

VALHI INC /DE/
Form 10-K
March 07, 2012
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SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K

x ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the fiscal year ended December 31, 2011

Commission file number 1-5467

VALHI, INC.

(Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of Incorporation or organization)	87-0110150 (IRS Employer Identification No.)
5430 LBJ Freeway, Suite 1700, Dallas, Texas (Address of principal executive offices)	75240-2697 (Zip Code)
Registrant's telephone number, including area code: (972) 233-1700	

Securities registered pursuant to Section 12(b) of the Act:

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Title of each class	Name of each exchange on which registered
Common stock (\$.01 par value per share)	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act:

None.

Indicate by check mark:

If the Registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

If the Registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

If disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of Registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. Yes No

Whether the Registrant is a large accelerated filer, an accelerated filer or a non-accelerated filer or a smaller reporting company (as defined in Rule 12b-2 of the Act).

Large accelerated filer <input type="checkbox"/>	Accelerated filer <input checked="" type="checkbox"/>
non-accelerated filer <input type="checkbox"/> (Do not check if a smaller reporting company)	smaller reporting company <input type="checkbox"/>

Whether the Registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No .

The aggregate market value of the 5.6 million shares of voting common stock held by nonaffiliates of Valhi, Inc. as of June 30, 2011 (the last business day of the Registrant's most recently-completed second fiscal quarter) approximated \$232.3 million.

As of March 2, 2012, 113,036,483 shares of the Registrant's common stock were outstanding.

Documents incorporated by reference

The information required by Part III is incorporated by reference from the Registrant's definitive proxy statement to be filed with the Commission pursuant to Regulation 14A not later than 120 days after the end of the fiscal year covered by this report.

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PART I

ITEM 1. BUSINESS

Valhi, Inc. (NYSE: VHI) is primarily a holding company. We operate through our wholly-owned and majority-owned subsidiaries, including NL Industries, Inc., Kronos Worldwide, Inc., CompX International Inc. and Waste Control Specialists LLC (WCS). Kronos (NYSE: KRO), NL (NYSE: NL) and CompX (NYSE Amex: CIX) each file periodic reports with the U.S. Securities and Exchange Commission (SEC).

Our principal executive offices are located at Three Lincoln Center, 5430 LBJ Freeway, Suite 1700, Dallas, Texas 75240. Our telephone number is (972) 233-1700. We maintain a worldwide website at www.valhi.net.

Brief History

LLC Corporation, our legal predecessor, was incorporated in Delaware in 1932. We are the successor company of the 1987 merger of LLC Corporation and another entity controlled by Contran Corporation. We are majority owned by Contran and its subsidiaries, which own approximately 95% of our outstanding common stock at December 31, 2011. Substantially all of Contran's outstanding voting stock is held by trusts established for the benefit of certain children and grandchildren of Harold C. Simmons (for which Mr. Simmons is the sole trustee) or is held directly by Mr. Simmons or other persons or entities related to Mr. Simmons. Consequently, Mr. Simmons may be deemed to control Contran and us.

Key events in our history include:

1979 Contran acquires control of LLC;

1981 Contran acquires control of our other predecessor company;

1982 Contran acquires control of Keystone Consolidated Industries, Inc., a predecessor to CompX;

1984 Keystone spins-off an entity that includes what is to become CompX; this entity subsequently merges with LLC;

1986 Contran acquires control of NL, which at the time owns 100% of Kronos and a 50% interest in Titanium Metals Corporation (TIMET);

1987 LLC and another Contran controlled company merge to form Valhi, our current corporate structure;

1988 NL spins-off an entity that includes its investment in TIMET;

1995 WCS begins start-up operations;

1996 TIMET completes an initial public offering;

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2003 NL completes the spin-off of Kronos through the pro-rata distribution of Kronos shares to its shareholders including us;

2004 through 2005 NL distributes Kronos shares to its shareholders, including us, through quarterly dividends;

2007 We distribute all of our TIMET common stock to our shareholders through a stock dividend;

2008 WCS receives a license for the disposal of byproduct material and begins construction of the byproduct facility infrastructure;

2009 WCS receives a license for the disposal of Class A, B and C low-level radioactive waste and completes construction of the byproduct facility;

2010 Kronos completes a secondary offering of its common stock lowering our ownership of Kronos to 80%;

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2011 WCS begins construction on its Compact and Federal low-level and mixed low-level radioactive waste (LLRW) disposal facilities; and

2012 Construction for the Compact and Federal LLRW disposal facilities is completed.

Unless otherwise indicated, references in this report to we , us or our refer to Valhi, Inc. and its subsidiaries, taken as a whole.

Forward-Looking Statements

This Annual Report on Form 10-K contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. Statements in this Annual Report that are not historical facts are forward-looking in nature and represent management's beliefs and assumptions based on currently available information. In some cases, you can identify forward-looking statements by the use of words such as believes, intends, may, should, could, anticipates, expects or comparable terminology, or by discussions of strategies or plans. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we do not know if these expectations will be correct. Such statements by their nature involve substantial risks and uncertainties that could significantly impact expected results. Actual future results could differ materially from those predicted. The factors that could cause actual future results to differ materially from those described herein are the risks and uncertainties discussed in this Quarterly Report and those described from time to time in our other filings with the SEC include, but are not limited to, the following:

Future supply and demand for our products;

The extent of the dependence of certain of our businesses on certain market sectors;

The cyclicity of certain of our businesses (such as Kronos titanium dioxide pigment (Ti_2O_3) operations);

Customer inventory levels;

Changes in raw material and other operating costs (such as energy, ore and steel costs) and our ability to pass those costs on to our customers or offset them with reductions in other operating costs;

Changes in the availability of raw materials (such as ore);

General global economic and political conditions (such as changes in the level of gross domestic product in various regions of the world and the impact of such changes on demand for, among other things, TiO_2 and component products);

Competitive products and prices, including increased competition from low-cost manufacturing sources (such as China);

Possible disruption of our business or increases in the cost of doing business resulting from terrorist activities or global conflicts;

Customer and competitor strategies;

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The impact of pricing and production decisions;

Competitive technology positions;

The introduction of trade barriers;

The ability of our subsidiaries to pay us dividends;

The impact of current or future government regulations (including employee healthcare benefit related regulations);

Uncertainties associated with new product development and the development of new product features;

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Fluctuations in currency exchange rates (such as changes in the exchange rate between the U.S. dollar and each of the euro, the Norwegian krone, the Canadian dollar and the New Taiwan dollar) or possible disruptions to our business resulting from potential instability resulting from uncertainties associated with the euro;

Operating interruptions (including, but not limited to, labor disputes, leaks, natural disasters, fires, explosions, unscheduled or unplanned downtime and transportation interruptions);

The timing and amounts of insurance recoveries;

Our ability to renew, amend, refinance or establish credit facilities;

Our ability to maintain sufficient liquidity;

The ultimate outcome of income tax audits, tax settlement initiatives or other tax matters;

Our ultimate ability to utilize income tax attributes or changes in income tax rates related to such attributes, the benefits of which have been recognized under the more-likely-than-not recognition criteria (such as Kronos' ability to utilize its German net operating loss carryforwards);

Environmental matters (such as those requiring compliance with emission and discharge standards for existing and new facilities, or new developments regarding environmental remediation at sites related to our former operations);

Government laws and regulations and possible changes therein (such as changes in government regulations which might impose various obligations on present and former manufacturers of lead pigment and lead-based paint, including NL, with respect to asserted health concerns associated with the use of such products);

The ultimate resolution of pending litigation (such as NL's lead pigment litigation, environmental and other litigation and Kronos' class action litigation);

Our ability to comply with covenants contained in our revolving bank credit facilities;

Our ability to complete, obtain approval of and comply with the conditions of our licenses and permits (such as approval by the Texas Commission on Environmental Quality (TCEQ) of license conditions of WCS's LLRW disposal license including its financial assurance provisions); and

Possible future litigation.

Should one or more of these risks materialize (or the consequences of such development worsen), or should the underlying assumptions prove incorrect, actual results could differ materially from those currently forecasted or expected. We disclaim any intention or obligation to update or revise any forward-looking statement whether as a result of changes in information, future events or otherwise.

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Segments

We have three consolidated operating segments at December 31, 2011:

Chemicals

Kronos Worldwide, Inc.

Our chemicals segment is operated through our majority control of Kronos. Kronos is a leading global producer and marketer of value-added TiO₂, a base industrial product used in a diverse range of customer applications and end-use markets, including coatings, plastics, paper, food, cosmetics, inks, textile fibers, rubber, pharmaceuticals, glass, ceramics and other industrial and consumer markets.

Component Products

CompX International Inc.

We operate in the component products industry through our majority control of CompX. CompX is a leading manufacturer of engineered components utilized in a variety of applications and industries. CompX manufactures engineered components that are sold to a variety of industries including office furniture, recreational transportation (including boats), mailboxes, toolboxes, home appliances, banking equipment, vending equipment and computer related equipment. CompX has production facilities in North America and Asia.

Waste Management

Waste Control Specialists LLC

WCS is our subsidiary which operates a West Texas facility for the processing, treatment, storage and disposal of a broad range of low-level radioactive, hazardous, toxic and other wastes. WCS obtained a byproduct disposal license in 2008 and began disposal operations at this facility in October 2009. In January 2009 WCS received a LLRW disposal license, which was signed in September 2009. Construction of the LLRW disposal facilities began in 2011 and we currently expect them to be fully certified and operational in the first half of 2012.

For additional information about our segments and equity investments see Part II Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and Notes 2 and 7 to our Consolidated Financial Statements.

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CHEMICALS SEGMENT KRONOS WORLDWIDE, INC.

Business Overview Through our majority-controlled subsidiary, Kronos, we are leading global producer and marketer of value-added titanium dioxide pigments (TiO_2), a base industrial product used in a wide range of applications. Kronos, along with its distributors and agents, sells and provides technical services for its products to over 4,000 customers in approximately 100 countries with the majority of sales in Europe and North America. We believe that Kronos has developed considerable expertise and efficiency in the manufacture, sale, shipment and service of its products in domestic and international markets.

