508	990,417	2,641,736

	Gross operating income				
3.06	Operating income (expense)	(330,329)	(938,957)	(285,370)	(859,815)
3.06.01	Sales and marketing	(67,573)	(211,431)	(67,043)	(182,850)
3.06.02	General and administrative	(133,312)	(323,520)	(99,907)	(296,086)
3.06.03	Financial income (expense)	(73,100)	(239,231)	(66,860)	(218,152)
3.06.03.01	Financial income	129,825	332,117	78,376	252,772
3.06.03.02	Financial expenses	(202,925)	(571,348)	(145,236)	(470,924)
3.06.04	Other operating income	0	0	0	0
3.06.05	Other operating expenses	(56,344)	(164,775)	(51,560)	(162,727)
3.06.05.01	Amortization of intangible asset of concession	(46,511)	(139,240)	(47,645)	(142,932)
3.06.05.02	Other operating expense	(9,833)	(25,535)	(3,915)	(19,795)
3.06.06	Equity in subsidiaries	0	0	0	0
3.07	Operating income	548,899	1,868,551	705,047	1,781,921
3.08	Nonoperating income (expense)	0	0	0	0
3.08.01	Nonoperating income	0	0	0	0
3.08.02	Nonoperating expense	0	0	0	0
3.09	Income before taxes on income and profit sharing	548,899	1,686,551	705,047	1,781,921
3.10	Income tax and social contribution	(203,679)	(592,636)	(101,790)	(361,082)
3.10.01	Social contribution	(53,610)	(156,746)	(28,528)	(97,676)
3.10.02	Income tax	(150,069)	(435,890)	(73,262)	(263,406)
3.11	Deferred income tax and social contribution	5,561	(77,501)	(145,573)	(275,961)
3.11.01	Social contribution	969	(21,570)	(38,502)	(72,491)
3.11.02	Income tax	4,592	(55,931)	(107,071)	(203,470)
3.12	Statutory profit sharing/contributions	0	0	0	0
3.12.01	Profit sharing	0	0	0	0
3.12.02	Contributions	0	0	0	0
3.13	Reversal of interest on shareholders' equity	0	0	0	0
3.14	Noncontrolling shareholders' interest	(6,633)	(16,238)	(8,918)	(22,085)
3.15	Net income	344,148	1,182,176	448,766	1,122,793
	SHARES OUTSTANDING EX-TREASURY	481,137,130	481,137,130	479,910,938	479,910,938

09.01 – CONSOLIDATED INCOME STATEMENT (in thousands of Brazilian reais – R$) 27

STOCK (units)				
NET INCOME PER SHARE (Reais)	0.71528	2.45705	0.93510	2.33959
LOSS PER SHARE (Reais)				

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

10.01 – CONSOLIDATED STATEMENTS OF CASH FLOW – Indirect method (in thousands of Brazilian reais – R$)

1 - Code	2 - Description	3 – 07/01/2010 to 09/30/2010	4 – 01/01/2010 to 09/30/2010	5 – 07/01/2009 to 09/30/2009	6 – 01/01/2009 to 09/30/2009
4.01	Net cash from operating activities	538,062	1,694,474	710,374	1,614,558
4.01.01	Cash generated from operations	862,664	2,584,137	978,576	2,713,082
4.01.01.01	Net income, including income tax and social contribution	548,899	1,868,551	705,047	1,781,921
4.01.01.02	Depreciation and amortization	167,493	498,291	167,254	504,228
4.01.01.03	Reserve for contingencies	16,307	(143,233)	(9,216)	(4,058)
4.01.01.04	Interest and monetary and exchange restatement	158,466	413,900	153,985	435,599
4.01.01.05	(Gain) / Loss on pension plan	(21,800)	(65,405)	900	2,734
4.01.01.06	Losses on disposal of noncurrent assets	(1,998)	1,946	(415)	11,440
4.01.01.07	Deferred taxes - PIS and COFINS	(5,936)	5,407	(52,650)	(32,041)
4.01.01.08	Other	1,233	4,680	13,671	13,259
4.01.02	Variation on assets and liabilities	(324,602)	(889,663)	(268,202)	(1,098,524)
4.01.02.01	Consumers, Concessionaires and Licensees	(57,741)	(96,188)	(2,231)	(131,411)
4.01.02.02	Recoverable Taxes	32,757	5,588	(39,872)	(40,015)
4.01.02.03	Escrow deposits	(2,320)	(29,782)	(6,381)	(10,882)
4.01.02.04	Other operating assets	(48,146)	(115,776)	(9,817)	(5,340)

4.01.02.05	Suppliers	87,344	123,546	(39,008)	(63,160)
4.01.02.06	Taxes and social contributions paid	(189,519)	(531,006)	(100,571)	(406,354)
4.01.02.07	Other taxes and social contributions	(10,009)	(44,798)	26,669	19,745
4.01.02.08	Employee Pension Plans	(14,818)	(52,115)	(19,478)	(55,022)
4.01.02.09	Interest paid on debt	(150,809)	(393,976)	(166,237)	(438,600)
4.01.02.10	Regulatory Charges	8,770	55,380	21,817	(199)
4.01.02.11	Other operating liabilities	19,889	189,464	66,907	32,714
4.01.03	Other	0	0	0	0
4.02	Net cash in investing activities	(510,838)	(1,212,750)	(307,873)	(809,163)
4.02.01	Acquisition of Interest in subsidiaries	(59)	(176)	(81)	(214)
4.02.02	Addition to property, plant and equipment	(166,489)	(447,636)	(124,111)	(389,590)
4.02.03	Financial investments	(35,107)	(17,361)	7,996	54,190
4.02.04	Acquisition of intangible assets – other	(335,408)	(776,342)	(192,352)	(462,756)
4.02.05	Sale of noncurrent assets	7,209	11,925	10,800	18,256
4.02.06	Other	19,016	16,840	(10,125)	(29,049)
4.03	Net cash in financing activities	(264,369)	(828,663)	(456,169)	(869,008)
4.03.01	Loans, financing and debentures obtained	786,499	1,586,602	1,144,330	2,050,351
4.03.02	Payments of Loans, financing and debentures , net of derivatives	(259,883)	(975,167)	(1,003,240)	(1,734,881)
4.03.03	Dividend and interest on shareholders' equity paid	(790,985)	(1,440,098)	(597,259)	(1,184,478)
4.04	Exchange variation on cash and cash equivalents	0	0	0	0
4.05	Increase (decrease) in cash and cash equivalents	(237,145)	(346,939)	(53,668)	(63,613)
4.05.01	Cash and cash equivalents at beginning of period	1,377,449	1,487,243	748,509	758,454
4.05.02	Cash and cash equivalents at end of period	1,140,304	1,140,304	694,841	694,841

10.01 – CONSOLIDATED STATEMENTS OF CASH FLOW – Indirect method (in thousands of Brazilian reais – R

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

11.01 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JULY 01, 2010 TO SEPTEMBER 30, 2010 (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 - Capital	4 – Capital Reserves	5 – Revaluation Reserves	6 – Profit Reserves	7 – Retained earnings	8 – Equity valuation adjustments	9 – Sharehol Equity To
5.01	Opening balance	4,793,424	16	0	1,116,180	(154,622)	781,185	6,536
5.02	Prior year adjustments	0	0	0	0	0	0	
5.03	Adjusted balance	4,793,424	16	0	1,116,180	(154,622)	781,185	6,536
5.04	Net income / Loss for the period	0	0	0	0	344,148	0	344
5.05	Distribution	0	0	0	(774,429)	0	0	(774
5.05.01	Dividend	0	0	0	0	0	0	
5.05.02	Interest on shareholders' equity	0	0	0	0	0	0	
5.05.03	Other distributions	0	0	0	(774,429)	0	0	(774
5.05.03.01	Approval of dividend proposal	0	0	0	(774,429)	0	0	(774
5.06	Realization of profit reserve	0	0	0	0	0	0	
5.07	Equity valuation adjustments	0	0	0	0	6,648	4,166	10
5.07.01	Adjustment of financial Investments	0	0	0	0	0	0	
5.07.02	Adjustment of cumulative translation	0	0	0	0	0	0	
5.07.03	Adjustment of business combinations	0	0	0	0	0	0	

5.07.04	Adjustment of financial instruments	0	0	0	0	110	16,275	16
5.07.05	Tax on adjustments of financial instruments	0	0	0	0	0	(5,571)	(5
5.07.06	Realization of revaluation reserve	0	0	0	0	9,906	(9,906)	
5.07.07	Tax on adjustments of financial instruments	0	0	0	0	(3,368)	3,368	
5.08	Increase/Decrease on capital	0	0	0	0	0	0	
5.09	Constitution/Realization of capital reserve	0	0	0	0	0	0	
5.10	Treasury shares	0	0	0	0	0	0	
5.11	Other transactions of capital	0	0	0	0	0	0	
5.12	Other	0	0	0	0	0	0	
5.13	Final balance	4,793,424	16	0	341,751	196,174	785,351	6,116

11.01 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JULY 01, 2010 TO

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010 TO SEPTEMBER 30, 2010 (in thousands of Brazilian reais – R$)

1 - Code	2 – Description	3 - Capital	4 – Capital Reserves	5 – Revaluation Reserves	6 – Profit Reserves	7 – Retained earnings	8 – Equity valuation adjustments	9 – Shareholo Equity To
5.01	Opening balance	4,741,175	16	0	996,768	(234,278)	765,667	6,269
5.02	Prior year adjustments	0	0	0	0	0	0	
5.03	Adjusted balance	4,741,175	16	0	996,768	(234,278)	765,667	6,269
5.04	Net income / Loss for the period	0	0	0	0	1,182,175	0	1,182
5.05	Distribution	0	0	0	(655,017)	(771,452)	0	(1,426
5.05.01	Dividend	0	0	0	0	(774,429)	0	(774
5.05.02	Interest on shareholders' equity	0	0	0	0	0	0	
5.05.03	Other distributions	0		0	(655,017)	2,977	0	(652
5.05.03.01	Approval of dividend proposal	0	0	0	(655,017)	0	0	(655
5.05.03.02	Additional dividen proposed	0	0	0	0	2,977	0	2
5.06	Realization of profit reserve	0	0	0	0	0	0	
5.07	Equity valuation adjustments	0	0	0	0	19,729	19,684	39
5.07.01	Adjustment of financial Investments	0	0	0	0	0	0	
5.07.02	Adjustment of cumulative translation	0	0	0	0	0	0	

5.07.03	Adjustment of business combinations	0	0	0	0	0	0	
5.07.04	Adjustment of financial instruments	0	0	0	0	148	59,585	59
5.07.05	Tax on adjustments of financial instruments	0	0	0	0	0	(20,320)	(20
5.07.06	Realization of revaluation reserve	0	0	0	0	29,673	(29,673)	
5.07.07	Tax on realization of revaluation reserve	0	0	0	0	(10,092)	10,092	
5.08	Increase/Decrease on capital	52,249	0	0	0	0	0	52
5.09	Constitution/Realization of capital reserve	0	0	0	0	0	0	
5.10	Treasury shares	0	0	0	0	0	0	
5.11	Other transactions of capital	0	0	0	0	0	0	
5.12	Other	0	0	0	0	0	0	
5.13	Final balance	4,793,424	16	0	341,751	196,174	785,351	6,11

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

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FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

CPFL Energia S.A.
Balance Sheets as of September 30, 2010 and December 31, 2009
(in thousands of Brazilian Reais)

	Parent Company		Consolidated	
ASSETS	**September 30, 2010**	**December 31, 2009**	**September 30, 2010**	**December 31, 2009**
CURRENT ASSETS				
Cash and Banks (note 6)	4,181	219,126	1,140,304	1,487,243
Consumers, Concessionaires and Licensees (note 7)	-	-	1,893,347	1,752,858
Dividends and Interest on Equity (note 13.2)	475,648	201,772	-	-
Financial Investments (note 8)	40,837	39,253	40,837	39,253
Recoverable Taxes (note 9)	35,715	44,310	178,749	192,278
Derivatives (note 31)	2	252	361	795
Materials and Supplies	-	-	22,158	17,360
Leases	-	-	4,020	2,949
Other credits (note 12)	2,676	2,643	228,164	156,560
TOTAL CURRENT ASSETS	**559,059**	**507,356**	**3,507,940**	**3,649,296**
NONCURRENT ASSETS				
Consumers, Concessionaires and Licensees (note 7)	-	-	180,586	224,887
Due from Related Parties	65,215	25,102	-	-
Escrow Deposits (note 22)	10,443	9,810	862,071	794,177
Financial Investments (note 8)	45,148	62,179	87,453	79,835
Recoverable Taxes (note 9)	2,787	2,787	135,986	113,235
Derivatives (nota 31)	-	-	159	7,881

Tax Credits (note 10)	172,775	176,199	1,182,177	1,286,805
Leases	-	-	23,830	21,243
Financial asset of concession (note 11)	-	-	825,466	674,029
Private pension plan (note 20)	-	-	11,743	9,725
Investment at cost	-	-	116,654	116,477
Other Credits (note 12)	41,407	51,394	282,295	237,029
Investments (note 13)	5,785,497	6,006,277	-	-
Property, Plant and Equipment (note 14)	166	1	5,603,183	5,213,039
Intangible assets (note 15)	2,298	420	6,416,894	6,063,101
TOTAL NONCURRENT ASSETS	**6,125,736**	**6,334,169**	**15,728,497**	**14,841,463**
TOTAL ASSETS	**6,684,795**	**6,841,525**	**19,236,437**	**18,490,759**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

CPFL Energia S.A.
Balance Sheets as of September 30, 2010 and December 31, 2009
(in thousands of Brazilian Reais)

	Parent Company		Consolidated	
LIABILITIES AND SHAREHOLDERS' EQUITY	**September 30, 2010**	**December 31, 2009**	**September 30, 2010**	**December 31, 2009**
CURRENT LIABILITIES				
Suppliers (note 18)	1,510	2,658	1,176,989	1,021,452
Accrued Interest on Debts (note 16)	-	-	56,379	27,662
Accrued Interest on Debentures (note 17)	3,401	12,788	114,639	101,284
Loans and Financing (note 16)	-	-	555,373	728,914
Debentures (note 17)	-	-	1,311,138	499,025
Private Pension Plan (note 20)	-	-	43,801	44,484
Regulatory Charges (note 21)	-	-	119,130	63,750
Taxes and Social Contributions Payable (note 19)	(913)	102	524,968	498,610
Dividends and Interest on Equity	19,910	17,036	23,076	25,284
Accrued liabilities	198	78	72,093	50,898
Derivatives (note 31)	78	-	3,372	7,012

Public Utilities (note 23)	-	-	16,743	15,697
Other (note 24)	9,095	7,487	401,298	338,861
TOTAL CURRENT LIABILITIES	**33,279**	**40,149**	**4,418,999**	**3,422,933**
NONCURRENT LIABILITIES				
Suppliers (note 18)	-	-	10,664	42,655
Accrued Interest on Debts (note 16)	-	-	17,938	62,427
Loans and Financing (note 16)	-	-	4,614,767	3,729,042
Debentures (note 17)	450,000	450,000	2,020,542	2,751,169
Private Pension Plan (note 20)	-	-	605,759	723,286
Taxes and Social Contributions Payable (note 19)	-	-	1,139	1,639
Deferred tax debits (note 10)	-	-	280,233	282,010
Reserve for contingencies (note 22)	10,438	9,800	289,017	300,644
Derivatives (note 31)	412	1,056	1,433	5,694
Public Utilities (note 23)	-	-	420,325	405,837
Other (note 24)	73,950	71,172	183,859	226,644
TOTAL NONCURRENT LIABILITIES	**534,800**	**532,028**	**8,445,676**	**8,531,047**
SHAREHOLDERS' EQUITY (note 25)				
Capital	4,793,424	4,741,175	4,793,424	4,741,175
Capital Reserves	16	16	16	16
Profit Reserves	341,751	341,751	341,751	341,751
Additional dividend proposed	-	655,017	-	655,017
Revaluation Reserve	785,351	765,667	785,351	765,667
Retained earnings	196,174	(234,278)	196,174	(234,278)
	6,116,716	6,269,348	6,116,716	6,269,348
Net equity attributable to controlling shareholders	6,116,716	6,269,348	6,116,716	6,269,348
Net equity attributable to noncontrolling shareholders		-	255,046	267,431
TOTAL SHAREHOLDERS' EQUITY	6,116,716	6,269,348	6,371,762	6,536,779
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	**6,684,795**	**6,841,525**	**19,236,437**	**18,490,759**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS’ EQUITY FROM JANUARY 01, 2010

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS’ EQUITY FROM JANUARY 01, 2010

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

CPFL Energia S.A.
Statement of income for the periods ended in September 30, 2010 a
(in thousands of Brazilian Reais)

	Parent Company				
	2010		2009		
	3rd quarter	Nine month	3rd quarter	Nine month	3rd
NET OPERATING REVENUE (note 26)	**890**	**892**	**3**	**3**	**3,**
COST OF ELECTRIC ENERGY SERVICES					
Cost of Electric Energy (note 27)	-	-	-	-	(1,6
Operating Cost (note 28)	-	-	-	-	(2
Services Rendered to Third Parties (note 28)	-	-	-	-	(2
GROSS OPERATING INCOME	**890**	**892**	**3**	**3**	
Operating expenses (note 28)					
Sales expenses	-	-	-	-	
General and Administrative expenses	(6,339)	(17,361)	(4,018)	(11,901)	(1
Other Operating Expense	(36,255)	(108,495)	(37,431)	(112,901)	
	(42,594)	(125,856)	(41,449)	(124,802)	(2
INCOME FROM ELECTRIC ENERGY SERVICE	**(41,704)**	**(124,964)**	**(41,446)**	**(124,799)**	
Equity in subsidiaries (note 13)	383,620	1,341,540	487,990	1,291,243	
FINANCIAL INCOME (EXPENSE) (note 29)					
Income	21,072	43,550	14,483	26,687	

Expense	(20,994)	(56,015)	(13,929)	(48,521)	(2
	78	**(12,465)**	**554**	**(21,834)**	
INCOME BEFORE TAXES	**341,994**	**1,204,111**	**447,098**	**1,144,610**	
Social contribution (note 10)	1,157	(4,363)	894	(4,416)	
Income tax (note 10)	997	(17,572)	774	(17,401)	(
	2,154	**(21,935)**	**1,668**	**(21,817)**	**(**
NET INCOME	**344,148**	**1,182,176**	**448,766**	**1,122,793**	
Net income attributable to controlling shareholders					3
Net income attributable to noncontrolling shareholders					

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

CPFL Energia S.A.
Statement of changes in shareholders' equity for the period
(in thousands of Brazilian Reai

	Capital	Capital Reserevs	Legal reserve	Additional dividend proposed	Oth compreh incon Deemed cost	F ins
Balance at December 31, 2009	**4,741,175**	**16**	**341,751**	**655,017**	**635,871**	
Capital increase	52,249	-	-	-	-	
Net income for the period	-	-	-	-	-	
Prescribed dividend	-	-	-	-	-	
Approval of dividend proposal	-	-	-	(655,017)	-	
Changes in Other Comprehensive Income:						
- Gain (Loss) in financial instruments	-	-	-	-	-	
- Tax on financial instruments	-	-	-	-	-	
- Realization of financial instruments	-	-	-	-	-	
- Realization of deemed cost of fixed assets	-	-	-	-	(29,673)	
- Tax on deemed cost realization	-	-	-	-	10,092	
Allocation of income:						
- Interim Dividend	-	-	-	-	-	
Other changes in noncontrolling shareholders	-	-	-	-	-	
Balance at September 30, 2010	**4,793,424**	**16**	**341,751**	**-**	**616,290**	

CPFL Energia S.A.
Statement of changes in shareholders' equity for the perio
(in thousands of Brazilian Rea

					Oth compreh incon
	Capital	**Capital Reserevs**	**Legal reserve**	**Additional dividend proposed**	**Deemed cost**
Balance at January 1, 2009	**4,741,175**	**16**	**277,428**	**606,105**	**661,975**
Capital increase	-	-	-	-	-
Net income for the period	-	-	-	-	-
Prescribed dividend	-	-	-	-	-
Approval of dividend proposal	-	-	-	(1,177,776)	-
Changes in Other Comprehensive Income:					
- Gain (Loss) in financial instruments	-	-	-	-	-
- Tax on financial instruments	-	-	-	-	-
- Realization of financial instruments	-	-	-	-	-
- Realization of deemed cost of fixed assets	-	-	-	-	(29,660)
- Tax on deemed cost realization	-	-	-	-	10,085
Allocation of income:					
- Interim Dividend	-	-	-	571,671	-
Other changes in noncontrolling shareholders	-	-	-	-	-
Balance at September 30, 2009	**4,741,175**	**16**	**277,428**	**-**	**642,400**

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

CPFL ENERGIA S.A
Statements of Cash Flow for the periods ended in September 30, 2010 and 2009

	Parent Company				Consolidated			
	2010		2009		2010		2009	
	3rd quarter	Nine month	3rd quarter	Nine month	3rd quarter	Nine month	3rd quarter	Nin mon
OPERATING CASH FLOW								
Income (Loss) for the period, including income tax and social contribution	**341,994**	**1,204,111**	**447,098**	**1,144,610**	**548,899**	**1,868,551**	**705,047**	**1,781**
ADJUSTMENTS TO RECONCILE NET INCOME TO CASH DERIVED FROM OPERATIONS								
Depreciation and amortization	36,294	108,600	37,217	111,650	167,493	498,291	167,254	504
Reserve for contingencies	5	5	(9,607)	(160)	16,307	(143,233)	(9,216)	(4,
Interest and monetary	7,288	16,057	7,377	26,360	158,466	413,900	153,985	435

restatement								
Pension plan costs	-	-	-	-	(21,800)	(65,405)	900	2
Equity in subsidiaries	(383,620)	(1,341,540)	(487,990)	(1,291,243)	-	-	-	
Losses on the write-off of noncurrent assets	-	-	244	1,340	(1,998)	1,946	(415)	11
Deferred taxes (PIS and COFINS) - assets and liabilities	-	-	-	-	(5,936)	5,407	(52,650)	(32,
Other	-	-	-	-	1,233	4,680	13,671	13
REDUCTION (INCREASE) IN OPERATING ASSETS								
Consumers, concessionaires and licensees	-	-	-	-	(57,741)	(96,188)	(2,231)	(131,
Dividend and interest on equity received	754,785	1,254,799	645,950	1,197,718	-	-	-	
Recoverable taxes	25,550	23,406	15,592	13,386	32,757	5,588	(39,872)	(40,
Escrow deposits	(240)	(633)	160	158	(2,320)	(29,782)	(6,381)	(10,
Other operating assets	499	217	(939)	(786)	(48,146)	(115,776)	(9,817)	(5,
INCREASE (DECREASE) IN OPERATING LIABILITIES								
Suppliers	(80)	(1,148)	802	746	87,344	123,546	(39,008)	(63,
Taxes and social contributions paid	(18,790)	(18,790)	(18,580)	(18,580)	(189,519)	(531,006)	(100,571)	(406,
Other taxes and social contributions	(9,887)	(734)	1,017	1,050	(10,009)	(44,798)	26,669	19
Other liabilities with employee pension plans	-	-	-	-	(14,818)	(52,115)	(19,478)	(55,
Interest on debts - paid	(22,756)	(42,154)	(23,181)	(52,998)	(150,809)	(393,976)	(166,237)	(438,
Regulatory charges	-	-	-	-	8,770	55,380	21,817	(
Other operating liabilities	4,094	14,709	(979)	(314)	19,889	189,464	66,907	32
CASH FLOWS PROVIDED (USED) BY OPERATIONS	**735,136**	**1,216,905**	**614,181**	**1,132,937**	**538,062**	**1,694,474**	**710,374**	**1,614**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

INVESTMENT ACTIVITIES								
Increase in investments on subsidiaries	-	-	-	-	(59)	(176)	(81)	(
Capital decrease in subsidiaries	-	-	-	60,236	-	-	-	
Increase in property, plant and equipment	-	(169)	-	-	(166,489)	(447,636)	(124,111)	(389,
Financial investments	11,264	32,503	9,259	29,325	(35,107)	(17,361)	7,996	54
Additions to intangible assets	-	-	(39)	(151)	(335,408)	(776,342)	(192,352)	(462,
Sale of noncurrent assets	-	(45)	-	-	7,209	11,925	10,800	18
Advances for future capital increase	(210)	(305)	(35)	(135)	-	-	-	
Intercompany loans with subsidiaries and associated companies	(41,727)	(40,113)	-	-	-	-	-	
Other	(1)	72	(13,498)	(18,092)	19,016	16,840	(10,125)	(29,
GENERATION (UTILIZATION) OF CASH IN INVESTMENTS	**(30,674)**	**(8,057)**	**(4,313)**	**71,183**	**(510,838)**	**(1,212,750)**	**(307,873)**	**(809,**
FINANCING ACTIVITIES								
Loans, financing and debentures obtained	-	-	-	-	786,499	1,586,602	1,144,330	2,050
Payments of Loans, financing and debentures, net of derivatives	-	(198)	69	(170)	(259,883)	(975,167)	(1,003,240)	(1,734,
Dividend and interest on equity paid	(771,253)	(1,423,595)	(569,296)	(1,172,836)	(790,985)	(1,440,098)	(597,259)	(1,184,
GENERATION (UTILIZATION) OF CASH IN FINANCING	**(771,253)**	**(1,423,793)**	**(569,227)**	**(1,173,006)**	**(264,369)**	**(828,663)**	**(456,169)**	**(869,**
INCREASE (DECREASE) IN CASH AND CASH	(66,791)	(214,945)	40,641	31,114	(237,145)	(346,939)	(53,668)	(63,

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

EQUIVALENTS								
OPENING BALANCE OF CASH AND CASH EQUIVALENTS	70,972	219,126	6,175	15,702	1,377,449	1,487,243	748,509	758
CLOSING BALANCE OF CASH AND CASH EQUIVALENTS	**4,181**	**4,181**	**46,816**	**46,816**	**1,140,304**	**1,140,304**	**694,841**	**694**
SUPPLEMENTARY INFORMATION								
Incorporation of minority shareholders by means of a share issue (note 13)	-	52,249	-	-	-	52,249	-	