TiO_2 is a white inorganic pigment used in a wide range of products for its exceptional ability to impart whiteness, brightness, opacity and durability. TiO_2 is a critical component of everyday applications, such as coatings, plastics and paper, as well as many specialty products such as inks, food and cosmetics. TiO_2 is widely considered to be superior to alternative white pigments in large part due to its hiding power (or opacity), which is the ability to cover or mask other materials effectively and efficiently. TiO_2 is designed, marketed and sold based on specific end-use applications.

TiO_2 is the largest commercially used whitening pigment because it has a high refractive rating giving it more hiding power than any other commercially produced white pigment. In addition, TiO_2 has excellent resistance to interaction with other chemicals, good thermal stability and resistance to ultraviolet degradation. Although there are other white pigments on the market, we believe there are no effective substitutes for TiO_2 because no other white pigment has the physical properties for achieving comparable opacity and brightness or can be incorporated in as cost-effective a manner. Pigment extenders such as kaolin clays, calcium carbonate and polymeric opacifiers are used together with TiO_2 in a number of end-use markets. However, these products are not able to duplicate the opacity performance characteristics of TiO_2 and we believe these products are unlikely to have a significant impact on the use of TiO_2 .

TiO_2 is considered a quality-of-life product. Demand for TiO_2 has generally been driven by worldwide gross domestic product and has generally increased with rising standards of living in various regions of the world. According to industry estimates, TiO_2 consumption has grown at a compound annual growth rate of approximately 3.3% since 1990. Per capita consumption of TiO_2 in the United States and Western Europe far exceeds that in other areas of the world, and these regions are expected to continue to be the largest consumers of TiO_2 . We believe that North America and Western Europe currently account for approximately 16% and 22% of global TiO_2 consumption, respectively. Markets for TiO_2 are increasing in South America, Eastern Europe, the Far East and China and we believe these are significant markets that will continue to grow as economies in these regions continue to develop and quality-of-life products, including TiO_2 , experience greater demand.

In recent years, global production capacity for TiO_2 has modestly increased primarily due to debottlenecking existing production facilities. However, during 2008 and 2009, several TiO_2 manufacturers permanently reduced capacity at high operating cost facilities in Europe, North America and China, in part in connection with environmental-related issues. Decreased capacity, along with the decline in customer inventories which occurred in the first half of 2009, led to industry-wide tightness in TiO_2 inventories. As a result of these factors, TiO_2 selling prices began to increase in the second half of 2009 and continued to increase throughout 2010 and 2011. Further increases in TiO_2 selling prices are expected to be implemented in 2012.

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We, including our predecessors, have produced and marketed TiO₂ in North America and Europe, our primary markets, for over 90 years. We believe that we are the largest producer of TiO₂ in Europe with approximately one-half of our sales volumes attributable to markets in Europe. The table below shows our market share for our significant markets, Europe and North America, for the last three years. Market share data prior to 2011 has been restated to include China, India and certain other smaller global markets.

	2009	2010	2011
Europe	18%	19%	19%
North America	17%	18%	17%

We believe that we are the leading seller of TiO₂ in several countries, including Germany, with an estimated 10% share of worldwide TiO₂ sales volume in 2011. Overall, we are the world's third-largest producer of TiO₂.

We offer our customers a broad portfolio of products that include over 40 different TiO₂ pigment grades under the *Kronos*[®] trademark which provide a variety of performance properties to meet customers' specific requirements. Our major customers include domestic and international paint, plastics, decorative laminate and paper manufacturers. We ship TiO₂ to our customers in either a powder or slurry form via rail, truck or ocean carrier. Sales of our core TiO₂ pigments represented approximately 92% of our net sales in 2011. We and our agents and distributors primarily sell and provide technical services for our products in three major end-use markets: coatings, plastics and paper.

The following tables show our approximate sales volume by geographic region and end use for the year ended December 31, 2011:

Sales Volumes Percentages		Sales Volumes Percentages	
by Geographic Region		by End-use	
Europe	53%	Coatings	53%
North America	32%	Plastics	35%
Asia Pacific	10%	Other	8%
Rest of World	5%	Paper	4%

Some of the principal applications for our products include the following:

TiO₂ for Coatings Our TiO₂ is used to provide opacity, durability, tinting strength and brightness in industrial coatings, as well as coatings for home interiors and exteriors, automobiles, aircraft, machines, appliances, traffic paint and other special purpose coatings. The amount of TiO₂ used in coatings varies widely depending on the opacity, color and quality desired. In general, the higher the opacity requirement of the coating, the greater is its TiO₂ content.

TiO₂ for Plastics We produce TiO₂ pigments that improve the optical and physical properties in plastics, including whiteness and opacity. TiO₂ is used to provide opacity in items such as containers and packaging materials, and vinyl products such as windows, door profiles and siding. TiO₂ also generally provides hiding power, neutral undertone, brightness and surface durability for housewares, appliances, toys, computer cases and food packages. TiO₂'s high brightness along with its opacity, is used in some engineering plastics to help mask their undesirable natural color. TiO₂ is also used in masterbatch, which is a concentrate of TiO₂ and other additives and is one of the largest uses for TiO₂ in the plastics end-use market. In masterbatch, the TiO₂ is dispersed at high concentrations into a plastic resin and is then used by manufacturers of plastic containers, bottles, packaging and agricultural films.

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TiO₂ for Paper Our TiO₂ is used in the production of several types of paper, including laminate (decorative) paper, filled paper and coated paper to provide whiteness, brightness, opacity and color stability. Although we sell our TiO₂ to all segments of the paper end-use market, our primary focus is on the TiO₂ grades used in paper laminates, where several layers of paper are laminated together using melamine resin under high temperature and pressure. The top layer of paper contains TiO₂ and plastic resin and is the layer that is printed with decorative patterns. Paper laminates are used to replace materials such as wood and tile for such applications as counter tops, furniture and wallboard. TiO₂ is beneficial in these applications because it assists in preventing the material from fading or changing color after prolonged exposure to sunlight and other weathering agents.

TiO₂ for Other Applications We produce TiO₂ to improve the opacity and hiding power of printing inks. TiO₂ allows inks to achieve very high print quality while not interfering with the technical requirements of printing machinery, including low abrasion, high printing speed and high temperatures. Our TiO₂ is also used in textile applications where TiO₂ functions as an opacifying and delustering agent. In man-made fibers such as rayon and polyester, TiO₂ corrects an otherwise undesirable glossy and translucent appearance. Without the presence of TiO₂, these materials would be unsuitable for use in many textile applications.

We produce high purity sulfate process anatase TiO₂ used to provide opacity, whiteness and brightness in a variety of cosmetic and personal care products, such as skin cream, lipstick, eye shadow and toothpaste. Our TiO₂ is also found in food products, such as candy and confectionaries, and in pet foods where it is used to obtain uniformity of color and appearance. In pharmaceuticals, our TiO₂ is used commonly as a colorant in pill and capsule coatings as well as in liquid medicines to provide uniformity of color and appearance. Kronos® purified anatase grades meet the applicable requirements of the CTFA (Cosmetics, Toiletries and Fragrances Association), USP and BP (United States Pharmacopoeia and British Pharmacopoeia) and the FDA (United States Food and Drug Administration).

Our TiO₂ business is enhanced by the following three complementary businesses, which comprised approximately 8% of our net sales in 2011:

We own and operate two ilmenite mines in Norway pursuant to a governmental concession with an unlimited term. We commenced production from our second mine in 2009. Ilmenite is a raw material used directly as a feedstock by some sulfate-process TiO₂ plants. We believe that we have a significant competitive advantage because our mines supply our feedstock requirements for all of our European sulfate-process plants. We also sell ilmenite ore to third-parties, some of whom are our competitors. The mines have estimated ilmenite reserves that are expected to last at least 50 years.

We manufacture and sell iron-based chemicals, which are co-products and processed co-products of the sulfate and chloride process TiO₂ pigment production. These co-product chemicals are marketed through our Ecochem division and are primarily used as treatment and conditioning agents for industrial effluents and municipal wastewater as well as in the manufacture of iron pigments, cement and agricultural products.

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We manufacture and sell titanium oxychloride and titanyl sulfate, which are side-stream specialty products from the production of TiO₂. Titanium oxychloride is used in specialty applications in the formulation of pearlescent pigments, production of electroceramic capacitors for cell phones and other electronic devices. Titanyl sulfate productions are used in pearlescent pigments, natural gas pipe and other specialty applications.

Manufacturing, Operations and Properties

We produce TiO₂ in two crystalline forms: rutile and anatase. Rutile TiO₂ is manufactured using both a chloride production process and a sulfate production process, whereas anatase TiO₂ is only produced using a sulfate production process. Manufacturers of many end-use applications can use either form, especially during periods of TiO₂ supply tightness. The chloride process is the preferred form for use in coatings and plastics, the two largest end-use markets. Due to environmental factors and customer considerations, the proportion of TiO₂ industry sales represented by chloride process pigments has increased relative to sulfate process pigments and in 2011, chloride process production facilities represented approximately 55% of industry capacity. The sulfate process is preferred for use in selected paper products, ceramics, rubber tires, man-made fibers, food and cosmetics. Once an intermediate TiO₂ pigment has been produced by either the chloride or sulfate process, it is finished into products with specific performance characteristics for particular end-use applications through proprietary processes involving various chemical surface treatments and intensive micronizing (milling).

Chloride Process The chloride process is a continuous process in which chlorine is used to extract rutile TiO₂. This process has also gained market share over the sulfate process because of the relatively lower upfront capital investment in plant and equipment required. The chloride process produces less waste than the sulfate process because much of the chlorine is recycled and feedstock bearing higher titanium content is used. The chloride process also has lower energy requirements and is less labor-intensive than the sulfate process. The chloride process produces an intermediate base pigment with a wide range of properties.

Sulfate Process The Sulfate process is a batch process in which sulfuric acid is used to extract the TiO₂ from ilmenite or titanium slag. After separation from the impurities in the ore (mainly iron) the TiO₂ is precipitated and calcined to form an intermediate base pigment ready for sale or can be upgraded through finishing treatments.