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

Added Value Statements
For the periods ended September 30, 2010 and 2009

	Parent Company				Consolidated			
	2010		2009		2010		2009	
	3rd quarter	Nine month	3rd quarter	Nine month	3rd quarter	Nine month	3rd quarter	Nine month
1- Revenues	**980**	**982**	**42**	**154**	**4,931,248**	**14,256,222**	**4,527,052**	**12,863,274**
1.1 Operating revenues	980	982	3	3	4,199,081	12,266,434	4,083,777	11,690,394
1.2 Revenue from infrastructure construction	-	-	-	-	295,403	698,867	160,216	410,678
1.3 Revenues related to the construction of own assets	-	-	39	151	443,880	1,330,644	295,181	783,136
1.4 Allowance for doubtful accounts	-	-	-	-	(7,330)	(37,410)	(12,122)	(20,934)
1.5 Other	-	-	-	-	214	(2,313)	-	-
2 - (-) Inputs	**(5,279)**	**(14,340)**	**(3,692)**	**(11,414)**	**(2,786,627)**	**(7,611,590)**	**(2,301,289)**	**(6,665,963)**
2.1 Electricity Purchased for Resale	-	-	-	-	(1,840,003)	(5,100,620)	(1,693,551)	(5,031,044)
2.2 Material	(7)	(46)	(8)	(20)	(221,283)	(760,103)	(166,397)	(405,216)
2.3 Outsourced Services	(4,314)	(10,894)	(1,248)	(5,070)	(609,471)	(1,500,005)	(346,737)	(991,960)
2.4 Other	(958)	(3,400)	(2,436)	(6,324)	(113,462)	(246,252)	(93,405)	(234,251)

2.5 Cost of Service Rendered	-	-	-	-	(2,408)	(4,610)	(1,199)	(3,492)
					-	-	-	
3 - Gross Added Value (1 + 2)	**(4,299)**	**(13,358)**	**(3,650)**	**(11,260)**	**2,144,621**	**6,644,632**	**2,225,763**	**6,197,311**
4 - Retentions	**(36,294)**	**(108,600)**	**(37,217)**	**(111,650)**	**(173,462)**	**(516,430)**	**(174,052)**	**(522,472)**
4.1 Depreciation and Amortization	(39)	(105)	(30)	(89)	(126,951)	(377,190)	(126,407)	(379,540)
4.2 Amortization of intangible assets	(36,255)	(108,495)	(37,187)	(111,561)	(46,511)	(139,240)	(47,645)	(142,932)
5 - Net Added Value Generated (3 + 4)	**(40,593)**	**(121,958)**	**(40,867)**	**(122,910)**	**1,971,159**	**6,128,202**	**2,051,711**	**5,674,839**
6 - Added Value Received in Transfer	**404,692**	**1,394,207**	**502,473**	**1,327,377**	**136,900**	**351,676**	**79,846**	**268,536**
6.1 Financial Income	21,072	52,667	14,483	36,134	136,900	351,676	79,846	268,536
6.2 Equity in Subsidiaries	383,620	1,341,540	487,990	1,291,243	-	-	-	-
7 - Added Value to be Distributed (5 + 6)	**364,099**	**1,272,249**	**461,606**	**1,204,467**	**2,108,059**	**6,479,878**	**2,131,557**	**5,943,375**
8 - Distribution of Added Value								
8.1 Personnel and Charges	**870**	**2,436**	**470**	**1,421**	**124,585**	**362,987**	**132,584**	**399,684**
8.1.1 Direct Remuneration	804	2,257	465	1,317	93,993	279,326	88,804	269,899
8.1.2 Benefits	44	96	8	36	22,875	61,294	36,644	107,368
8.1.3 Government severance indemnity fund for employees - F.G.T.S.	22	83	(3)	68	7,717	22,367	7,136	22,417
8.2 Taxes, Fees and Contributions	**(1,916)**	**31,578**	**(1,589)**	**31,680**	**1,417,589**	**4,286,145**	**1,379,525**	**3,884,282**
8.2.1 Federal	(1,926)	31,562	(1,590)	31,679	732,479	2,242,963	713,620	1,950,009
8.2.2 State	-	-	-	-	683,942	2,035,895	664,713	1,927,208
	10	16	1	1	1,168	7,287	1,192	7,065

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

8.2.3 Municipal								
8.3 Interest and Rentals	**20,997**	**56,059**	**13,959**	**48,573**	**215,104**	**632,332**	**161,764**	**514,531**
8.3.1 Interest	20,981	55,996	13,929	48,474	210,361	620,716	157,985	504,160
8.3.2 Rental	16	63	30	99	4,490	11,363	3,779	10,371
8.3.3 Other	-	-	-	-	253	253	-	-
8.4 Interest on capital	**344,148**	**1,182,176**	**448,766**	**1,122,793**	**350,781**	**1,198,414**	**457,684**	**1,144,878**
8.4.1 Dividends (including additional proposed)	-	774,429	-	571,671	-	774,429	-	571,671
8.4.2 Retained profits	344,148	407,747	448,766	551,122	350,781	423,985	457,684	573,207
	364,099	**1,272,249**	**461,606**	**1,204,467**	**2,108,059**	**6,479,878**	**2,131,557**	**5,943,375**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010 30

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

(1) OPERATIONS

CPFL Energia S.A. ("CPFL Energia" or "Company") is a publicly quoted corporation incorporated for the principal purpose of acting as a holding company, participating in the capital of other companies primarily dedicated to electric energy distribution, generation and sales activities.

The Company's headquarters are located at Rua Gomes de Carvalho, 1510 - 14º floor - Cj 2 - Vila Olímpia - São Paulo - SP - Brasil.

The Company has direct and indirect interests in the following operational subsidiaries (information on the concession area, number of consumers, energy production capacity and associated data not examined by the independent auditors):

Energy distribution	**Company Type**	**Equity Interest**	**Location (State)**	**r**
Companhia Paulista de Força e Luz ("CPFL Paulista")	Publicly-quoted corporation	Direct 100%	Interior of S. Paulo	
Companhia Piratininga de Força e Luz ("CPFL Piratininga")	Publicly-quoted corporation	Direct 100%	Interior of S. Paulo	
Rio Grande Energia S.A. ("RGE")	Publicly-quoted corporation	Direct 100%	Interior of Rio Grande do Sul	
Companhia Luz e Força Santa Cruz ("CPFL Santa Cruz")	Private corporation	Direct 100%	Interior of São Paulo and	

Companhia Leste Paulista de Energia ("CPFL Leste Paulista")	Private corporation	Direct 100%	Paraná Interior of S. Paulo
Companhia Jaguari de Energia ("CPFL Jaguari")	Private corporation	Direct 100%	Interior of S. Paulo
Companhia Sul Paulista de Energia ("CPFL Sul Paulista")	Private corporation	Direct 100%	Interior of S. Paulo
Companhia Luz e Força de Mococa ("CPFL Mococa")	Private corporation	Direct 100%	Interior of São Paulo and Minas Gerais

Energy generation - operational	**Company Type**	**Equity Interest**	**Location (State)**	**Number of plants / type of energy**	
CPFL Geração de Energia S.A. ("CPFL Geração")	Publicly-quoted corporation	Direct 100%	São Paulo, Goiás and Minas Gerais	1 Hydroelectric, 20 PCHs and 1 Thermal*	8
Campos Novos Energia S.A. ("ENERCAN")	Private corporation	Indirect 48.72%	Santa Catarina	1 Hydroelectric	8
CERAN - Companhia Energética Rio das Antas ("CERAN")	Private corporation	Indirect 65%	Rio Grande do Sul	3 Hydroelectric	3
BAESA - Energética Barra Grande S.A. ("BAESA")	Publicly-quoted corporation	Indirect 25.01%	Santa Catarina and Rio Grande do Sul	1 Hydroelectric	6
Centrais Elétricas da Paraíba S.A.- EPASA ("EPASA")	Private corporation	Indirect 51%	Paraíba	2 Thermals	3
Paulista Lajeado Energia S.A. ("Paulista Lajeado")	Private corporation	Indirect 59.93%**	São Paulo	1 Hydroelectric	9
CPFL Sul Centrais Elétricas Ltda. ("CPFL Sul Centrais Elétricas")	Limited company	Indirect 100%	Rio Grande do Sul	4 Small Hydroelectric Plants (RS)	

(*) PCH - Small Hydropower Plant
(**) Paulista Lajeado has a 7% participation in the installed power of Investco S.A.

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Energy generation - under development	Company Type	Equity Interest	Location	Number of plants / type of energy	Scheduled start-up date	Proje insta pov
Foz do Chapecó Energia S.A. ("Foz do Chapecó")	Private corporation	Indirect 51%	Santa Catarina e Rio Grande do Sul	1 Hydroelectric	4th quarter 2010	855
CPFL Bioenergia S.A. ("CPFL Bioenergia")	Private corporation	Indirect 100%	São Paulo	1 Thermal (Biomass)	4th quarter 2010	45
CPFL Bio Formosa S.A. ("CPFL Bio Formosa")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Thermal (Biomass)	2011	40
CPFL Bio Buriti S.A. ("CPFL Bio Buriti")	Private corporation	Indirect 100%	São Paulo	1 Thermal (Biomass)	2011	50
CPFL Bio Ipê S.A. ("CPFL Bio Ipê")	Private corporation	Indirect 100%	São Paulo	1 Thermal (Biomass)	2011	25
CPFL Bio Pedra S.A. ("CPFL Bio Pedra")	Private corporation	Indirect 100%	São Paulo	1 Thermal (Biomass)	2012	70
Santa Clara I Energias Renováveis Ltda.	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30

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("Santa Clara I")						
Santa Clara II Energias Renováveis Ltda. ("Santa Clara II")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Santa Clara III Energias Renováveis Ltda. ("Santa Clara III")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Santa Clara IV Energias Renováveis Ltda. ("Santa Clara IV")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Santa Clara V Energias Renováveis Ltda. ("Santa Clara V")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Santa Clara VI Energias Renováveis Ltda. ("Santa Clara VI")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Eurus VI Energias Renováveis Ltda. ("Eurus VI")	Limited Company	Indirect 100%	Rio Grande do Norte	1 Wind power	2012	30
Campo dos Ventos I Energias Renovaveis S.A. ("Campo dos Ventos I")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30
Campo dos Ventos II Energias Renovaveis S.A. ("Campo dos Ventos II")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30

Campo dos Ventos III Energias Renovaveis S.A. ("Campo dos Ventos III")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30
Campo dos Ventos IV Energias Renovaveis S.A. ("Campo dos Ventos IV")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30
Campo dos Ventos V Energias Renovaveis S.A. ("Campo dos Ventos V")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30
Eurus V Energias Renovaveis S.A. ("Eurus V")	Private corporation	Indirect 100%	Rio Grande do Norte	1 Wind power	2013	30

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Energy commercialization and services	**Company Type**	**Core activity**	**Equity Interest**
CPFL Comercialização Brasil S.A. ("CPFL Brasil")	Private corporation	Energy commercialization, consultancy and advisory services to agents in the energy sector	Direct 100%
Clion Assessoria e Comercialização de Energia Elétrica Ltda. ("CPFL Meridional")	Limited company	Commercialization and provision of energy services	Indirect 100%
CPFL Comercialização Cone Sul S.A. ("CPFL Cone Sul")	Private corporation	Energy commercialization	Indirect 100%
CPFL Planalto Ltda. ("CPFL Planalto")	Limited company	Energy commercialization	Direct 100%
CPFL Serviços, Equipamentos, Industria e Comércio S.A. ("CPFL Serviços")	Private corporation	Manufacturing, commercialization, rental and maintenance of electro-mechanical equipment and service provision	Direct 100%
CPFL Atende Centro de Contatos e Atendimento Ltda. ("CPFL Atende")	Limited company	Provision of telephone answering services	Direct 100%
Chumpitaz Serviços S.A. ("Chumpitaz")	Private corporation	Provision of administrative services	Direct 100%

Other	**Company Type**	**Core activity**	**Equity Interest**
CPFL Jaguariuna S.A. ("CPFL Jaguariuna")	Private corporation	Venture capital company	Direct 100%
Companhia Jaguari de Geração de Energia ("Jaguari Geração")	Private corporation	Venture capital company	Direct 100%

Chapecoense Geração S.A. ("Chapecoense")	Private corporation	Venture capital company	Indirect 51%
CPFL Bio Anicuns S.A. ("Anicuns")	Private corporation	Energy generation studies and projects	Indirect 100%
CPFL Bio Itapaci S.A ("Itapaci")	Private corporation	Energy generation studies and projects	Indirect 100%
Sul Geradora Participações S.A. ("Sul Geradora")	Private corporation	Venture capital company	Indirect 99.95%

Campos dos Ventos I to V and Eurus V

The corporate purpose of the indirect subsidiaries Campos dos Ventos I to V and Euros V is to participate in studies for developing electric energy generation projects using wind power. At the auction of reserve energy held on August 26, 2010, Campos dos Ventos II negotiated a 14 MW supply contract with delivery to begin in 2013, for a period of 20 years.

Chumpitaz Serviços S.A.

The bylaws of the subsidiary, previously called "Chumpitaz Participações S.A.", were amended during this quarter, changing the name of the company to "Chumpitaz Serviços S.A.". The corporate purpose was changed to providing services of a technical, administrative, commercial nature, among others.

Bio Itapaci S.A. and Bio Anicuns S.A.

CPFL Bio Itapaci and CPFL Bio Anicuns S.A. are private corporations that were set up for the purpose of developing studies and projects for thermoelectric power generation. CPFL Brasil holds 100% of the share capital of CPFL Bio Itapaci and CPFL Bio Anicuns.

Operational start-up

CPFL Bioenergia

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On August 27, 2010, CPFL Bioenergia started the operations of the CPFL Energia group's first thermoelectric plant powered by sugarcane bagasse biomass. The investment in the unit, which has installed power of 45 MW and an export capacity of 30 MW, was R$ 103.5 million.

Foz do Chapecó

The first of four generators at the Foz do Chapecó plant started commercial operations on October 15, 2010, reaching the capacity to generate 214 MW of the 855 MW that will be reached when it is fully functional, scheduled for April 2011.

The total investment in the project amounted to approximately R$ 2.6 billion, and the venture's full capacity is equivalent to around 18% of the consumption of the state of Rio Grande do Sul.

(2) PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS

In accordance with CVM Decision 603/2009, amended by CVM Decision 656/2011, the Company opted to re-present the quarterly financial information for 2010 compared to 2009 after publication of the 2010 financial statements. As such, the financial information presented here should be read together with the financial statements for 2010 compared to 2009.

The quarterly financial information presented here shows the figures originally presented, adjusted to reflect the alterations resulting from having applied the accounting pronouncements issued by the Brazilian Committee on Accounting Pronouncements (CPC) and approved by the Brazilian Securities Commission (CVM). Note 5 shows the main adjustments made as a result of having adopted the new accounting practices.

The mainly accounting policies set out on the preparation of these quarterly financial statments are consistent with those adopted in the annual financial statements. These accounting policies have been applied consistently to all periods presented in these individual and consolidated financial statements.

2.1 Basis of preparation

The individual (Parent Company) and consolidated quarterly financial statements were prepared and presented in accordance with generally accepted accounting principles in Brazil, based on the guidelines provided by the Brazilian Committee on Accounting Pronouncements (Comitê de Pronunciamentos Contábeis - CPC) and approved by CVM and are being presented in accordance with "CPC21 Demonstrações Intermediárias".

The Company also follows the guidelines of the Accounting Manual of the Public Electric Energy and the standards laid down by the National Electric Energy Agency (Agência Nacional de Energia Elétrica – ANEEL), when these are not in conflict with generally accepted accounting practices in Brazil and/or international accounting practices.

The individual quarterly financial statements are in conformity with the International Financial Reporting Standards – IFRS, issued by the International Accounting Standard Board – IASB, except for evaluation of investments in subsidiaries and jointly-owned entities, which are accounted for by the equity method, while for the IFRS they should be accounted for by the cost or fair value method.

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The consolidated quarterly financial statements were also prepared and are presented in full conformity with the IFRS.

Note 5 shows the main differences between the accounting practices adopted previously in Brazil and the current and effective standards presented herein.

2.2 Basis of measurement

The quarterly financial statements have been prepared on the historic cost basis except for the following material items recorded in the balance sheets: i) derivative financial instruments measured at fair value, ii) financial instruments at fair value through profit or loss measured, iii) available-for-sale financial assets are measured at fair value, iv) property, plant and equipment adjusted to reflect the “deemed cost” on the transition date, and v) actuarial assets, recognition of which is limited to the present value of the economic benefits available in the form of reimbursements or future reductions in contributions to the plan.

2.3 Use of estimates and judgments

The preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses.

By definition, the resulting accounting estimates are rarely the same as the actual results. Accordingly, Company Management reviews the estimates and assumptions on an ongoing basis. Adjustments derived from revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimate that are subject to a greater degree of uncertainty and involve the risk of resulting in a material adjustment if these assumptions and estimates suffer significant changes during the next financial year is included in the following notes:

- Note 10 – Deferred tax credits and debits;
- Note 11 – Financial asset of concession;
- Note 15 – Intangible assets;
- Note 20 – Employee Pension Plan;
- Note 22 – Reserve for contingency, and
- Note 31 – Financial instruments and Operating Risks.

2.4 Functional currency and presentation currency

The individual and consolidated financial statements are presented in thousands of Brazilian reais, which is the Company's functional currency.

2.5 Basis of consolidation

(i) Business combinations

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- Acquisitions made after January 1, 2009

In the case of acquisitions made after January 1, 2009, the Company measures goodwill as the fair value of the consideration transferred including the recognized amount of any non-controlling interest in the acquiree, less the net recognized amount (generally fair value) of the identifiable assets acquired and liabilities assumed, all measured as of the acquisition date. If the excess is negative, a gain arising from the purchase agreement is recognized immediately in profit or loss for the period.

- Acquisitions prior to January 1, 2009

As part of the transition to the IFRS and CPC the Company opted not to re-present business combinations prior to January 1, 2009. In relation to acquisitions prior to January 1, 2009 the goodwill represents the amount recognized under the accounting practices adopted previously. This goodwill was tested for impairment at the transition date, in accordance with Note 3.6.

(ii) Subsidiaries and jointly-owned entities:

The financial statements of subsidiaries and jointly-owned entities (joint ventures) are included in the consolidated financial statements from the date that total or shared control commences until the date that control ceases.

A jointly controlled operation is a venture directly or indirectly controlled together with other investors, established by contractual agreement and requiring unanimous consent for strategic financial and operating decisions.

The accounting policies of subsidiaries and jointly controlled entities taken into consideration in consolidation are aligned with the Company's accounting policies.

The financial information of subsidiaries and jointly controlled entities and of the associates is accounted for using the equity method.

The consolidated financial statements include the balances and transactions of the Company and its subsidiaries. The balances and transactions of assets, liabilities, income and expenses have been fully consolidated for fully owned subsidiaries and proportionately consolidated for the jointly-owned entities.

Intra-group balances and transactions, and any income and expenses derived from these transactions, are eliminated in preparing the consolidated financial statements. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group's interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

Observing the conditions described above, the amount related to non-controlling interests is shown in shareholders' equity after the statement of income for the period in each year presented.

(iii) Acquisition of non-controlling interest

Accounted for as transactions within equity holders and therefore no goodwill is recognized as a result of such transactions.

2.6 Segment information

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An operating segment is a component of the Company (i) that engages in operating activities from which it may earn revenues and incur expenses, (ii) whose operating results are regularly reviewed by Management to make decisions about resources to be allocated and assess the segment's performance, and (iii) for which discrete financial information is available.

Company Management bases strategic decisions on reports, segmenting the business into: (i) electric energy distribution activities ("Distribution"); (ii) electric energy generation activities ("Generation"); (iii) energy commercialization and service provision activities ("Commercialization"); and (iv) other, basically corresponding to corporate services and other activities not listed in the previous items.

Presentation of the operating segments includes items directly attributable to them, such as allocations required, including intangible assets.

2.7 Information on Corporate Interests

The interests directly or indirectly held by the Company in the subsidiaries and jointly-owned entities are described in Note 1. Except for the (i) jointly-owned entities ENERCAN, BAESA, Foz do Chapecó and EPASA, which are consolidated proportionately, and (ii) the investment in Investco recorded at cost by the subsidiary Paulista Lajeado, the other units are fully consolidated.

As of September 30, 2010, the participation of non-controlling interests stated in the consolidated statements refers to the third-party interests in the subsidiaries CERAN, Paulista Lajeado, CPFL Santa Cruz, CPFL Leste Paulista, CPFL Jaguari, CPFL Sul Paulista, CPFL Mococa, CPFL Serviços and Jaguari Geração.

2.8 Value added statements

The Company prepared individual and consolidated value added statements ("DVA") in conformity with technical pronouncement CPC 09 - Value Added Statement, which are presented as an integral part of the quarterly financial statements in accordance with the CPC standards for public companies, while for the IFRS they represent additional financial information.

(3) SUMMARY OF THE SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all periods presented in these individual and consolidated financial statements.

3.1 Concession agreements

ICPC 01 “Concession Agreements” establishes general guidelines for the recognition and measurement of obligations and rights related to concession agreements and applies to situations in which the granting power controls or regulates which services the concessionaire should provide with the infrastructure, to whom the services should be provided and at what price, and controls any significant residual interest in the infrastructure at the end of the concession period.

These definitions having been attended to, the infrastructure of distribution concessionaires is segregated and rollforwarded from the time of construction, complying with the provisions of the CPCs and IFRSs, so that the financial statements record (i) an intangible asset corresponding to the right to operate the concession and collect from the users of public utilities, and (ii) a financial asset corresponding to the unconditional contractual right to receive cash (compensation) by reversing the assets at the end of the concession.

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The value of the concession financial assets is determined at fair value, based on the remuneration of the assets established by the regulatory authority. The financial asset is classified as available-for-sale and is restated and amortized annually in accordance with the adjustment of its fair value, against the revaluation reserve in equity.

The remaining amount is registered in intangible assets and corresponds to the right to charge consumers for electric energy distribution services, amortized in accordance with the consumption pattern that reflects the estimated economic benefit to the end of the concession.

Provision of infrastructure construction services is registered in accordance with CPC 17 – Construction Contracts, against a financial asset corresponding to the amount subject to compensation. Residual amounts are classified as intangible assets and will be amortized over the concession period in accordance with the economic pattern against which the revenue from consumption of electric energy is collected.

In accordance with (i) the tariff model that does not provide for a profit margin for the infrastructure construction activity, (ii) the way in which the subsidiaries manage the building by using a high level of outsourcing, and (iii) there is no provision for gains on constructions in the Company's business plans, management is of the opinion that the margins on this operation are irrelevant, and therefore no additional value to the cost is considered in the composition of the revenue. The revenue and construction costs are therefore presented in profit or loss for the period at the same amounts.

3.2 Financial instruments

- Financial assets:

Financial assets are recognized initially on the date that they are originated or on trade date at which the Company or its subsidiaries become one of the parties to the contractual provisions of the instrument. Derecognition of a financial asset occurs when the contractual rights to the cash flows from the asset expire or when the risks and rewards of ownership of the financial asset are transferred. The Company and its subsidiaries hold the following main financial assets:

i. Classified at fair value through profit or loss: these are assets held for trading or designated as such upon initial recognition. The Company and its subsidiaries manage such assets and make purchase and sale decisions based on their fair value in accordance with their documented risk management or investment strategy. These financial assets are measured at fair value, and changes therein are recognized in profit or loss for the period.

The main financial assets classified by the Company and its subsidiaries in this category are: (i) bank balances and financial investments (Note 6), (ii) financial investments (Note 8) and (iii) derivatives (Note 31).

ii. Held-to-maturity: these are assets that the Company and its subsidiaries have the positive intent and ability to hold to maturity. Held-to-maturity financial assets are recognized initially at fair value and subsequent to initial recognition are measured at recognized cost using the effective interest method, less any impairment losses.

The Company and its subsidiaries classify the following financial assets in this category: (i) security receivable from CESP (Note 8) and (ii) receivables of the subsidiary CPFL Paulista from CESP (Note 12).

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iii. Loans and receivables: these are assets with fixed or determinable payments that are not quoted in an active market. Such assets are recognized initially at fair value and, subsequent to initial recognition, measured at recognized cost using the effective interest method, less any impairment losses.

The main financial assets of the Company and its subsidiaries classified in this category are: (i) consumers, concessionaires and licensees (Note 7), (ii) dividends and Interest on shareholders' equity (Note 13.2) and (iii) other credits (Note 12).

iv. Available-for-sale: these are non-derivative financial assets that are designated as available-for-sale or that are not classified in any of the previous categories. Subsequent to initial recognition, interest calculated by the effective rate method is recognized in profit or loss as part of the net operating income. Changes for registration at fair value are recognized in the revaluation reserve in equity. The accumulated result in other comprehensive income is transferred to profit or loss when the asset is realized.

The main asset of the Company and its subsidiaries classified in this category is the right to compensation at the end of the concession. The option to designate this instrument as available-for-sale is due to its non-classification in the previous categories described. Since Management believes that the compensation will be made at least in accordance with the current tariff pricing model, this instrument cannot be registered as loans and receivables as the compensation will not be fixed or determinable, due to the uncertainty in relation to impairment for reasons other than deterioration of the credit. The main uncertainties relate to the risk of non-recognition of part of these assets by the regulatory authority and their replacement values at the end of the concession (Note 4).

- Financial liabilities:

Financial liabilities are initially recognized on the date that they are originated or on the trade date at which the Company or its subsidiaries become a part of the contractual provisions of the instrument. The Company and its subsidiaries have the following main financial liabilities:

i. Measured at fair value through profit or loss: these are financial liabilities that are: (i) held for short-term trading, (ii) designated at fair value in order to evaluate the effects of recognition of income and expenses to obtain more relevant and consistent accounting information, or (iii) derivatives. These liabilities are registered at fair value and for any change in the subsequent measurement of the fair value, set through profit or loss.

The Company and its subsidiaries classified the following financial liabilities in this category: (i) certain foreign currency debts (Note 16) and (ii) derivatives (Note 31).

ii. Not measured at fair value through profit or loss: these other financial liabilities that are not classified in any of the previous categories. They are measured initially at fair value less any attributable transaction cost and subsequently measured at recognized cost by the effective interest method.