We produced 550,000 metric tons of TiO₂ in 2011, up from the 524,000 metric tons we produced in 2010. Our TiO₂ production in 2011 was a new record for us. Such production amounts include our 50% interest in the TiO₂ manufacturing joint venture discussed below in TiO₂ Manufacturing Joint Venture. Our average production capacity utilization rates were approximately 76% in 2009, near full capacity in 2010 and at full capacity in 2011. In late 2008, and as a result of the sharp decline in global demand, we experienced a build up in our inventory levels. In order to decrease our inventory levels and improve our liquidity, we implemented production curtailments during the first half of 2009. Consequently, our average production capacity utilization rates were approximately 58% during the first half of 2009 as compared to 94% during the second half of 2009.

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We operate four TiO₂ plants in Europe (one in each of Leverkusen, Germany; Nordenham, Germany; Langerbrugge, Belgium; and Fredrikstad, Norway). In North America, we have a TiO₂ plant in Varennes, Quebec, Canada and, through the manufacturing joint venture described below in TiQManufacturing Joint Venture, a 50% interest in a TiQplant in Lake Charles, Louisiana.

Our production capacity in 2011 was 550,000 metric tons, approximately three-fourths of which was from the chloride production process.

The following table presents the division of our expected 2012 manufacturing capacity by plant location and type of manufacturing process:

Facility	Description	% of Capacity by TiO ₂ Manufacturing Process	
		Chloride	Sulfate
Leverkusen, Germany (1)	TiO ₂ production, chloride and sulfate process, co-products	39%	26%
Nordenham, Germany	TiO ₂ production, sulfate process, co-products		40
Langerbrugge, Belgium	TiO ₂ production, chloride process, co-products, titanium chemicals products	21	
Fredrikstad, Norway (2)	TiO ₂ production, sulfate process, co-products		21
Varennes, Canada	TiO ₂ production, chloride and sulfate process, slurry facility, titanium chemicals products	21	13
Lake Charles, LA, US (3)	TiO ₂ production, chloride process	19	
Total		100%	100%

- (1) The Leverkusen facility is located within an extensive manufacturing complex owned by Bayer AG. We own the Leverkusen facility, which represents about one-third of our current TiO₂ production capacity, but we lease the land under the facility from Bayer under a long-term agreement which expires in 2050. Lease payments are periodically negotiated with Bayer for periods of at least two years at a time. A majority-owned subsidiary of Bayer provides some raw materials including chlorine, auxiliary and operating materials, utilities and services necessary to operate the Leverkusen facility under separate supplies and services agreements.
- (2) The Fredrikstad plant is located on public land and is leased until April 2013 with an option to extend the lease for an additional 50 years.
- (3) We operate this facility in a 50/50 joint venture with Tioxide Americas Inc., a subsidiary of Huntsman Corporation and the amount indicated in the table above represents our share of the TiO₂ produced by the joint venture. See Note 7 to our Consolidated Financial Statements and TiQManufacturing Joint Venture.

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We own the land underlying all of our principle production facilities unless otherwise indicated in the table above.

Our production capacity has increased by approximately 20% over the past ten years due to debottlenecking programs, with only moderate capital expenditures. We believe that our annual attainable production capacity for 2012 is approximately 550,000 metric tons and we currently expect we will operate at near full production capacity for the year.

We also operate two ilmenite mines in Norway pursuant to a governmental concession with an unlimited term. In addition, we operate a rutile slurry manufacturing plant in Lake Charles, Louisiana, which converts dry pigment manufactured at the Lake Charles TiO₂ facility for us into a slurry form that is then shipped to customers.

We have various corporate and administrative offices located in the U.S., Germany, Norway, Canada and Belgium and various sales offices located in the U.S., Canada, Belgium, France, the Netherlands and the United Kingdom.

TiO₂ Manufacturing Joint Venture

Kronos Louisiana, Inc., one of our subsidiaries, and a subsidiary of Huntsman Corporation each own a 50% interest in a manufacturing joint venture, Louisiana Pigment Company, L.P., or LPC. LPC owns and operates a chloride-process TiO₂ plant located in Lake Charles, Louisiana. We and Huntsman share production from the plant equally pursuant to separate offtake agreements.

A supervisory committee directs the business and affairs of the joint venture, including production and output decisions. This committee is composed of four members, two of whom we appoint and two of whom Huntsman appoints. Two general managers manage the operations of the joint venture acting under the direction of the supervisory committee. We appoint one general manager and Huntsman appoints the other.

We are required to purchase one-half of the TiO₂ produced by the joint venture. The joint venture is not consolidated in our financial statements, because we do not control it. We account for our interest in the joint venture by the equity method. The joint venture operates on a break-even basis and therefore we do not have any equity in earnings of the joint venture. We share all costs and capital expenditures equally with Huntsman with the exception of raw material and packaging costs for the pigment grades produced. Our share of net costs is reported as cost of sales as the TiO₂ is sold. See Notes 7 and 16 to our Consolidated Financial Statements.

Raw Materials

The primary raw materials used in chloride process TiO₂ are titanium-containing feedstock (natural rutile ore or purchased slag), chlorine and coke. Chlorine is available from a number of suppliers, while petroleum coke is available from a limited number of suppliers. Titanium-containing feedstock suitable for use in the chloride process is available from a limited but increasing number of suppliers principally in Australia, South Africa, Canada, India and the United States. We purchase chloride process grade slag from Rio Tinto Iron and Titanium under a long-term supply contract that expires at the end of 2016 and from Exxaro TSA Sands (PTY) LTD under a supply contract that expires in December 2012. We purchase upgraded slag from Q.I.T. Fer et Titane Inc. (a subsidiary of Rio Tinto Iron and Titanium) under a long-term supply contract that expires at the end of 2015. We purchase natural rutile ore primarily from Iluka Resources, Limited under contracts that expire in 2012. In the past we have been, and we expect that we will continue to be, successful in obtaining long-term extensions to these and other existing supply contracts prior to their expiration. We expect the raw materials purchased under these contracts to meet our chloride process feedstock requirements over the next several years.

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The primary raw materials used in sulfate process TiO_2 are titanium-containing feedstock, primarily ilmenite or purchased sulfate grade slag and sulfuric acid. Sulfuric acid is available from a number of suppliers. Titanium-containing feedstock suitable for use in the sulfate process is available from a limited number of suppliers principally in Norway, Canada, Australia, India and South Africa. As one of the few vertically-integrated producers of sulfate process TiO_2 , we operate two rock ilmenite mines in Norway, which provided all of the feedstock for our European sulfate process TiO_2 plants in 2011. We expect ilmenite production from our mines to meet our European sulfate process feedstock requirements for the foreseeable future. For our Canadian sulfate process plant, we also purchase sulfate grade slag primarily from Q.I.T. Fer et Titane Inc. (a subsidiary of Rio Tinto Iron and Titanium), under a long-term supply contract that expires at the end of 2014. We expect the raw materials purchased under these contracts to meet our sulfate process feedstock requirements over the next several years.

Many of our raw material contracts contain fixed quantities we are required to purchase, or specify a range of quantities within which we are required to purchase. The pricing under these agreements is generally negotiated quarterly or semi-annually depending upon the suppliers.

The following table summarizes our raw materials purchased or mined in 2011.

Production Process/Raw Material	Raw Materials Procured or Mined (In thousands of metric tons)
Chloride process plants:	
Purchased slag or rutile ore	486
Sulfate process plants:	
Ilmenite ore mined and used internally	326
Purchased slag	25

Sales and Marketing

Our marketing strategy is aimed at developing and maintaining strong customer relationships with new and existing accounts. Because TiO_2 represents a significant raw material cost for our customers, the purchasing decisions are often made by our customers' senior management. We work to maintain close relationships with the key decision makers, through in-depth frequent in-person meetings. We endeavor to extend these commercial and technical relationships to multiple levels within our customers' organization using our direct sales force and technical service group to accomplish this objective. We believe this has helped build customer loyalty to Kronos and strengthened our competitive position. Close cooperation and strong customer relationships enable us to stay closely attuned to trends in our customers' businesses. Where appropriate, we work in conjunction with our customers to solve formulation or application problems by modifying specific product properties or developing new pigment grades. We also focus our sales and marketing efforts on those geographic and end-use market segments where we believe we can realize higher selling prices. This focus includes continuously reviewing and optimizing our customer and product portfolios.

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Our marketing strategy is also aimed at working directly with customers to monitor the success of our products in their end-use applications, evaluate the need for improvements in product and process technology and identify opportunities to develop new product solutions for our customers. Our marketing staff closely coordinates with our sales force and technical specialists to ensure that the needs of our customers are met, and to help develop and commercialize new grades where appropriate.

We sell a majority of our products through our direct sales force operating from six sales offices in Europe and one sales office in North America. We also utilize sales agents and distributors who are authorized to sell our products in specific geographic areas. In Europe, our sales efforts are conducted primarily through our direct sales force and our sales agents. Our agents do not sell any TiO₂ products other than Kronos® brand products. In North America, our sales are made primarily through our direct sales force and supported by a network of distributors. In addition to our direct sales force and sales agents, many of our sales agents also act as distributors to service our smaller customers in all regions. We offer the same high level of customer and technical service to the customers who purchase our products through distributors as we offer to our larger customers serviced by our direct sales force.

We sell to a diverse customer base and no single customer made up more than 10% of our sales for 2011. Our largest ten customers accounted for approximately 30% of sales in 2011.

Neither our business as a whole nor that of any of our principal product groups is seasonal to any significant extent. However, TiO₂ sales are generally higher in the second and third quarters of the year, due in part to the increase in paint production in the spring to meet demand during the spring and summer painting seasons. We have historically operated our production facilities at near full capacity rates throughout the entire year, which among other things helps to minimize our per-unit production costs. As a result, we normally will build inventories during the first and fourth quarters of each year, in order to maximize our product availability during the higher demand periods normally experienced in the second and third quarters.