The main financial liabilities classified in this category are: (i) suppliers (note 18), (ii) loans and financing (note 16), (iii) debt charges (Note 16); (iv) debenture charges (Note 17); (v) debentures (Note 17); (vi) public utilities (Note 23); (vii) dividends payable and (viii) other accounts payable (note 24).

The Company accounts for warranties when these are issued to non-controlled entities or when the warranty is granted at a percentage higher than the Company's interest. Such warranties are initially measured at fair value, by (i) a liability equivalent to the income to be appropriated, which will subsequently be recognized as the Company is released from the obligations and (ii) an asset equivalent to the right to compensation by the guaranteed party, subsequently amortized by receipt of cash or on a straight-line basis to profit or loss.

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Financial assets and liabilities are offset and the net amount presented when, and only when, there is a legal right to offset the amounts and the intent to settle on a net basis or to realize the asset and settle the liability simultaneously.

- Capital

Common shares are classified as equity. Additional costs directly attributable to shares issuance and share options are recognized as a deduction from equity, net of any tax effects.

3.3 Lease agreements:

It should be established at the inception of an agreement whether such arrangement is or contains a lease. A specific asset is the subject of a lease if fulfillment of the arrangement is dependent on the use of that specified asset. An arrangement conveys the right to use the asset if the arrangement conveys to the lessor the right to control the use of the underlying asset.

Leases in which substantially all the risks and rewards are with the lessor are classified as operating leases. Payments/receipts made under operating leases are recognized as expense/revenue in profit or loss on a straight-line basis, over the term of the lease.

Leases which involve not only the right to use assets, but also substantially transfer the risks and rewards to the lessee, are classified as finance leases.

In finance leases in which the Company or its subsidiaries act as lessee, the assets are capitalized to property, plant and equipment at the inception of the agreement against a liability measured at an amount equal to the lower of its fair value and the present value of the minimum lease payments. The property, plant and equipment is depreciated in accordance with the accounting policy applicable to that asset.

If the Company or its subsidiaries are the lessor in a finance lease, the investment is initially recognized at the construction/acquisition cost of the asset.

In both cases, the financial income/expense is recognized in profit or loss for the period over the term of the lease so as to produce a constant rate of interest on the remaining balance of the investment/liability.

3.4 Property, plant and equipment:

Items of property, plant and equipment are measured at acquisition, construction or formation cost less accumulated depreciation and, if applicable, accumulated impairment losses. Cost also includes any other costs attributable to bringing the assets to the place and in a condition to operate as intended by management, the cost of dismantling and removing the items and restoring the site on which they are located and capitalized borrowing costs on qualifying assets.

The assets were measured at the transition date in accordance with the CPC and IFRS rules by segregation into two groups:

- Assets measured at deemed cost at the transition date: model adopted for assets built and put into long-term service where it is not possible to reconstruct the cost formation or where the cost of the survey is of no benefit in presentation of the financial statements. The cost of these items at the transition date was therefore determined in accordance with market prices ("deemed cost") and the revalued amounts are presented for both cost and accumulated depreciation. The effects of the deemed cost increased property, plant and equipment against equity, net of related tax effects.

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- Assets measured at historic cost: model adopted by the Company for recently built assets where the basis for cost formation can be easily confirmed and the values at historic cost approximate the respective market values. In such cases, the subsidiaries performed an analysis to ensure that the cost formation is in accordance with current accounting practices.

The replacement cost of items of property, plant and equipment is recognized if it is probable that it will involve economic rewards for the subsidiaries and if the cost can be reliably measured, and the value of the replaced item is written off. Maintenance costs are recognized in profit or loss as they are incurred.

Depreciation is calculated on a straight-line basis, at annual rates of 2% to 20%, taking into consideration the estimated useful life of the assets, as instructed and defined by the regulatory authority. In the case of generators subject to regulation by Decree 2003, of 1996, the assets are depreciated at the rates established by the regulatory authority, provided they do not exceed the term of the concession.

Gains and losses derived from write-down of an item of property, plant and equipment are determined by comparing the resources produced by disposal with carrying amount of the asset, and are recognized net together with other operating income/expense.

Assets and facilities used in the regulated activities are tied to these services and may not be removed, disposed of, assigned or pledged in mortgage without the prior and express authorization of ANEEL. ANEEL regulates the release of Public Electric Energy Utility concession assets, granting prior authorization for release of assets of no use to the concession, intended for disposal and determines that the proceeds of the disposal be deposited in a tied bank account for use in the concession.

3.5 Intangible assets:

Includes rights related to non-physical assets such as goodwill, concession exploration rights, software and rights-of-way.

Goodwill that arises from the acquisition of subsidiaries is measured at the difference between the amount paid and/or payable for acquisition of a business and the net fair value of the assets and liabilities of the subsidiary acquired.

Goodwill is measured at cost less accumulated impairment losses. Goodwill and other intangible assets with indefinite useful lives are not subject to amortization and tested annually for impairment.

Negative goodwill are registered as gains in profit or loss at the time of the acquisition.

In the individual financial statements, goodwill is included in the carrying amount of the investment, and stated as intangible in the consolidated financial statements.

Intangible assets corresponding to the right to operate concessions can have three separate origins, based on the following arguments:

i. Acquisitions through business combinations: the portion of goodwill arising from business combinations that corresponded to the right to operate the concession is stated as an intangible asset. Such amounts are amortized based on the net income curves projected for the concessionaires for the remaining term of the concession.

ii. Investments in infrastructure (Application of ICPC 01 – Concession agreements): Under the electric energy distribution concession agreements with the subsidiaries, the intangible asset registered corresponds to the concessionaires' right to collection uses for use of the concession infrastructure. Since the exploration term is defined in the agreement, intangible assets with defined useful lives are amortized over the term of the concession in proportion to a curve that reflects the consumption pattern in relation to the anticipated economic rewards. For further information see Note 3.1.

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Assets and facilities used in the regulated activities are tied to these services and may not be removed, disposed of, assigned or pledged in mortgage without the prior and express authorization of ANEEL. ANEEL regulates the release of Public Electric Energy Utility concession assets, granting prior authorization for release of assets of no use to the concession, intended for disposal and determines that the proceeds of the disposal be deposited in a tied bank account for use in the concession.

iii. Public utilities: certain generation concessions were granted against payment to the federal government for use of a public utility. This obligation was registered on the date of signing the respective agreements, at present value, against the intangible assets account. These amounts, capitalized by interest incurred on the obligation to the start-update, are amortized on a straight-line basis over the remaining term of the concession.

3.6 Impairment

- Financial assets:

A financial asset not measured at fair value through profit or loss is reassessed at each reporting date to determine whether there is objective evidence that it is impaired. Impairment can occur after the initial recognition of the asset and have a negative effect on the estimated future cash flows.

The Company and its subsidiaries consider evidence of impairment of receivables and held-to-maturity investment securities at both a specific assets and collective level for all significant securities. Receivables and held-to-maturity investment securities that are not individually significant are collectively assessed for impairment by grouping together the securities with similar risk characteristics.

In assessing collective impairment the Company uses historical trends of the probability of default, timing of recoveries and the amount of loss incurred, adjusted for management's judgment as to whether the assumptions and current economic and credit conditions are such that the actual losses are likely to be greater or less than suggested by historic trends.

An impairment loss of a financial asset is recognized as follows:

- Amortized cost: as the difference between the carrying amount and the present value of the estimated future cash flows discounted at the assets original effective interest rate. Losses are recognized in profit or loss and reflected in an allowance account against receivables. Interest on the impaired asset continues to be recognized through the unwinding of the discount. When a subsequent event indicates the amount of impairment loss to decrease, the decrease in impairment loss is reversed through profit or loss.

- Available-for-sale: by reclassification of the cumulative loss that has been recognized in the revaluation reserve in equity, to profit or loss. This reclassified loss is the difference between the acquisition cost, net of any principal repayment and amortization of the principal, and the current fair value, less any impairment loss previously recognized in profit or loss. Changes in impairment provisions attributable to effective interest rate are reflected as a component of financial income.

If an increase (gain) is identified in periods subsequent to recognition of the loss, then the impairment loss is reversed, with the amount of the reversal recognized in profit or loss. However, any subsequent recovery in the fair value of an impaired available-for-sale financial asset is recognized in the revaluation reserve in equity.

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- Non-financial assets:

Non-financial assets that have indefinite useful lives, such as goodwill, are tested annually to check that the asset's carrying amount does not exceed the recoverable value. Other assets subject to amortization are tested for impairment whenever events or changes in circumstance indicate that the carrying amount may be impaired.

An impairment loss is recognized if the carrying amount of an asset exceeds its estimated recoverable amount, which is the greater of its value in use and its fair value less costs to sell.

The methods used to assess impairment include tests based on the asset's value in use. In such cases, the assets (e.g. goodwill) are segregated and grouped together at the lowest level that generates identifiable cash flows (the "cash generating unit", or CGU). If there is an indication of impairment, the loss is recognized in profit or loss. Except in the case of goodwill, where the loss cannot be reversed in the subsequent period, impairment losses are assessed annually for any possibility to reverse the impairment.

Goodwill included in the carrying amount of an investment in an associate, as it is not recognized individually, is tested with the investment, as if it were a single asset.

3.7 Provisions

A provision is recognized if, as a result of a past event, there is a legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. If applicable, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment and the risks specific to the liability.

3.8 Employee benefits

The subsidiaries have post-employment benefits and pension plans, recognized by the accrual method in accordance with CPC 33 “Employee benefits”. Although the plans have particularities, they have the following characteristics:

i. Defined contribution plan: a post-employment benefit plan under which the Company pays fixed contributions into a separate entity and will have no liability for the actuarial deficits of this plan. The obligations are recognized as an expense in profit or loss in the periods during which the services are rendered.

ii. Defined benefit plan: The net obligation is calculated as the difference between the present value of the actuarial obligation based on assumptions, biometric studies and interest rates in line with market rates, and the fair value of the plan assets of the reporting date. The actuarial liability is calculated annually by independent actuaries using the projected unit credit method. The subsidiaries use the corridor method to avoid fluctuations in the macroeconomic conditions distorting the profit or loss for the period. The accumulated differences between the actuarial estimates and the actual results are therefore not recognized in the financial statements unless they are in excess of 10% of the greater of the plan liabilities and assets. Unrecognized gains and losses in excess of this limit are recognized in profit or loss for the year over the estimated remaining service time of the employees. If the plan records a surplus and it becomes necessary to recognize an asset, recognition is limited to the total of any unrecognized past service costs and the present value of economic benefits available in the form of reimbursements or future reductions in contributions to the plan.

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3.9 Dividends and Interest on shareholders' equity

Under Brazilian law, the Company is required to distribute a mandatory minimum annual dividend of 25% of net income adjusted in accordance with the bylaws. To December 31, 2008, dividends in excess of the minimum of 25% had to be proposed and provisioned at each reporting date, subject to approval in an Annual General Meeting (AGM). According to international accounting practices, CPC 24 and ICPC 08, a provision may only be made for the minimum mandatory dividend, and dividends declared but not yet approved are only recognized as a liability in the financial statements after approval by the competent body. They will therefore be held in equity, in the "Additional dividend proposed" account, as they do not meet the criteria of present liability at the reporting date.

As established in the Company's bylaws and in accordance with current Corporate law, the Board of Directors is responsible for declaring interim dividends and Interest on shareholders' equity determined in a half-yearly balance sheet. Interim dividends declared at the base date of June 30 is only recognized as a liability in the Company's financial statement after the date of the Board's decision.

Under previous accounting practices, Interest on shareholders' equity was recorded in profit or loss and reversed for purposes of presentation of the statement of income for the year. In accordance with the new accounting practice, Interest on shareholders' equity is no longer shown in the statement of income for the year and the effects are only stated in changes in equity and in the effective income tax and social contribution rates.

3.10 Revenue recognition

Operating income in the course of ordinary activities of the subsidiaries is measured at the fair value of the consideration received or receivable. Operating revenue is recognized when persuasive evidence exists that the most significant risks and rewards have been transferred to the buyer, when it is probable that the financial and economic rewards will flow to the entity, that the associated costs can be reliably estimated, and the amount of the operating income can be reliably measured.

Revenue from distribution of electric energy is recognized when the energy is billed. Unbilled income related to the monthly billing cycle is appropriated based on the actual amount of energy provided in the month and the annualized loss rate. Historically, the difference between the unbilled revenue and the actual consumption, which is recognized in the subsequent month, has not been material. Revenue from energy generation sales is accounted for based on the assured energy and at tariffs specified in the terms of the contract or the current market price, as applicable. Energy commercialization revenue is accounted for based on bilateral contracts with market agents and duly registered with the Electric Energy Commercialization Chamber - CCEE. No single consumer represents 10% or more of the total billing.

Service revenue is recognized when the service is effectively provided, under a service agreement between the parties.

Revenue from construction contracts is recognized by the percentage of completion method (“fixed-price”), and losses are recognized in profit or loss as incurred.

3.11 Income tax and Social contribution

Income tax and Social contribution expense for the period is calculated and recognized in accordance with the legislation in force and comprises current and deferred tax. Income tax is recognized in profit or loss except to the extent that it relates to an item recognized directly in equity or in the revaluation reserve in equity, which is recognized net of tax effects.