Competition

The TiO₂ industry is highly competitive. We compete primarily on the basis of price, product quality, technical service and the availability of high performance pigment grades. Since TiO₂ is not a traded commodity, its pricing is largely a product of negotiation between suppliers and their respective customers. Although certain TiO₂ grades are considered specialty pigments, the majority of our grades and substantially all of our production are considered commodity pigments with price and availability being the most significant competitive factors along with quality and customer service. During 2011, we had an estimated 10% share of worldwide TiO₂ sales volume, and based on sales volumes, we believe we are the leading seller of TiO₂ in several countries, including Germany.

Our principal competitors are E.I. du Pont de Nemours & Co., or Dupont; Millennium Inorganic Chemicals, Inc. (a subsidiary of National Titanium Dioxide Company Ltd.), or Cristal; Huntsman Corporation; Tronox Incorporated; and Sachtleben Chemie GmbH. The top five TiO₂ producers account for approximately 59% of the world's production capacity.

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The following chart shows our estimate of worldwide production capacity in 2011:

Worldwide Production Capacity 2011	
DuPont	20%
Cristal	12
Kronos	10
Huntsman	9
Tronox	8
Other	41

DuPont has over one-half of total North American TiO₂ production capacity and is our principal North American competitor. Tronox filed for Chapter 11 bankruptcy protection in January 2009 and continued to operate as a debtor-in-possession until February 2011, at which time it emerged from Chapter 11. During 2011, Tronox agreed to participate in certain transactions that, if approved, would give Exxaro Mineral Sands, a major producer of titanium ore feedstock, an ownership interest in Tronox. There can be no assurance that such transactions involving Tronox would be approved and completed.

Over the past ten years, we and our competitors have increased industry capacity through debottlenecking projects, which in part compensated for the shut down of TiO₂ plants in France, the United States, the United Kingdom and China. In addition, in May 2011, Dupont announced a comprehensive plan to add approximately 350,000 metric tons of global capacity in the next three years. Although overall industry demand is expected to be higher in 2012 as compared to 2011 as a result of improving worldwide economic conditions, we do not expect any other significant efforts will be undertaken by us or our competitors to further increase capacity for the foreseeable future, other than through debottlenecking projects. If actual developments differ from our expectations, the TiO₂ industry's performance and that of our own could be unfavorably affected.

The TiO₂ industry is characterized by high barriers to entry consisting of high capital costs, proprietary technology and significant lead times (typically three to five years in our experience) required to construct new facilities or expand existing capacity. In addition, we believe the suppliers of titanium-containing feedstock do not currently have the ability to supply the raw materials that would be required to operate any such new TiO₂ production capacity until they have invested in additional infrastructure required to expand their own production capacity, which we believe will take a few years to complete. We believe it is unlikely any new TiO₂ plants will be constructed in Europe or North America in the foreseeable future.

Research and Development

We employ scientists, chemists, process engineers and technicians who are engaged in research and development, process technology and quality assurance activities in Leverkusen, Germany. These individuals have the responsibility for improving chloride and sulfate production processes, improving product quality and strengthening our competitive position by developing new applications. Our expenditures for these activities were approximately \$12 million in 2009, \$13 million in 2010 and \$20 million in 2011. We expect to spend approximately \$22 million on research and development in 2012.

We continually seek to improve the quality of our grades and have been successful at developing new grades for existing and new applications to meet the needs of our customers and increase product life cycles. Since 2006, we have added five new grades for plastics and coatings.

Table of Contents**Patents, Trademarks, Trade Secrets and Other Intellectual Property Rights**

We have a comprehensive intellectual property protection strategy that includes obtaining, maintaining and enforcing our patents, primarily in the United States, Canada and Europe. We also protect our trademark and trade secret rights and have entered into license agreements with third parties concerning various intellectual property matters. We have also from time to time been involved in disputes over intellectual property.

Patents We have obtained patents and have numerous patent applications pending that cover our products and the technology used in the manufacture of our products. Our patent strategy is important to us and our continuing business activities. In addition to maintaining our patent portfolio, we seek patent protection for our technical developments, principally in the United States, Canada and Europe. U.S. Patents are generally in effect for 20 years from the date of filing. Our U.S. patent portfolio includes patents having remaining terms ranging from one year to 20 years.

Trademarks and Trade Secrets Our trademarks, including Kronos®, are covered by issued and/or pending registrations, including in Canada and the United States. We protect the trademarks that we use in connection with the products we manufacture and sell and have developed goodwill in connection with our long-term use of our trademarks. We conduct research activities in secret and we protect the confidentiality of our trade secrets through reasonable measures, including confidentiality agreements and security procedures. We rely upon unpatented proprietary knowledge and continuing technological innovation and other trade secrets to develop and maintain our competitive position. Our proprietary chloride production process is an important part of our technology and our business could be harmed if we fail to maintain confidentiality of our trade secrets used in this technology.

Employees

As of December 31, 2011, our Chemicals Segment employed the following number of people:

Europe	1,985
Canada	440
United States (1)	45
Total	2,470

(1) Excludes employees of our Louisiana joint venture.

Our employees at each of our production facilities are organized by labor unions. In Europe, our union employees are covered by master collective bargaining agreements for the chemical industry that are generally renewed annually. In Canada, our union employees are covered by a collective bargaining agreement that expires in 2013.

Regulatory and Environmental Matters

Our operations and properties are governed by various environmental laws and regulations, which are complex, change frequently and have tended to become stricter over time. These environmental laws govern, among other things, the generation, storage, handling, use and transportation of hazardous materials; the emission and discharge of hazardous materials into the ground, air or water; and the health and safety of our employees. Certain of our operations are, or have been, engaged in the generation, storage, handling, manufacture or use of substances or compounds that may be considered toxic or hazardous within the meaning of applicable environmental laws and regulations. As with other companies engaged in similar businesses, certain of our past and

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current operations and products have the potential to cause environmental or other damage. We have implemented and continue to implement various policies and programs in an effort to minimize these risks. Our policy is to comply with applicable environmental laws and regulations at all our facilities and to strive to improve our environmental performance. It is possible that future developments, such as stricter requirements in environmental laws and enforcement policies, could adversely affect our operations, including production, handling, use, storage, transportation, sale or disposal of hazardous or toxic substances or require us to make capital and other expenditures to comply, and could adversely affect our consolidated financial position and results of operations or liquidity.

Our U.S. manufacturing operations are governed by federal, state and local environmental and worker health and safety laws and regulations. These include the Resource Conservation and Recovery Act, or RCRA, the Occupational Safety and Health Act, the Clean Air Act, the Clean Water Act, the Safe Drinking Water Act, the Toxic Substances Control Act and the Comprehensive Environmental Response, Compensation and Liability Act, as amended by the Superfund Amendments and Reauthorization Act, or CERCLA, as well as the state counterparts of these statutes. Some of these laws hold current or previous owners or operators of real property liable for the costs of cleaning up contamination, even if these owners or operators did not know of, and were not responsible for, such contamination. These laws also assess liability on any person who arranges for the disposal or treatment of hazardous substances, regardless of whether the affected site is owned or operated by such person. Although we have not incurred and do not currently anticipate any material liabilities in connection with such environmental laws, we may be required to make expenditures for environmental remediation in the future.

While the laws regulating operations of industrial facilities in Europe vary from country to country, a common regulatory framework is provided by the European Union, or the EU. Germany and Belgium are members of the EU and follow its initiatives. Norway is not a member but generally patterns its environmental regulatory actions after the EU.

At our sulfate plant facilities in Germany, we recycle spent sulfuric acid either through contracts with third parties or at our own facilities. In addition, at our German locations we have a contract with a third-party to treat certain sulfate-process effluents. At our Norwegian plant, we ship spent acid to a third party location where it is used as a neutralization agent. These contracts may be terminated by either party after giving three or four years advance notice, depending on the contract.

From time to time, our facilities may be subject to environmental regulatory enforcement under U.S. and non-U.S. statutes. Typically we establish compliance programs to resolve these matters. Occasionally, we may pay penalties. To date such penalties have not involved amounts having a material adverse effect on our consolidated financial position, results of operations or liquidity. We believe that all of our facilities are in substantial compliance with applicable environmental laws.

In December 2006, the EU approved Registration, Evaluation and Authorization of Chemicals, or REACH, which took effect on June 1, 2007 and will be phased in over an 11-year period from the implementation date. Under REACH, companies that manufacture or import more than one ton of a chemical substance per year in the EU will be required to register such chemical substances in a central data base. REACH affects our European operations by imposing a testing, evaluation and registration program for many of the chemicals we use or produce in Europe. Under REACH, substances of very high concern may require authorization for further use and may also be restricted in the future, which could increase our production costs. We have established a REACH team that is working to identify and list all substances purchased, manufactured or imported by or for us in the EU. We spent \$.7 million in 2009, \$2.6 million in 2010 and \$.4 million in 2011 on REACH compliance and we do not anticipate that future compliance costs will be material to us.

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Our capital expenditures related to ongoing environmental compliance, protection and improvement programs, including capital expenditures which are primarily focused on increased operating efficiency but also result in improved environmental protection such as lower emissions from our manufacturing facilities, were \$30.2 million in 2011 and are currently expected to be approximately \$26 million in 2012.

COMPONENT PRODUCTS SEGMENT COMPX INTERNATIONAL INC.

Business Overview Through our majority-controlled subsidiary, CompX, we are a leading manufacturer of security products, precision ball bearing slides and ergonomic computer support systems used in the office furniture, transportation, postal, tool storage, appliance and a variety of other industries. We are also a leading manufacturer of stainless steel exhaust systems, gauges, and throttle controls for the marine industry. Our products are principally designed for use in medium to high-end product applications, where design, quality and durability are valued by our customers.

Manufacturing, Operations and Products Component Products Segment has a security products reporting unit, with one manufacturing facility in South Carolina and one in Illinois shared with its marine components reporting unit. The security products reporting unit manufactures mechanical and electronic cabinet locks and other locking mechanisms used in a variety of applications including ignition systems, mailboxes, file cabinets, desk drawers, tool storage cabinets, vending and gaming machines, high security medical cabinetry, electrical circuit panels, storage compartments, gas station security. We believe we are a North American market leader in the manufacture and sale of cabinet locks and other locking mechanisms. These products include:

disc tumbler locks which provide moderate security and generally represent the lowest cost lock to produce;

pin tumbler locking mechanisms which are more costly to produce and are used in applications requiring higher levels of security, including *KeSet*[®] and *System 64* (which each allow the user to change the keying on a single lock 64 times without removing the lock from its enclosure) and *TuBar*[®]; and

our innovative eLock and Stealthlock electronic locks which provide stand alone or networked security and audit trail capability for drug storage and other valuables through the use of a proximity card, magnetic stripe or keypad credentials.

A substantial portion of our security products sales consist of products with specialized adaptations to an individual customer's specifications, some of which are listed above. We also have a standardized product line suitable for many customers, which is offered through a North American distribution network to lock distributors and smaller original equipment manufacturers (OEMs) via our *STOCK LOCKS* distribution program.

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Our Component Products Segment's furniture components reporting unit, with facilities in Canada and Taiwan, manufactures a complete line of precision ball bearing slides and computer keyboard, monitor and CPU support systems for use in applications such as file cabinets, desks, computer server racks, wall mounted computer applications, home appliances, tool storage cabinets, imaging equipment, automated teller machines and other applications. These products are manufactured to customer specifications and include:

our patented *Integrated Slide Lock* which allows a file cabinet manufacturer to reduce the possibility of multiple drawers being opened at the same time;

our patented adjustable *Ball Lock* which reduces the risk of heavily-filled drawers, such as mechanic toolboxes, from opening while in movement;

our *Self-Closing Slide*, which is designed to assist in closing a drawer and is used in applications such as bottom mount freezers;

articulating computer keyboard support arms (designed to attach to desks in the workplace and home office environments to alleviate possible user strains and stress and maximize usable workspace), along with our patented *LeverLock* keyboard arm, which is designed to make ergonomic adjustments to the keyboard arm easier;

CPU storage devices which minimize adverse effects of dust and moisture on desktop computers;

flat panel computer monitor support systems designed to support one to eight screens which can be adjusted for tilt, swing and rotation to enable achievement of the correct ergonomic position; and

keyboard, monitor and CPU wall mounts that retract against a wall for use in healthcare environments such as hospital rooms where healthcare professionals need access to technology that can be recessed against a wall when not in use.

Our Component Products Segment also has a marine components reporting unit, with a facility in Wisconsin and a facility shared with its security products in Illinois. The marine components reporting unit manufactures and distributes stainless steel exhaust components, gauges, throttle controls, hardware and accessories primarily for performance and ski/wakeboard boats. Our specialty marine component products are high precision components designed to operate within tight tolerances in the highly demanding marine environment. These products include:

original equipment and aftermarket stainless steel exhaust headers, exhaust pipes, mufflers and other exhaust components;

high performance gauges such as GPS speedometers and tachometers;

controls, throttles, steering wheels and other billet aluminum accessories; and

dash panels, LED lighting, rigging and other accessories.

Our Component Products Segment operated five manufacturing facilities at December 31, 2011. For additional information, see also Item 2 Properties, including information regarding leased and distribution-only facilities.

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Security Products
Mauldin, SC

Furniture Components
Kitchener, Ontario

Marine Components
Neenah, WI

Grayslake, IL

Taipei, Taiwan

Grayslake, IL

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Raw Materials

Our primary raw materials are:

coiled steel (used in the furniture components reporting unit for the manufacture of precision ball bearing slides and ergonomic computer support systems);

zinc and brass (used in the security products reporting unit for the manufacture of locking mechanisms);

stainless steel (used primarily in the marine components reporting unit for the manufacture of exhaust headers and pipes and other components); and

plastic resins (used primarily in the furniture components reporting unit for injection molded plastics employed in the manufacturing of ergonomic computer support systems).

These raw materials are purchased from several suppliers, are readily available from numerous sources and accounted for approximately 18% of our total cost of sales for 2011.

We occasionally enter into short-term supply arrangements for our commodity related raw materials to mitigate the impact of future increases in raw material prices that are affected by commodity markets. These arrangements generally provide for stated unit prices based upon achievement of specified purchase volumes, which helps us stabilize our commodity related raw material costs to a certain extent. Commodity related raw materials purchased outside of these arrangements are sometimes subject to unanticipated and sudden price increases. We generally seek to mitigate the impact of fluctuations in these raw material costs on our margins through improvements in production efficiencies or other operating cost reductions. In the event we are unable to offset raw material cost increases with other cost reductions, it may be difficult to recover those cost increases through increased product selling prices or raw material surcharges due to the competitive nature of the markets served by our products. Consequently, overall operating margins can be affected by commodity related raw material cost pressures. Commodity market prices are cyclical, reflecting overall economic trends, specific developments in consuming industries and speculative investor activities.

Patents and Trademarks

We hold a number of patents relating to our component products, certain of which are believed to be important to us and our continuing business activity. Patents generally have a term of 20 years, and our patents have remaining terms ranging from less than one year to 11 years at December 31, 2011. Our major trademarks and brand names include:

Security Products <i>CompX® Security Products</i> <i>National Cabinet Lock Fort Lock</i>	Furniture Components <i>CompX® Precision Slides</i> <i>CompX® Waterloo</i>	Marine Components <i>Custom Marine®</i> <i>Livorsi® Marine</i>
<i>Fort®</i>	<i>CompX ErgonomX®</i>	<i>Livorsi II® Marine</i>
<i>Timberline®</i>	<i>Dyanslide</i>	<i>CMI Industrial</i>
<i>Chicago Lock</i>	<i>Waterloo Furniture</i>	<i>Mufflers</i>
<i>STOCK LOCKS</i>	<i>Components Limited</i>	<i>Custom Marine</i>
<i>KeSet®</i>	<i>WFC</i>	<i>Stainless Exhaust</i>

TuBar

Stealth Lock

ACE®

ACE® II

CompX eLock®

Lockview® Software

System 64®

The #1 Choice in

*Performance
Boating®*

Mega Rim®

Race Rim®

CompX Marine®

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Sales, Marketing and Distribution.

A majority of our component sales are direct to large OEM customers through our factory-based sales and marketing professionals supported by engineers working in concert with field salespeople and independent manufacturers' representatives. We select manufacturers' representatives based on special skills in certain markets or relationships with current or potential customers.

A significant portion of our security products sales are made through distributors. We have a significant North American market share of cabinet lock security product sales as a result of the locksmith distribution channel. We support our locksmith distributor sales with a line of standardized products used by the largest segments of the marketplace. These products are packaged and merchandised for easy availability and handling by distributors and end users.

A significant portion of our furniture component ergonomic product sales are made through value-added resellers and distributors. Value-added resellers generally provide services to end-customers in addition to those of a distributor, such as installation services or packaging our products with other products. We support our ergonomic value-added resellers by providing them with products that may be customized or packaged to meet their needs. We support our ergonomic distributor sales with a line of standardized products used by the largest segments of the marketplace. These products are packaged and merchandised for easy availability and handling by distributors and end users.

In 2011, our ten largest customers accounted for approximately 37% of our total sales; however, no one customer accounted for more than 10% of our sales. Of the 37% of total sales, 15% related to three security products customers, 9% related to four furniture components customers and 13% related to three customers in both of our security products and furniture components segments. Overall, our customer base is diverse and the loss of any single customer in itself would not have a material adverse effect on our operations.

Competition

The markets in which we participate are highly competitive. We compete primarily on the basis of product design, including ergonomic and aesthetic factors, product quality and durability, price, on-time delivery, service and technical support. We focus our efforts on the middle and high-end segments of the market, where product design, quality, durability and service are valued by the customer. Our security products and furniture components reporting units compete against a number of domestic and foreign manufacturers. Our marine components reporting unit competes with small domestic manufacturers and is minimally affected by foreign competitors.

International Operations

Our Component Products Segment has substantial operations and assets located outside the United States, principally furniture component operations in Canada and Taiwan. The majority of our 2011 foreign sales are to customers located in Canada. These operations are subject to, among other things, currency exchange rate fluctuations. Our Component Products Segment's operating income has in the past been both favorably and unfavorably affected by fluctuations in currency exchange rates. Political and economic uncertainties in certain of the countries in which we operate may expose us to risk of loss. We do not believe that there is currently any likelihood of material loss through political or economic instability, seizure, nationalization or a similar event. We cannot predict, however, whether events of this type in the future could have a material adverse effect on our operations. See

Item 7 Management's Discussion and Analysis of Financial Condition and Results of Operations, Item 7A Quantitative and Qualitative Disclosures About Market Risk and Note 1 to our Consolidated Financial Statements.

Table of Contents***Regulatory and Environmental Matters***

Our operations are subject to federal, state, local and foreign laws and regulations relating to the use, storage, handling, generation, transportation, treatment, emission, discharge, disposal, remediation of and exposure to hazardous and non-hazardous substances, materials and wastes (Environmental Laws). Our operations also are subject to federal, state, local and foreign laws and regulations relating to worker health and safety. We believe we are in substantial compliance with all such laws and regulations. To date, the costs of maintaining compliance with such laws and regulations have not significantly impacted our results. We currently do not anticipate any significant costs or expenses relating to such matters; however, it is possible future laws and regulations may require us to incur significant additional expenditures.

Employees

As of December 31, 2011, our Component Products Segment employed the following number of people:

United States	457
Canada ⁽¹⁾	254
Taiwan	83
Total	794

(1) Approximately 74% of our Canadian employees are represented by a labor union covered by a collective bargaining agreement. A new collective bargaining agreement, providing for wage increases from 1% to 2%, was ratified in January 2012 and expires January 2015. We believe our labor relations are good at all of our facilities.