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Current tax is the expected tax payable or receivable/to be offset on the taxable income or loss for the year. Deferred tax is recognized for temporary differences between the carrying amounts of assets and liabilities for accounting purposes and the equivalent amounts used for tax purposes.

The Company and certain subsidiaries recorded in their financial statements the effects of tax loss carryforwards and temporary non-deductible differences, based on projections of future taxable profits, approved by the Boards of Directors and examined by the Fiscal Council. The subsidiaries also recognized tax credits on merged goodwill, which is amortized in proportion to the individual projected net incomes for the remaining term of each concession agreement.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

Deferred income tax and social contribution assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

3.12 Earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to the Company by the weighted average number of common and preferred shares outstanding during the period. Diluted earnings per share is determined by the above-mentioned weighted average number of shares outstanding, adjusted for the effects of all dilutive potential convertible notes for the reporting periods, in accordance with CPC 41 e IAS 33.

3.13 Regulatory assets and liabilities

In accordance with the preliminary interpretation of IASB/IFRIC, regulatory assets and liabilities cannot be recognized in the Company's financial statements as they do not meet the requirements for assets and liabilities described in the Framework for the Preparation and Presentation of Financial Statements. The rights or offsetting are therefore only reflected in the financial statements to the extent that the electric energy is consumed by the captive customers.

(4) DETERMINATION OF FAIR VALUES

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and / or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

- Property, plant and equipment and intangible assets

The fair value of property, plant and equipment and intangible assets recognized as a result of a business combination is based on market values. The market value of property is the estimated amount for which a property could be exchanged on the date of valuation between knowledgeable and willing parties under normal market conditions. The fair value of items of property, plant and equipment is based on the market approach and cost approaches using quoted market prices for similar items when available and replacement cost when appropriate.

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- Financial instruments

Financial instruments measured at fair values were recognized based on quoted prices in an active market, or assessed using pricing models, applied individually for each transaction, taking into consideration the future payment flows, based on the conditions contracted, discounted to present value at market interest rate curves, based on information obtained from the BM&F, BOVESPA and ANDIMA websites, when available. Accordingly, the market value of a security corresponds to its maturity value (redemption value) marked to present value by the discount factor (relating to the maturity date of the security) obtained from the market interest graph in Brazilian reais.

Financial assets classified as available-for-sale refer to the right to compensation to be paid by the Federal Government on reversal of the assets of the distribution concessionaires. The methodology adopted for marking these assets to market is based on the tariff review process for distributors. This review, conducted every four or five years according to each concessionaire, consists of revaluation at market price of the distribution infrastructure. This valuation basis is used for pricing the tariff, which is increased annually up to the next tariff review, based on the parameter of the main inflation ratios.

Although the methodology and criteria for valuation of the compensation on reversal of the assets has not yet been defined by the Federal Government, company management believes that it will be based at least on the tariff pricing model. Accordingly, at the time of the tariff review, each concessionaire adjusts the position of the financial asset base for compensation at the amounts ratified by the regulatory authority and uses the General Market Price Index - IGP-M as best estimate for adjusting the original base to the fair value at subsequent dates, in conformity with the Tariff Review process.

(5) FIRST-TIME ADOPTION OF INTERNATIONAL FINANCIAL REPORTING STANDARDS

As a result of the enactment of Laws 11.638/07 and 11.941/09, in 2008, the CPC issued and the CVM approved a series of accounting Pronouncements and Interpretations with the objective of bringing Brazilian accounting practices into line with the international financial reporting standards (“IFRS”). These pronouncements have been fully applied, completing the first stage of the convergence.

In order to fully complete the process, further pronouncements were issued in the course of 2009 and 2010, so that the consolidated quarterly financial statements as of September 30, 2010 would be in line with international standards.

These quarterly financial statements are the first to have been prepared in conformity with the IFRS. In order to make the accounting practices standardization process possible, the Company applied CPCs 37 and 43 and IFRS 1, adopting January 1, 2009 as the transition date. Consequently, the 2009 financial statements are re-presented with the adjustments on adoption of the above-mentioned CPCs identified.

According to the pronouncements referred to above, there are mandatory retroactive application exceptions and optional exemptions.

Procedures adopted by the Company:

- Employee benefits: Recognition of the defined benefit type pension plans. In view of the impracticality of retroactive application, the Company took advantage of the exemption and all past gains and losses were recognized at January 1, 2009 against the accrued loss account.

- ICPC 01 – Concession agreements: Retroactive reconciliation of the financial assets and intangible assets accounted for in accordance with ICPC 01 and IFRIC 12. Accordingly, the Company did not use the exemption allowed for the transition rules.

- Business combinations: In accordance with the exemption permitted by CPC 37 and IFRS 1, the Company opted not to apply the requirements of CPC 15 – Business combinations retroactively in the transition to the International accounting standards. Accordingly, only business combinations occurring after January 1, 2009 reflect the requirements of this pronouncement.

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- Deemed cost: CPC 37 allows the option to measure an item of property, plant and equipment at the deemed cost at the transition date, in accordance with Technical Interpretation ICPC 10 - Interpretation on the First Application to Property, Plant and Equipment and to Investment Property of Technical Pronouncements CPC 27, 28, 37 and 43. The Company opted to recognize the property, plant and equipment of the subsidiaries CPFL Sul Centrais and CPFL Geração at market value at the transition date.

- The estimates used in preparation of these financial statements at January 1, 2009 and December 31, 2009 are consistent with the estimates made on the same dates in accordance with the practices previously adopted in Brazil.

The impact of the transition to the international accounting practices on the shareholders' equity at January 1, 2009 and December 31, 2009 and September 30, 2010 and the profit or loss for the period are described below.

5.1 Reconciliation of the adjustments and reclassifications on adoption of the new accounting practices:

a) Shareholders' equity as of January 1, 2009, December 31, 2009 and September 30, 2010:

			Consolidated	
	Reference	**September 30, 2010**	**December 31, 2009**	**01/01/2009**
Previous equity		**5,525,827**	**5,082,942**	**5,018,619**
Adjustments				
Reversal of regulatory assets and liabilities	5.3.2	57,718	(7,871)	(690,956)
Pension plan	5.3.7	(288,200)	(288,192)	(294,939)
ICPC 01 - Concession agreements	5.3.3	274,073	185,026	200,186
Property, plant and equipment - deemed cost	5.3.4	933,767	963,440	1,002,991

Write-down of discount	5.3.8	12,828	12,828	12,828
Guarantees	5.3.8	(33,932)	(21,099)	(17,832)
Public utility	5.3.5	(65,258)	(29,317)	(28,868)
Depreciation rate	5.3.6	(20,466)	(27,288)	-
Other	5.3.8	8,673	4,533	377
Dividend	5.3.8	-	664,522	614,642
Tax effects on the adjustments		(302,456)	(269,087)	(20,307)
Effects of adjustments on the Noncontrolling interests		14,142	(1,089)	(4,058)
Parent company equity after application of the new practices		6,116,716	6,269,348	5,792,683
Noncontrolling interests as a result of the change in consolidation practices		194,694	181,301	165,773
Effects of adjustments on Noncontrolling interests		(14,142)	1,089	4,058
Previous Noncontrolling interests		74,494	85,041	88,332
Total equity after adoption of the new practices		**6,371,762**	**6,536,779**	**6,050,846**
Equity of the controlling interests		6,116,716	6,269,348	5,792,683
Noncontrolling interests		255,046	267,431	258,163

b) Statement of income for the period ended in September 30, 2009 and 2010:

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	Reference	Consolidate September 30, 2010
Previous net income		**1,162,088**
Adjustments		
Reversal of regulatory assets and liabilities	5.3.2	65,590
Pension plan	5.3.7	9
ICPC 01 - Concession agreements	5.3.3	31,741
Property, plant and equipment - deemed cost	5.3.4	(29,673
Guarantees	5.3.8	(12,833
Public utility	5.3.5	(8,652
Depreciation rate	5.3.6	(20,466
Other	5.3.8	4,678
Tax effects		(14,339
Effects of adjustments on the Noncontrolling interests		4,033
Net parent company income after application of the new practices		1,182,176
Noncontrolling interests as a result of the change in consolidation practices		13,400
Effects of adjustments on the Noncontrolling interests		(4,033
Previous Noncontrolling interests		6,871
Total net income after adoption of the new practices		**1,198,414**

c) Statement of Cash Flow as of September 30, 2009 and 2010:

2010						
3rd quarter				Nine month		
Previous	Consolidation	Adjustments	New practices	Previous	Consolidation	Ad

Income including Social Contribution and Income tax	605,774	8,906	(65,781)	548,899	1,816,928	20,423
Adjustments to income	314,004	7,267	4,524	325,795	790,519	25,171
Operating assets	(74,111)	(1,273)	6,056	(69,328)	(160,889)	(224)
Operating liabilities	(314,257)	(6,187)	59,194	(261,250)	(750,748)	(27,862)
Cash from operations	531,410	8,713	3,993	544,116	1,695,810	17,508
Acquisitions of property, plant and equipment	(493,950)	(955)	321,942	(172,963)	(1,201,843)	(2,017)
Additions of intangible assets	(26,297)	-	(309,112)	(335,409)	(72,411)	(1)
Other	(6,496)	-	(16,825)	(23,321)	44,670	7
Cash from investments	(526,743)	(955)	(3,995)	(531,693)	(1,229,584)	(2,011)
Cash from financing	(244,835)	(4,739)	5	(249,569)	(804,470)	(24,199)
Increase (decrease) in cash and cash equivalents	(240,168)	3,019	4	(237,146)	(338,244)	(8,702)
Opening cash and cash equivalents balance	1,375,099	2,347	-	1,377,449	1,473,175	14,068
Closing cash equivalents balance	**1,134,931**	**5,366**	**4**	**1,140,304**	**1,134,931**	**5,366**

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	2009						
	3rd quarter				Nine month 2		
	Previous	Consolidation	Adjustments	New practices	Previous	Consolidation	Adj
Income including Social Contribution and Income tax	452,253	9,487	243,307	705,047	1,356,653	24,302	
Adjustments to income	291,835	7,313	(25,619)	273,529	886,449	21,370	
Operating assets	116,630	(2,111)	(172,820)	(58,301)	239,557	(1,160)	
Operating liabilities	(188,624)	(7,721)	(13,556)	(209,901)	(898,621)	(23,412)	
Cash from operations	672,094	6,968	31,312	710,374	1,584,038	21,100	
Acquisitions of property, plant and equipment	(300,012)	(653)	176,554	(124,112)	(826,510)	(8,127)	
Additions of intangible assets	(19,381)	-	(172,971)	(192,352)	(51,153)	(31)	
Other	23,000	(46)	(14,364)	8,590	81,870	4,211	
Cash from investments	(296,393)	(699)	(10,781)	(307,873)	(795,793)	(3,947)	
Cash from financing	(427,029)	(8,610)	(20,530)	(456,169)	(846,364)	(22,644)	

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Increase (decrease) in cash and cash equivalents	(51,328)	(2,341)	(3)	(53,668)	(58,119)	(5,491)
Opening cash and cash equivalents balance	731,056	17,453	-	748,509	737,847	20,607
Closing cash equivalents balance	**679,728**	**15,112**	**(3)**	**694,841**	**679,728**	**15,116**

5.2 Reclassification of the amounts of the financial statements published previously:

Certain reclassifications were made in order to adjust presentation of the financial statements to the new accounting standard, with a view to facilitate understanding of the Company's operations. These reclassifications relate basically to (i) reclassification of balances of escrow deposits that were previously presented net of provisions for contingencies, (ii) transfer of the balance of tax credits or debits from current to non-current and consequent offset of the balances of assets and liabilities in compliance with the provisions of CPC 26 – Presentation of the financial statements and CPC 32 – Income taxes, and (iii) transfer of balances between accounts to open or group items that became or ceased relevant in presentation of the balance sheet, after adoption of new practices.

5.3 Nature of the adjustments on first application of the IFRS

5.3.1 Consolidation adjustments:

The concept of consolidation applied by the accounting practices applied previously differs from the concepts established by CPCs 36 and 19, which are based on the control criterion. According to CPC 36, control is the ability to preside over the financial and operational policies of the entity so as to obtain the rewards of its activities. CPC 19 establishes that joint control exists when the strategic and operating decisions in relation to the activity require a unanimous consensus of the parties sharing the control, thereby permitting proportionate consolidation of the subsidiary's financial statements.

Application of these concepts for the investments held by the Company resulted in a change in the consolidation criterion for the subsidiary CERAN, which is now fully consolidated. The adjustment recognized in this lines refers to the amounts of the difference between 100% and the interest held in the subsidiary, which were added line by line for consolidation purposes.

5.3.2 Reversal of regulatory assets and liabilities

To December 31, 2008, the electric energy concessionaires had regulatory asset balances referring to pre-payments made by the concessionaire in relation to the increase in the electric energy acquisition cost and expenditure on system charges, among others, which were received by tariff increase granted by the regulatory authority in the following years. They also had regulatory liability balances in relation to the decrease in these non-manageable costs to be returned to the consumers by a subsequent reduction in the tariff.

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In accordance with the new practices (Note 3.13), these regulatory assets and liabilities cannot be recognized, as they do not meet the criteria for definition of assets and liabilities as established in the Framework for the Preparation and Presentation of Financial Statements.