WASTE MANAGEMENT SEGMENT WASTE CONTROL SPECIALISTS LLC

Business Overview Our Waste Management Segment was formed in 1995, and in early 1997 we completed construction of the initial phase of our waste management facility in West Texas. The original facility was initially designed for the processing, treatment, storage and disposal of certain hazardous and toxic wastes. We received the first wastes for disposal in 1997. Subsequently, we expanded our authorizations to include the processing, treatment and storage of LLRW and mixed LLRW and the disposal of certain types of exempt LLRW. In May 2008, TCEQ issued a byproduct materials disposal license to us. In January 2009, TCEQ issued a near-surface low-level and mixed LLRW disposal license to us. This license was signed in September 2009.

We currently operate our waste management facility on a relatively limited basis. We began construction of the byproduct facility infrastructure at our site in Andrews County, Texas in the third quarter of 2008, and this facility began disposal operations in October 2009. Construction of the Compact and Federal LLRW disposal facilities began in January 2011. Construction of the Compact LLRW disposal facility was substantially complete in November 2011, and the Federal LLRW site was substantially complete in February 2012. We currently expect the Compact LLRW disposal facility will be fully certified and operational by the end of March 2012, with the Federal LLRW disposal facility fully certified and operational later in 2012.

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Facility, Operations and Services Our Waste Management Segment operates one waste management facility located on a 1,338-acre site in West Texas. The facility is permitted for 6.5 million cubic yards of airspace landfill capacity for the disposal of RCRA, TSCA, Byproduct and LLRW and mixed LLRW wastes. We also own approximately 13,500 acres of additional land surrounding the permitted site, a small portion of which is located in New Mexico, which is available for future expansion. We believe our facility has superior geological characteristics which make it an environmentally-desirable location for this type of waste disposal. The facility is located in a relatively remote and arid section of West Texas. The possibility of leakage into any underground water table is considered highly remote because the ground is composed of Triassic red bed clay and we do not believe there are any underground aquifers or other usable sources of water below the site based in part on extensive drilling by the oil and gas industry and our own test wells. Pursuant to the requirements of WCS LLRW disposal license, the State of Texas, acting by and through the TCEQ, owns the real property for WCS licensed compact waste disposal facility and leases it back to WCS; and WCS owns the real property for its licensed federal waste disposal facility. The remainder of WCS permitted site, and the Texas portion of the surrounding land described above, is subject to the sale-leaseback transaction WCS entered into with the County of Andrews, Texas, as discussed in Note 9 to our Consolidated Financial Statements.

The waste management facility operates under various licenses and permits, including in the following categories:

LLRW Disposal. The LLRW disposal license allows WCS to dispose of Class A, B and C LLRW in the Compact LLRW disposal facility and the Federal LLRW disposal facility. The Federal LLRW disposal facility is for LLRW that is the responsibility of the U.S. government under applicable law, and is also permitted for disposal of mixed LLRW. The Compact LLRW disposal facility is licensed to accept LLRW that was either generated in Texas or Vermont, or has been approved for importation to Texas by the Texas Low-Level Radioactive Waste Disposal Compact Commission. Construction of the Compact and Federal LLRW disposal facilities began in January 2011. Construction of the Compact LLRW disposal facility was substantially complete in November 2011, and the Federal LLRW disposal facility was substantially complete in February 2012. We currently expect the Compact LLRW disposal facility will be fully certified and operational by the end of March 2012, with the Federal LLRW disposal facility fully certified and operational later in 2012. In order to fully utilize the Compact LLRW disposal facility, we must obtain a license amendment to allow the importation of LLRW, and the Texas Low-Level Radioactive Waste Disposal Compact Commission (Texas Compact Commission) must approve import agreements with out-of-compact generators. In order to fully utilize the Federal LLRW disposal facility, we must enter into a prime contract with the Department of Energy (DOE). A prime contract is a contract for the disposal of LLRW directly with the DOE or with a company that has a contract directly with the DOE, as long as such an agreement is reviewed by DOE prior to award.

LLRW Treatment/Storage. In November 1997, the Texas Department of State Health Services (TDSHS) issued a license to us for the treatment and storage, but not disposal, of LLRW and mixed LLRW. In June 2007, the TDSHS regulatory authority for this license was transferred to TCEQ. The current provisions of this license generally enable us to accept such wastes for treatment and storage from U.S. commercial and federal generators, including the DOE and other governmental agencies. We accepted the first shipments of such wastes in 1998.

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Byproduct Disposal. In May 2008, TCEQ issued us a license for the disposal of byproduct material. Byproduct material includes uranium or thorium mill tailings as well as equipment, pipe and other materials used to handle and process the mill tailings. We completed construction of the byproduct facility infrastructure at our site in Andrews County, Texas in the third quarter of 2009, and this facility began disposal operations in October 2009. Byproduct materials are disposed of in what we call the Byproduct landfill.

RCRA/TSCA/Exempt. Our Waste Management Segment has permits from the TCEQ and the U.S. Environmental Protection Agency (EPA) to accept hazardous and toxic wastes governed by RCRA and TSCA, for treatment, storage and/or disposal. In October 2005, our RCRA permit was renewed for a new ten-year period. Likewise in December 2010, our five-year TSCA authorization was renewed for a new five-year period. We have obtained additional authority to dispose of certain categories of LLRW, including naturally-occurring radioactive material (NORM) and exempt-level materials (radioactive materials that do not exceed certain specified radioactive concentrations and are exempt from licensing). Materials disposed of under these permits and authorizations are disposed of in what we call the RCRA landfill.

Our LLRW Treatment/Storage facility also serves as a staging and processing location for material that requires other forms of treatment prior to final disposal as mandated by the EPA or other regulatory bodies. Our 20,000 square foot treatment facility provides for waste treatment/stabilization, warehouse storage and treatment facilities for hazardous, toxic and mixed LLRW, drum to bulk, and bulk to drum materials handling and repackaging capabilities. Treatment operations involve processing wastes through one or more chemical or other treatment methods, depending upon the particular waste being disposed and regulatory and customer requirements. Chemical treatment uses chemical oxidation and reduction, chemical precipitation of heavy metals, hydrolysis and neutralization of acid and alkaline wastes, and results in the transformation of waste into inert materials through one or more of these chemical processes. Certain treatment processes involve technology which we may acquire, license or subcontract from third parties. Once treated and stabilized, waste currently is either; (i) placed in our landfills, (ii) stored onsite in drums or other specialized containers or (iii) shipped to third-party facilities for final disposition. Only waste that meets certain specified regulatory requirements can be disposed of in our landfills.

Sales Our Waste Management Segment s target customers are industrial companies, including nuclear utilities, chemical, aerospace and electronics businesses and governmental agencies, including DOE, which generate low-level radioactive, hazardous, mixed low-level radioactive and other wastes. We employ our own salespeople to market our services to potential customers.

Competition The hazardous waste industry (other than LLRW and mixed LLRW) currently has excess industry capacity caused by a number of factors, including a relative decline in the number of environmental remediation projects generating hazardous wastes and efforts on the part of waste generators to reduce the volume of waste and/or manage waste onsite at their facilities. These factors have led to reduced demand and increased price pressure for non-radioactive hazardous waste management services. While we believe our broad range of permits for the treatment and storage of LLRW and mixed LLRW streams provide us certain competitive advantages, a key element of our long-term strategy is to provide one-stop shopping for hazardous, LLRW and mixed LLRW.

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Competition within the hazardous waste industry is diverse and based primarily on facility location/proximity to customers, pricing and customer service. We expect price competition to continue to be intense for RCRA- and TSCA-related wastes. With respect to our low-level radioactive activities, our principal competitors are Energy Solutions, Inc., US Ecology Inc., and Perma-Fix Environmental Services, Inc. These competitors are well established and have significantly greater resources than we do, which could be important factors to our potential customers. We believe we may have certain competitive advantages, including our environmentally-desirable location, broad level of local community support, a rail transportation network leading to our facility and our capability for future site expansion.

The LLRW industry has very limited competition because; (i) commercial low-level waste disposal facilities can only be licensed by the Nuclear Regulatory Commission (NRC) or states that have an agreement with NRC to assume portions of its regulatory authority (Agreement States), (ii) the facilities must be designed, constructed and operated to meet strict safety standards and (iii) the operator of the facility must extensively characterize the site on which the facility is located and analyze how the facility will perform for thousands of years into the future. Prior to the receipt of our license, there were only three low-level waste disposal facilities in the United States. None of the three disposal facilities accept Class B or C LLRW from generators located in states which do not have a formal agreement with the state in which the disposal facility is located (the Compact System or the Compact). We believe we will be very competitive due to the limited amount of competition and our one-stop shopping capabilities once our new facilities are completed and in operation.

In the future, other commercial options may be available for the disposal of Class B/C radioactive waste. In addition, onsite storage by our customers is also an option and could be our biggest competition for disposal services. Eventually, waste in storage must be disposed of so the customers can decommission their facilities, so storage is only competing for the timing of the eventual disposal.

Regulatory and Environmental Matters While the waste management industry has benefited from increased governmental regulation, it has also become subject to extensive and evolving regulation by federal, state and local authorities. The regulatory process requires waste management businesses to obtain and retain numerous operating permits covering various aspects of their operations, any of which could be subject to revocation, modification or denial. Regulations also allow public participation in the permitting process. Individuals as well as companies may oppose the granting of permits. In addition, governmental policies and the exercise of broad discretion by regulators are subject to change. It is possible our ability to modify, obtain or retain permits on a timely basis could be impaired in the future. The loss of an individual permit or the failure to modify or obtain a permit could have a significant impact on our Waste Management Segment s future operating plans, financial condition, results of operations or liquidity, especially because we only operate one disposal site. For example, adverse decisions by governmental authorities on our permit applications could cause us to abandon projects, prematurely close our facility or restrict operations. See Facility, Operations and Services above for a discussion of some of our Waste Management Segment s permits. Our RCRA permit for the RCRA landfill expires in 2015 and TSCA authorization for the RCRA landfill expires in 2015. Our byproduct material disposal license expires in 2018 and our LLRW disposal license expires in 2024. Our RCRA permit for the Federal LLRW disposal facility expires in 2018, and the TSCA authorization for that facility is pending. Our LLRW treatment/storage license is under timely renewal and is currently being reviewed by the TCEQ. Such permits, licenses and authorizations can be renewed subject to compliance with the requirements of the application process and approval by the TCEQ or the EPA, as applicable.