The adjustment made refers to the reversal of the balances of regulatory assets and liabilities of the distribution subsidiaries. Note 32 shows a breakdown of these balances for the reporting dates presented.

5.3.3 ICPC 01 – Concession Agreements and adjustment for reconciliation of the intangible infrastructure asset

In accordance with the previous accounting practices, the whole concession infrastructure was accounted for as a fixed asset tied to the concession. ICPC 01 changes the method for recognizing the concessions if certain conditions are met, such as: (i) control over the activities to be provided, to whom the services are provided and at what price, and (ii) the reversal of the assets to the Granting Authority at the end of the concession.

These definitions having been met, the infrastructure of the distribution concessionaires has been segregated and rollforwarded since the construction date, complying with the provisions of the CPCs and IFRSs, so that the following was recognized in the financial statements (i) an intangible asset corresponding to the right to operate the concession by collecting from the users of the public utilities, and (ii) a financial asset corresponding to the unconditional contractual right to receive payment (compensation) by reversal of the assets at the end of the concession.

The financial concession asset was measured at fair value, based on the remuneration of the assets fixed by the regulatory body. The financial asset is classified as available-for-sale and is restated and amortized annually in accordance with the adjustment of its fair value, against the revaluation reserve in equity account.

The remaining amount was recognized in intangible assets and corresponds to the right to collect from consumers for the electricity energy distribution services, and amortized in accordance with the consumption pattern that reflects the estimated economic benefit to the end of the concession.

In accordance with ICPC01 and OCPC05, the distribution subsidiaries applied the concepts retroactively and reconstructed the infrastructure accounting base so that the costs used in formation of the intangible and financial asset are fully aligned with the provisions of the international accounting standards.

The adjustments to the lines of net income and services cost relate to recognition of the revenue from construction work of the distribution assets carried out by the concessionaires. For further details, see Note 3.1.

The following tables show the reclassifications and adjustments made in the distribution companies to comply with ICPC01, at January 1, 2009 and December 31, 2009.

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	January 1, 2009			
	Previous	**Transfers between asset accounts**	**Adjustments to equity and income statement**	**New practices**
Property, plant and equipment	3,308,975	(3,308,975)	-	-
Intangible assets	717,570	2,938,831	(11,912)	3,644,489
Financial assets	-	370,144	212,097	582,241

	December 31, 2009			
	Previous	**Transfers between asset accounts**	**Adjustments to equity and income statement**	**New practices**
Property, plant and equipment	3,579,720	(3,579,720)	-	-
Intangible assets	741,307	3,105,894	(15,177)	3,832,024
Financial assets	-	473,826	200,204	674,030

5.3.4 Recognition of property, plant at equipment at deemed cost

As previously mentioned, the Company opted to apply the exemption foreseen in CPC 37 in respect of evaluation of property, plant and equipment, at the transition date, for the assets of the subsidiaries CPFL Sul Centrais and CPFL Geração, taking the fair value of the transition date as the deemed cost.

5.3.5 Public utilities

On signing their Concession Agreements, the subsidiary CERAN and the jointly-controlled ENERCAN, BAESA and Foz do Chapecó assumed obligations to the Federal Government in relation to the granting of the concession, as “Public Utilities”. The liabilities are restated annually by the variation in the General Market Price Index – IGP-M.

To December 31, 2008, the subsidiaries recognized the granting expenses in profit or loss in accordance with their maturities. Under the new practices, the Public Utilities liabilities, discounted to present value in accordance with the fundraising rates of each venture, have been recognized on the date of signing the contract, against an intangible asset related to the right to exploit the concession.

5.3.6 Depreciation over the concession term

The concession agreements of the subsidiary CERAN and the jointly-owned subsidiaries ENERCAN, BAESA and Foz do Chapecó are ruled by Decree 2003, of 1996. In view of all the legal disputes and potential conflicts between (i) the wording of the Concessions Law, (ii) interpretations of the decree itself, and (iii) the way in which the concession agreements were drawn up, the Company conservatively made the adjustment to the related depreciation rates so that the property, plant and equipment related to the basic project would be depreciated over the useful life of the asset, provided it is restricted to the term of the concession.

5.3.7 Pension plan

- Employee benefit (pension plan)

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As previously mentioned, the Company opted to recognize all accumulated actuarial gains and losses at January 1, 2009. The adjustment of R$ 294,939 (R$ 194,660 net of tax effects) corresponds to recognition of the accumulated actuarial loss at the transition date, in accordance with CPC 37, for all the defined benefit plans of the subsidiaries CPFL Paulista, CPFL Piratininga, CPFL Geração and RGE.

5.3.8 Other adjustments:

- Write-down of negative goodwill

In accordance with CPC 15 “Business Combinations”, negative goodwill recognized in accordance with the previous accounting practices should be written down at the transition date for the international accounting practices.

An adjustment of R$ 12,828 (R$ 8,466 net of tax effects) was made in the Investment in relation to the write-down against retained earnings in the opening equity at the transition date.

- Guarantees provided

The accounting practices adopted in Brazil to December 31, 2008 contained no specific pronouncement in respect of the requirements for accounting for guarantees, and issuing of guarantees was therefore not recognized in the financial statements.

As a result of adoption of the pronouncements on recognition, measurement, presentation and disclosure of financial instruments (CPC 38, CPC 39 and CPC 40) from January 1, 2009, the Company now recognizes guarantees issued in excess of its participation in the joint ventures.

These guarantees are recognized initially at the fair value of the obligation on issue. The Company therefore recognized a liability in Other Payables corresponding to the fair value of the guarantee contracted on January 1, 2009 to a total amount of R$ 63,692, which will be amortized by a credit in finance income as the guarantee risk is discharged.

The balancing items of R$ 45,860 were recognized as Other assets. The amount corresponding to the Company's participation in each jointly-owned subsidiary and the amounts that will not be reimbursed by the other shareholders of the jointly-owned subsidiaries are recognized in profit or loss as finance expense to maturity. Any remaining amount is subject to reimbursement by the other shareholders of the jointly-owned subsidiaries. The net adjustment against retained earnings at January 1, 2009 was R$ 17,832 (R$11,769 net of tax effects).

- Dividend and Interest on shareholders' equity

The practices adopted previously determined that retained earnings should be distributed at the end of the year. A provision was recognized for the amount corresponding to appropriation of dividends as proposed by management even if it was subject to approval by the AGM.

In accordance with current accounting practices, as mentioned in Note 3.9, provisions are only recognized for amounts in excess of the minimum mandatory dividend after approval in an AGM, at which point they meet the obligation criteria determined by CPC 25. The adjustment stated reflects a reversal of the provision for an additional dividend to be paid in excess of the mandatory dividend not yet approved in a Meeting of Shareholders.

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- Revaluation reserve

The adjustments in this group relate to (i) recognition of the value-added of the cost allocated to the property, plant and equipment of the generators and (ii) the balancing item of the restatement of the financial concession asset.

- Non-controlling interest

In accordance with the new accounting practices (CPC 26), since January 1, 2009, the Company has classified the participation of non-controlling shareholders as part of the consolidated results and of equity in the consolidated financial statements.

To December 31, 2008, this amount was stated in liabilities in the consolidated balance sheet and the adjustment in this line corresponded to reclassification of the liability to equity.

The amount previously stated in net income is now stated as net income attributable to the Company and the portion of the noncontrolling interests as net income attributable to noncontrolling interests.

(6) CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	September 30, 2010	**December 31, 2009**	**September 30, 2010**	**December 31, 2009**
Bank balances	4,076	5,029	92,151	313,104
Short-term financial investments	105	214,097	1,048,153	1,174,139
Total	**4,181**	**219,126**	**1,140,304**	**1,487,243**

The short-term financial investments refer to short term operations with national financial institutions under normal market conditions and rates, with daily liquidity, low credit risk and average interest of 100% of the Interbank Deposit rate (CDI).

(7) CONSUMERS, CONCESSIONAIRES AND LICENSEES

In the consolidated financial statements, the balance derives mainly from the supply of electric energy. The following table shows the breakdown at September 30, 2010 and December 31, 2009:

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	Consolidated				
	Amounts	Past due		Total	
	coming due	until 90 dias	> 90 dias	September 30, 2010	December 31, 2009
Current					
Consumer classes					
Residential	290,972	195,033	20,099	506,104	485,541
Industrial	179,329	54,521	44,678	278,528	264,798
Commercial	115,692	42,339	16,662	174,693	189,080
Rural	36,260	7,435	1,627	45,322	32,671
Public administration	30,823	5,823	1,117	37,763	60,943
Public lighting	24,782	3,991	17,083	45,856	60,557
Public utilities	41,600	5,571	993	48,164	35,380
Billed	**719,458**	**314,713**	**102,259**	**1,136,430**	**1,128,970**
Unbilled	451,032	-	-	451,032	388,162
Financing of Consumers' Debts	58,195	18,984	48,544	125,723	91,437
Free energy	3,808	-	-	3,808	3,506
CCEE transactions	37,638	-	-	37,638	14,722
Concessionaires and Licensees	195,295	-	-	195,295	184,891
Provision for doubtful accounts	-	-	(87,594)	(87,594)	(81,974)
Other	27,776	2,617	622	31,015	23,144
Total	**1,493,202**	**336,314**	**63,831**	**1,893,347**	**1,752,858**
Non current					
Financing of Consumers' Debts	128,621	-	-	128,621	140,893
Free energy	-	-	-	-	38
CCEE transactions	41,301	-	-	41,301	41,301
	10,664	-	-	10,664	42,655

Concessionaires and Licensees					
Total	**180,586**	**-**	**-**	**180,586**	**224,887**

Allowance for doubtful accounts

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	Consolidated
At December 31, 2009	**(81,974)**
Provision recognized	(21,349)
Recovery of revenue	9,576
Write-off of accounts receivable provisioned	13,047
At March 31, 2010	**(80,700)**
Provision recognized	(32,113)
Recovery of revenue	13,805
Write-off of accounts receivable provisioned	13,098
At June 30, 2010	**(85,910)**
Provision recognized	(26,973)
Recovery of revenue	19,418
Write-off of accounts receivable provisioned	5,871
At September 30, 2010	**(87,594)**

(8) FINANCIAL INVESTMENTS

In 2005, through a Private Credit Agreement, the Company acquired the credit arising from the Purchase and Sale of Electric Energy Agreement between Companhia Energética de São Paulo (“CESP”) (seller) and CPFL Brasil (purchaser), referring to the supply of energy for a period of 8 years. The amounts handed over by the Company to CESP will be settled by CPFL Brasil using the funds derived from the acquisition of energy produced by that company.

As of September 30, 2010, the current assets balance of the parent company is R$ 40,837 (R$ 39,253 as of December 31, 2009), and the noncurrent assets balance is R$ 45,148 (R$ 62,179 as of December 31, 2009). The operation is subject to interest of 17.5% p.a., plus the annual variation of the IGP-M, and is amortized in monthly installments of amounts corresponding to the purchase of energy.

(9) RECOVERABLE TAXES

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	Parent Company		Consolidated	
	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009
Current				
Prepayments of social contribution - Social Contribution	-	-	839	8,189
Prepayments of income tax - Income tax	-	42	3,967	19,549
Income tax and social contribution to be offset	2,780	3,023	13,341	15,424
Withholding tax - IRRF	17,668	9,367	50,785	42,959
IRRF on interest on equity	15,223	31,867	15,223	33,095
ICMS to be offset	-	-	66,590	48,271
Social integration program - PIS	-	-	3,915	4,545
Contribution for Social Security financing- COFINS	43	-	11,885	12,028
National Social Security Institute - INSS	-	-	1,005	1,115
Other	1	11	11,199	7,103
Total	**35,715**	**44,310**	**178,749**	**192,278**
Noncurrent				
Social contribution to be offset - Social Contribution	-	-	31,637	29,999
Income tax to be offset - Income tax	-	-	1,001	1,001
Social integration program - PIS	2,787	2,787	2,787	2,787
ICMS to be offset	-	-	94,128	74,212
Other	-	-	6,433	5,236

Total	**2,787**	**2,787**	**135,986**	**113,235**

(10) DEFERRED TAXES

10.1- Composition of the tax credits:

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COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

	Parent Company		Consolidated	
	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009
Social contribution credit				
Tax loss carryforwards	40,393	42,048	46,317	52,174
Tax benefit of merged goodwill	-	-	177,528	191,184
Temporarily non-deductible differences	1,987	833	(11,266)	(3,941)
Subtotal	**42,380**	**42,881**	**212,579**	**239,417**
Income tax credit				
Tax losses	122,267	128,553	126,062	132,471
Tax benefit of merged goodwill	-	-	597,728	641,757
Temporarily non-deductible differences	8,128	4,765	(31,249)	(11,081)
Subtotal	**130,395**	**133,318**	**692,541**	**763,147**
PIS and COFINS credit				
Temporary non-deductible differences	-	-	(3,176)	2,231
Total	**172,775**	**176,199**	**901,944**	**1,004,795**
Total tax credit	172,775	176,199	1,182,177	1,286,805
Total tax debit	-	-	(280,233)	(282,010)

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS’ EQUITY FROM JANUARY 01, 2010

10.2 - Tax Benefit on Merged Goodwill:

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS’ EQUITY FROM JANUARY 01, 2010

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QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

	Consolidated			
	September 30, 2010		December 31, 2009	
	Social Contribution	Income tax	Social Contribution	Income tax
CPFL Paulista	96,872	269,089	103,736	288,152
CPFL Piratininga	21,758	74,659	23,207	79,630
RGE	41,933	173,171	44,378	183,269
CPFL Santa Cruz	4,764	15,938	5,862	18,435
CPFL Leste Paulista	3,003	8,227	3,451	9,586
CPFL Sul Paulista	4,399	12,010	5,020	13,943
CPFL Jaguari	2,633	7,219	3,027	8,411
CPFL Mococa	1,711	4,672	1,966	5,461
CPFL Geração	-	31,502	-	33,379
CPFL Serviços	455	1,241	537	1,491
Total	**177,528**	**597,728**	**191,184**	**641,757**

The tax benefit on merged goodwill refers to the tax credit calculated on the merged goodwill on acquisition and is recorded in accordance with CVM Instructions nº 319/99 and nº 349/01. The benefit is realized in proportion to amortization of the merged goodwill that gave rise to it, in accordance with the projected net income of the subsidiaries during the remaining term of the concession, as shown in Note 14.