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The Texas Compact Commission is responsible for managing the disposal capacity of the Compact LLRW disposal facility. They do this by approving or denying export petitions from Texas Compact generators that wish to ship their waste to a different disposal site or approving or denying import petitions from out-of-compact generators that wish to ship their waste to the Compact LLRW disposal facility. The Texas Compact Commission has approved rules for the export and import of LLRW and is expected to consider import agreements in the second quarter of 2012.

From time to time federal, state and local authorities have proposed or adopted other types of laws and regulations for the waste management industry, including laws and regulations restricting or banning the interstate or intrastate shipment of certain waste, changing the regulatory agency issuing a license, imposing higher taxes on out-of-state waste shipments compared to in-state shipments, reclassifying certain categories of hazardous waste as non-hazardous and regulating disposal facilities as public utilities. Certain states have issued regulations that attempt to prevent waste generated within a particular Compact from being sent to disposal sites outside that Compact. The U.S. Congress has also considered legislation that would enable or facilitate such bans, restrictions, taxes and regulations. Due to the complex nature of industry regulation, implementation of existing or future laws and regulations by different levels of government could be inconsistent and difficult to foresee. While we attempt to monitor and anticipate regulatory, political and legal developments that affect the industry, we cannot assure you we will be able to do so. Nor can we predict the extent to which legislation or regulations that may be enacted, or any failure of legislation or regulations to be enacted, may affect our operations in the future.

The demand for certain hazardous and radioactive waste services we intend to provide is dependent in large part upon the existence and enforcement of federal, state and local environmental laws and regulations governing the discharge of those wastes into the environment. We and the industry as a whole could be adversely affected to the extent such laws or regulations are amended or repealed or their enforcement is lessened.

Because of the high degree of public awareness of environmental issues, companies in the waste management business may be, in the normal course of their business, subject to judicial and administrative proceedings. Governmental agencies may seek to impose fines or revoke, deny renewal of, or modify any applicable operating permits or licenses. In addition, private parties and special interest groups could bring actions against us alleging, among other things, a violation of operating permits or opposition to new license authorizations.

Employees At December 31, 2011, we had 184 employees. We believe our labor relations are good.

OTHER

NL Industries, Inc. At December 31, 2011, NL owned 87% of CompX and 30% of Kronos. NL also owns 100% of EWI RE, Inc., an insurance brokerage and risk management services company and also holds certain marketable securities and other investments. See Note 16 to our Consolidated Financial Statements for additional information.

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Tremont LLC Tremont is primarily a holding company through which we hold indirect ownership interests in Basic Management, Inc. (BMI), which provides utility services to, and owns property (the BMI Complex) adjacent to, TIMET 's facility in Nevada, and The Landwell Company L.P. (Landwell), which is engaged in efforts to develop certain land holdings for commercial, industrial and residential purposes surrounding the BMI Complex.

In addition, we also own real property related to certain of our former business units.

Business Strategy We routinely compare our liquidity requirements and alternative uses of capital against the estimated future cash flows to be received from our subsidiaries and unconsolidated affiliates, and the estimated sales value of those businesses. As a result, we have in the past, and may in the future, seek to raise additional capital, refinance or restructure indebtedness, repurchase indebtedness in the market or otherwise, modify our dividend policy, consider the sale of an interest in our subsidiaries, business units, marketable securities or other assets, or take a combination of these or other steps, to increase liquidity, reduce indebtedness and fund future activities, which have in the past and may in the future involve related companies. From time to time, we and our related entities consider restructuring ownership interests among our subsidiaries and related companies. We expect to continue this activity in the future.

We and other entities that may be deemed to be controlled by or affiliated with Mr. Harold C. Simmons routinely evaluate acquisitions of interests in, or combinations with, companies, including related companies, we perceive to be undervalued in the marketplace. These companies may or may not be engaged in businesses related to our current businesses. In some instances we actively manage the businesses we acquire with a focus on maximizing return-on-investment through cost reductions, capital expenditures, improved operating efficiencies, selective marketing to address market niches, disposition of marginal operations, use of leverage and redeployment of capital to more productive assets. In other instances, we have disposed of our interest in a company prior to gaining control. We intend to consider such activities in the future and may, in connection with such activities, consider issuing additional equity securities and increasing our indebtedness.

Website and Available Information Our fiscal year ends December 31. We furnish our stockholders with annual reports containing audited financial statements. In addition, we file annual, quarterly and current reports, proxy and information statements and other information with the SEC. Certain of our consolidated subsidiaries (Kronos, NL and CompX) also file annual, quarterly and current reports, proxy and information statements and other information with the SEC. We also make our annual reports on

Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments thereto, available free of charge through our website at www.valhi.net as soon as reasonably practical after they have been filed with the SEC. We also provide to anyone, without charge, copies of such documents upon written request. Requests should be directed to the attention of the Corporate Secretary at our address on the cover page of this Form 10-K.

Additional information, including our Audit Committee charter, our Code of Business Conduct and Ethics and our Corporate Governance Guidelines, can also be found on our website. Information contained on our website is not part of this Annual Report.

The general public may read and copy any materials we file with the SEC at the SEC 's Public Reference Room at 100 F Street, NE, Washington, DC 20549. The public may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330. We are an electronic filer. The SEC maintains an Internet website at www.sec.gov that contains reports, proxy and information statements and other information regarding issuers, such as us, that file electronically with the SEC.

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ITEM 1A. RISK FACTORS

Listed below are certain risk factors associated with us and our businesses. In addition to the potential effect of these risk factors discussed below, any risk factor which could result in reduced earnings or operating losses, or reduced liquidity, could in turn adversely affect our ability to service our liabilities or pay dividends on our common stock or adversely affect the quoted market prices for our securities.

Our assets consist primarily of investments in our operating subsidiaries, and we are dependent upon distributions from our subsidiaries to service our liabilities.

The majority of our operating cash flows are generated by our operating subsidiaries, and our ability to service liabilities and to pay dividends on our common stock depends to a large extent upon the cash dividends or other distributions we receive from our subsidiaries and affiliates. Our subsidiaries and affiliates are separate and distinct legal entities and they have no obligation, contingent or otherwise, to pay such cash dividends or other distributions to us. In addition, the payment of dividends or other distributions from our subsidiaries could be subject to restrictions on, or taxation of, dividends or repatriation of earnings under applicable law, monetary transfer restrictions, currency exchange regulations in jurisdictions in which our subsidiaries operate or any other restrictions imposed by current or future agreements to which our subsidiaries may be a party, including debt instruments. Events beyond our control, including changes in general business and economic conditions, could adversely impact the ability of our subsidiaries to pay dividends or make other distributions to us. If our subsidiaries were to become unable to make sufficient cash dividends or other distributions to us, our ability to service our liabilities and to pay dividends on our common stock could be adversely affected.

In addition, a significant portion of our assets consist of ownership interests in our subsidiaries and affiliates. If we were required to liquidate any of such securities in order to generate funds to satisfy our liabilities, we may be required to sell such securities at a time or times at which we would not be able to realize what we believe to be the long-term value of such assets.

Demand for, and prices of, certain of our products are influenced by changing market conditions for our products, which may result in reduced earnings or operating losses.

Approximately 92% of our Chemicals revenues are attributable to sales of TiO₂. Pricing within the global TiO₂ industry over the long term is cyclical and changes in economic conditions, especially in Western industrialized nations, can significantly impact our earnings and operating cash flows. Historically, the markets for many of our products have experienced alternating periods of increasing and decreasing demand. Relative changes in the selling prices for our products are one of the main factors that affect the level of our profitability. In periods of increasing demand, our selling prices and profit margins generally will tend to increase, while in periods of decreasing demand our selling prices and profit margins generally tend to decrease. In addition, pricing may affect customer inventory levels as customers may from time to time accelerate purchases of TiO₂ in advance of anticipated price increases or defer purchases of TiO₂ in advance of anticipated price decreases. Our ability to further increase capacity without additional investment in greenfield or brownfield capacity increases may be limited and as a result, our profitability may become even more dependent upon the selling prices of our products.

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The demand for TiO₂ during a given year is also subject to annual seasonal fluctuations. TiO₂ sales are generally higher in the second and third quarters of the year. This is due in part to the increase in paint production in the spring to meet demand during the spring and summer painting season.

The TiO₂ industry is concentrated and highly competitive and we face price pressures in the markets in which we operate, which may result in reduced earnings or operating losses.

The global market in which we operate our business is concentrated with the top five TiO₂ producers accounting for 59% of the world's production capacity and is highly competitive. Competition is based on a number of factors, such as price, product quality and service. Some of our competitors may be able to drive down prices for our products because their costs are lower than our costs. In addition, some of our competitors' financial, technological and other resources may be greater than our resources and such competitors may be better able to withstand changes in market conditions. Our competitors may be able to respond more quickly than we can to new or emerging technologies and changes in customer requirements. Further, consolidation of our competitors or customers may result in reduced demand for our products or make it more difficult for us to compete with our competitors. The occurrence of any of these events could result in reduced earnings or operating losses.

Many of the markets in which our Component Products Segment operates are mature and highly competitive resulting in pricing pressure and the need to continuously reduce costs.

Many of the markets we serve are highly competitive, with a number of competitors offering similar products. We focus our efforts on the middle and high-end segment of the market where we feel that we can compete due to the importance of product design, quality and durability to the customer. However, our ability to effectively compete is impacted by a number of factors. The occurrence of any of these factors could result in reduced earnings or operating losses.

Competitors may be able to drive down prices for our products beyond our ability to adjust costs because their costs are lower than ours, especially products sourced from Asia.

Competitors' financial, technological and other resources may be greater than our resources, which may enable them to more effectively withstand changes in market conditions.

Competitors may be able to respond more quickly than we can to new or emerging technologies and changes in customer requirements.