10.3 – Accumulated balances on temporary nondeductible differences:

	Consolidated	
	September 30, 2010	December 31, 2009
	PIS/COFINS	PIS/COFINS

	Social Contribution	Income tax		Social Contribution	Income tax	
Temporary non-deductible differences:						
Provision for contingencies	20,867	58,202	-	21,884	60,454	-
Private pension fund	3,318	10,216	-	4,097	12,377	-
Allowance for doubtful accounts	8,886	20,784	-	7,389	20,927	-
Free energy provision	3,594	9,980	-	2,410	6,694	-
Research and Development and Energy Efficiency Programs	16,021	44,496	-	16,736	46,477	-
Profit-sharing	876	5,459	-	1,986	6,267	-
Depreciation rate difference - Revaluation	9,462	26,282	-	9,898	27,494	-
Financial instruments (IFRS / CPC)	3,054	8,483	-	832	2,255	-
Recognition of the concession - adjustment of intangible assets (IFRS / CPC)	5,873	16,315	-	(4,025)	(11,183)	-
Reversal of regulatory assets and liabilities (IFRS / CPC)	(4,714)	(13,095)	(4,467)	1,561	4,337	1,607
Actuarial losses on the transition of accounting practices (IFRS/CPC)	25,938	72,050	-	26,042	72,340	-
Other adjustments changes in practices	(1,412)	(5,375)	868	13	36	473
Other	3,835	11,798	423	6,387	15,860	151
Temporarily non-deductible						

differences - comprehensive income:						
Recognition of the concession - financial adjustment (IFRS / CPC)	(24,667)	(68,518)	-	(18,019)	(50,051)	-
Property, plant and equipment - deemed cost adjustments (IFRS/CPC)	(82,197)	(228,325)	-	(81,132)	(225,365)	-
Total	**(11,266)**	**(31,249)**	**(3,176)**	**(3,941)**	**(11,081)**	**2,231**

10.4 - Reconciliation of the amounts of income tax and social contribution reported in the quarters ended September 30, 2010 and 2009:

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COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

	Parent Company				
	3rd quarter 2010		Nine month 2010		3rd quarter 2
	Social Contribution	Income tax	Social Contribution	Income tax	Social Contribution
Income before taxes	**341,994**	**341,994**	**1,204,111**	**1,204,111**	**447,098**
Adjustments to reflect effective rate:					
- Equity in subsidiaries	(383,620)	(383,620)	(1,341,540)	(1,341,540)	(487,990)
- Amortization of intangible asset acquired	28,945	36,255	86,836	108,495	30,330
- Other permanent additions, net	(172)	3,807	400	2,976	626
- Receita JSCP	-	-	98,669	98,669	-
Calculation base	**(12,853)**	**(1,564)**	**48,476**	**72,711**	**(9,936)**
Statutory rate	9%	25%	9%	25%	9%
Tax debit result	**1,157**	**391**	**(4,363)**	**(18,178)**	**894**
- Tax credit allocated	-	606		606	-
Total	**1,157**	**997**	**(4,363)**	**(17,572)**	**894**
Current	**499**	**(203)**	**(3,862)**	**(14,647)**	**652**
Deferred	**658**	**1,200**	**(501)**	**(2,925)**	**242**

	Consolidated				
	3rd quarter 2010		Nine month 2010		3rd quarter 2
	Social Contribution	Income tax	Social Contribution	Income tax	Social Contribution
Income before taxes	**548,899**	**548,899**	**1,868,551**		**705,047**

				1,868,551		
Adjustments to reflect effective rate:						
- Amortization of intangible asset acquired	28,945	36,478	86,836	109,164	30,330	
- Realization CMC	2,449	-	8,590	-	2,172	
- Effect of presumed profit system	(12,490)	(14,176)	(21,312)	(24,792)	(10,513)	
- Other permanent additions/(eliminations), net	4,840	(752)	4,438	(19,081)	14,463	
Calculation base	**572,643**	**570,449**	**1,947,103**	**1,933,842**	**741,499**	
Statutory rate	9%	25%	9%	25%	9%	
Tax credit result	**(51,538)**	**(142,612)**	**(175,239)**	**(483,461)**	**(66,735)**	**(1**
- Tax credit allocated	(1,103)	(2,865)	(3,077)	(8,360)	(295)	
Total	**(52,641)**	**(145,477)**	**(178,316)**	**(491,821)**	**(67,030)**	**(1**
Current	**(53,610)**	**(150,069)**	**(156,746)**	**(435,890)**	**(28,528)**	**(**
Deferred	**969**	**4,592**	**(21,570)**	**(55,931)**	**(38,502)**	**(1**

(11) FINANCIAL ASSET OF CONCESSION

	Consolidated
At December 31, 2009	**674,029**
Additions	12,222
Marked to market	19,352
Disposal	(30)
At March 31, 2010	**705,573**
Additions	37,163
Marked to market	20,234
Disposal	(71)
At June 30, 2010	**762,899**
Additions	46,546
Marked to market	16,370
Disposal	(349)
At September 30, 2010	**825,466**

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS’ EQUITY FROM JANUARY 01, 2010

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The balance refers to the fair value of the financial asset in relation to the right established in the concession agreements of the energy distributors to receive payment on reversal of the assets at the end of the concession.

Under the current tariff model, interest on the asset is recognized in profit or loss on billing of the consumers and realized on receipt of the electric energy bills. The difference in relation to the adjustment to market value is recognized against the revaluation reserve in equity.

(12) OTHER CREDITS

	Consolidated			
	Current		Noncurrent	
	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009
Receivables from CESP	-	8,923	-	-
Receivables from BAESA's shareholders	17,425	15,503	3,272	15,503
Advances - Fundação CESP	8,290	6,299	-	-
Advances to suppliers	13,158	6,134	-	-
Pledges, funds and tied deposits	3,197	1,804	75,982	99,762
Fund tied to foreign currency loans	-	-	21,578	19,148
Orders in progress	10,753	4,484	-	-
Services rendered to third parties	59,755	48,845	-	-
Reimbursement RGR	4,537	5,504	1,611	1,611
Advance energy purchase agreements	12,513	13,989	69,048	61,847
Prepaid expenses	42,168	14,351	4,045	6,573

Collection agreements	27,131	4,263	-	-
Other	29,237	26,461	106,759	32,585
Total	**228,164**	**156,560**	**282,295**	**237,029**

(13) INVESTMENTS

	Parent Company	
	September 30, 2010	**December 31, 2009**
Permanent equity interests - equity method		
By equity method of the subsidiary	4,348,327	4,493,465
Value-added of assets, net	1,431,115	1,508,764
Goodwill	6,055	4,048
Total	**5,785,497**	**6,006,277**

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13.1 - Permanent Equity Interests – equity method:

The main information on the investments in direct permanent equity interests is as follows:

	September 30, 2010				September 30, 2010	December 31, 2009	3rd quarter 2010
Investment	**Number of shares held (thousands)**	**Capital**	**Shareholders' Equity**	**Profit or loss for the year**	**Shareholders Equity Interest**		**Equi Subsi**
CPFL Paulista	72,650	109,810	653,436	545,265	653,436	689,479	125,155
CPFL Piratininga	53,031,259	70,587	314,505	221,130	314,505	278,139	61,067
RGE	807,168	867,604	1,133,844	189,808	1,133,844	1,147,092	73,414
CPFL Santa Cruz	371,772	45,330	96,927	14,838	96,927	110,228	3,320
CPFL Leste Paulista	895,373	12,217	64,999	11,668	64,999	64,713	3,481
CPFL Jaguari	211,844	5,716	39,993	8,500	39,993	39,802	2,588
CPFL Sul Paulista	445,317	10,000	57,631	11,627	57,631	53,208	3,847
CPFL Mococa	116,989	9,850	34,810	6,985	34,810	33,566	1,931
CPFL Geração	205,487,716	1,039,618	1,845,667	164,268	1,845,667	1,913,900	51,729
CPFL Brasil	2,999	2,999	55,025	153,852	55,025	114,116	49,953
CPFL Atende (*)	1	1	(1,158)	101	(1,158)	(1,259)	734
	630	630	3,539	8,301	3,539	4,782	2,907

CPFL Planalto (*)							
CPFL Serviços	1,443,141	5,800	3,498	1,036	3,498	2,351	1,391
CPFL Jaguariuna	189,620	2,481	1,818	(362)	1,818	2,180	(250)
CPFL Jaguari Geração	40,072	40,108	43,793	5,909	43,793	41,168	2,353
Total					**4,348,327**	**4,493,465**	**383,620**

(*) Number of quotes

The capital and shareholders' equity of the subsidiary Chumpitaz is R$ 100.00 (one hundred reais)

At September 30, 2010, the Parent Company had 100% of all subsidiaries capital

a) Migration of noncontrolling shareholders in CPFL Leste Paulista, CPFL Jaguari, CPFL Sul Paulista, CPFL Mococa, Jaguari Geração, CPFL Serviços and CPFL Santa Cruz to the equity of CPFL Energia

The EGM/AGM of CPFL Energia held on April 26, 2010, approved the merger of all the shares held by the noncontrolling shareholders of the subsidiaries CPFL Leste Paulista, CPFL Jaguari, CPFL Sul Paulista, CPFL Mococa, Jaguari Geração, CPFL Serviços and CPFL Santa Cruz with the equity of CPFL Energia and conversion of these companies into wholly-owned subsidiaries. This was carried out with the issue of 1,226,192 new common shares of CPFL Energia, resulting in an increase in Shareholders' Equity of R$ 52,249, offset by R$ 17,393 relating to the increase of the holdings in these subsidiaries, and R$ 34,856 regarding the increase in intangible assets relating to concession rights (R$ 32,848) and goodwill (R$2,008). The exchange ratios were established based on economic reports.

13.2 – Interest on Shareholders' Equity and Dividends Receivable:

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	Parent Company					
	Dividend		Interest on shareholders' equity		Total	
Subsidiaries	**September 30, 2010**	**December 31, 2009**	**September 30, 2010**	**December 31, 2009**	**September 30, 2010**	**December 31, 2009**
CPFL Paulista	237,000	-	-	-	237,000	-
CPFL Piratininga	60,000	132,706	-	6,123	60,000	138,829
RGE	-	41,002	-	-	-	41,002
CPFL Santa Cruz	12,000	7,000	-	-	12,000	7,000
CPFL Geração	85,000	-	-	-	85,000	-
CPFL Brasil	75,000	-	-	-	75,000	-
CPFL Leste Paulista	-	3,582	-	1,375	-	4,957
CPFL Sul Paulista	-	4,800	-	1,036	-	5,836
CPFL Mococa	3,000	500	-	-	3,000	500
CPFL Serviços	3,648	3,648	-	-	3,648	3,648
	475,648	**193,238**	**-**	**8,534**	**475,648**	**201,772**

In this quarter, the Company received from the amount of R$ 754,785 related to dividend and interest on shareholders' equity declared in 2009 and proposed in the first 6 months of 2010.

13.3 – Added value on assets and goodwill

Added value on assets refers mainly to the right to exploit the concession acquired through business combinations. The goodwill relates mainly to the acquisition of investments, based on projections of future income.

The amounts have been reclassified to intangible assets in the consolidated financial statements.

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11.02 – CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FROM JANUARY 01, 2010

(Free Translation of the original in Portuguese)

FEDERAL GOVERNMENT

BRAZILIAN SECURITIES COMMISSION (CVM)

QUARTERLY INFORMATION – ITR **Brazilian Corporation Law**

COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES **Date: September 30, 2010**

(14) PROPERTY, PLANT AND EQUIPMENT

	Consolidated			
	September 30, 2010			December 31, 2009
	Historic cost	Accumulated depreciation	Net Value	Net Value
In Service				
- Generation	4,536,392	(696,879)	3,839,513	3,896,161
- Commercialization	22,508	(7,947)	14,561	12,490
- Administration	2,239	(1,044)	1,295	934
	4,561,239	(705,870)	3,855,369	3,909,585
In Progress				
- Generation	1,689,402	-	1,689,402	1,289,779
- Commercialization	57,531	-	57,531	13,002
- Administration	881	-	881	