Consolidation of our competitors or customers in any of the markets in which we compete may result in reduced demand for our products.

New competitors could emerge by modifying their existing production facilities to manufacture products that compete with our products.

We may not be able to sustain a cost structure that enables us to be competitive.

Customers may no longer value our product design, quality or durability over the lower cost products of our competitors.
Higher costs or limited availability of our raw materials may reduce our earnings and decrease our liquidity. In addition, many of our raw material contracts contain fixed quantities we are required to purchase.

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The number of sources for and availability of certain raw materials is specific to the particular geographical region in which a facility is located. For example, titanium-containing feedstocks suitable for use in our TiO₂ facilities are available from a limited number of suppliers around the world. Political and economic instability in the countries from which we purchase our raw material supplies could adversely affect their availability. If our worldwide vendors were unable to meet their contractual obligations and we were unable to obtain necessary raw materials, we could incur higher costs for raw materials or may be required to reduce production levels. We expect our feedstock ore costs will be significantly higher in 2012 as compared to 2011. In addition, we may also experience higher operating costs such as energy costs, which could affect our profitability. We may not always be able to increase our selling prices to offset the impact of any higher costs or reduced production levels, which could reduce our earnings and decrease our liquidity.

We have long-term supply contracts that provide for our TiO₂ feedstock requirements that currently expire through 2016, most of which we may be able to renew. We may not be successful in renewing these contracts or in obtaining long-term extensions to these contracts prior to expiration. The agreements require us to purchase certain minimum quantities of feedstock with minimum purchase commitments aggregating approximately \$2.6 billion at December 31, 2011. In addition, we have other long-term supply and service contracts that provide for various raw materials and services. These agreements require us to purchase certain minimum quantities or services with minimum purchase commitments aggregating approximately \$87 million at December 31, 2011. Our commitments under these contracts could adversely affect our financial results if we significantly reduce our production and were unable to modify the contractual commitments.

We could incur significant costs related to legal and environmental remediation matters.

NL formerly manufactured lead pigments for use in paint. NL and others have been named as defendants in various legal proceedings seeking damages for personal injury, property damage and governmental expenditures allegedly caused by the use of lead-based paints. These lawsuits seek recovery under a variety of theories, including public and private nuisance, negligent product design, negligent failure to warn, strict liability, breach of warranty, conspiracy/concert of action, aiding and abetting, enterprise liability, market share or risk contribution liability, intentional tort, fraud and misrepresentation, violations of state consumer protection statutes, supplier negligence and similar claims. The plaintiffs in these actions generally seek to impose on the defendants responsibility for lead paint abatement and health concerns associated with the use of lead-based paints, including damages for personal injury, contribution and/or indemnification for medical expenses, medical monitoring expenses and costs for educational programs. As with all legal proceedings, the outcome is uncertain. Any liability we might incur in the future could be material. See also Item 3 Legal Proceedings Lead pigment litigation.

Certain properties and facilities used in our former operations are the subject of litigation, administrative proceedings or investigations arising under various environmental laws. These proceedings seek cleanup costs, personal injury or property damages and/or damages for injury to natural resources. Some of these proceedings involve claims for substantial amounts. Environmental obligations are difficult to assess and estimate for numerous reasons, and we may incur costs for environmental remediation in the future in excess of amounts currently estimated. Any liability we might incur in the future could be material. See also Item 3 Legal Proceedings Environmental matters and litigation.

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Our failure to enter into new markets with our Current Component Product Segment s businesses could result in the continued significant impact of fluctuations in office furniture demand on its operating income.

In an effort to reduce our component products business dependence on the office furniture market for certain products and to increase our participation in other markets, we have been devoting resources to identify new customers and develop new applications for our products in markets outside of the office furniture market, such as home appliances, toolboxes, healthcare and server racks. Additionally, we seek to expand our product offering and enter new markets through acquisitions. Developing new applications for our products or acquiring new products through acquisitions involves substantial risk and uncertainties due to our limited experience with customers and applications in these markets as well as facing competitors who are already established in these markets. We may not be successful in developing new customers or applications for our products or acquiring new product lines focused on markets outside of the office furniture industry. Significant time may be required to develop new applications and complete acquisitions and uncertainty exists as to the extent to which we will face competition in this regard.

Our development of innovative features for current products is critical to sustaining and growing our Component Product Segment s sales.

Historically, our Component Products Segments ability to provide value-added custom engineered products that address requirements of technology and space utilization has been a key element of our success. We spend a significant amount of time and effort to refine, improve and adapt our existing products for new customers and applications. Since expenditures for these types of activities are not considered research and development expense under accounting principles generally accepted in the United States of America, the amount of our research and development expenditures, which is not significant, is not indicative of the overall effort involved in the development of new product features. The introduction of new product features requires the coordination of the design, manufacturing and marketing of the new product features with current and potential customers. The ability to coordinate these activities with current and potential customers may be affected by factors beyond our control. While we will continue to emphasize the introduction of innovative new product features that target customer-specific opportunities, there can be no assurance that any new product features we introduce will achieve the same degree of success that we have achieved with our existing products. Introduction of new product features typically requires us to increase production volume on a timely basis while maintaining product quality. Manufacturers often encounter difficulties in increasing production volumes, including delays, quality control problems and shortages of qualified personnel or raw materials. As we attempt to introduce new product features in the future, there can be no assurance that we will be able to increase production volume without encountering these or other problems, which might negatively impact our financial condition or results of operations.

Failure to protect our intellectual property rights or claims by others that we infringe their intellectual property rights could substantially harm our business.

CompX relies on patent, trademark and trade secret laws in the United States and similar laws in other countries to establish and maintain intellectual property rights in our technology and designs. Despite these measures, any of our intellectual property rights could be challenged, invalidated, circumvented or misappropriated. Others may independently discover our trade secrets and proprietary information, and in such cases we could not assert any trade secret rights against such parties. Further, there can be no assurance that any of our pending trademark or patent applications

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will be approved. Costly and time-consuming litigation could be necessary to enforce and determine the scope of our intellectual property rights. In addition, the laws of certain countries do not protect intellectual property rights to the same extent as the laws of the United States. Therefore, in certain jurisdictions, we may be unable to protect our technology and designs adequately against unauthorized third party use, which could adversely affect our competitive position.

Third parties may claim that we or our customers are infringing upon their intellectual property rights. Even if we believe that such claims are without merit, they can be time-consuming and costly to defend and distract our management's and technical staff's attention and resources. Claims of intellectual property infringement also might require us to redesign affected technology, enter into costly settlement or license agreements or pay costly damage awards, or face a temporary or permanent injunction prohibiting us from marketing or selling certain of our technology. If we cannot or do not license the infringed technology on reasonable pricing terms or at all, or substitute similar technology from another source, our business could be adversely impacted.

Our Waste Management Segment operates in a highly regulated industry, and we may not be successful in obtaining new business to effectively operate our LLRW disposal facilities.

Our Waste Management Segment is required to comply with various federal, state and local regulations, as well as comply with the terms of our operating permits and licenses as they may be modified or amended. Failure to comply with any such regulation or permit requirements, or failure to obtain renewals, could adversely impact our operations. In addition, we must be successful in obtaining new business from our commercial and governmental customers in order to effectively operate our Compact and Federal LLRW disposal facilities. There is no assurance that we will be successful in obtaining such new business. Failure to obtain a sufficient amount of new business to effectively operate our LLRW disposal facilities could adversely impact our earnings and decrease our liquidity.

Our leverage may impair our financial condition or limit our ability to operate our businesses.

We have a significant amount of debt, primarily related to Kronos' Senior Secured Notes, our loans from Snake River Sugar Company and WCS financing capital lease. As of December 31, 2011, our total consolidated debt was approximately \$736.4 million. Our level of debt could have important consequences to our stockholders and creditors, including:

making it more difficult for us to satisfy our obligations with respect to our liabilities;

increasing our vulnerability to adverse general economic and industry conditions;

requiring that a portion of our cash flows from operations be used for the payment of interest on our debt, which reduces our ability to use our cash flow to fund working capital, capital expenditures, dividends on our common stock, acquisitions or general corporate requirements;

limiting the ability of our subsidiaries to pay dividends to us;

limiting our ability to obtain additional financing to fund future working capital, capital expenditures, acquisitions or general corporate requirements;

limiting our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate; and

placing us at a competitive disadvantage relative to other less leveraged competitors.

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In addition to our indebtedness, we are party to various lease and other agreements pursuant to which, along with our indebtedness, we are committed to pay approximately \$886.8 million in 2012. Our ability to make payments on and refinance our debt and to fund planned capital expenditures depends on our future ability to generate cash flow. To some extent, this is subject to general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control. In addition, our ability to borrow funds under our subsidiaries' credit facilities in the future will, in some instances, depend in part on these subsidiaries' ability to maintain specified financial ratios and satisfy certain financial covenants contained in the applicable credit agreement.

Our business may not generate cash flows from operating activities sufficient to enable us to pay our debts when they become due and to fund our other liquidity needs. As a result, we may need to refinance all or a portion of our debt before maturity. We may not be able to refinance any of our debt in a timely manner on favorable terms, if at all, in the current credit markets. Any inability to generate sufficient cash flows or to refinance our debt on favorable terms could have a material adverse effect on our financial condition.

Global climate change legislation could negatively impact our financial results or limit our ability to operate our businesses.

We operate production facilities in several countries, and we believe all of our worldwide production facilities are in substantial compliance with applicable environmental laws. In many of the countries in which we operate, legislation has been passed, or proposed legislation is being considered, to limit greenhouse gases through various means, including emissions permits and/or energy taxes. In several of our production facilities, we consume large amounts of energy, including electricity and natural gas. To date, the permit system in effect in the various countries in which we operate has not had a material adverse effect on our financial results. However, if greenhouse gas legislation were to be enacted in one or more countries, it could negatively impact our future results from operations through increased costs of production, particularly as it relates to our energy requirements. If such increased costs of production were to materialize, we may be unable to pass price increases onto our customers to compensate for increased production costs, which may decrease our liquidity, operating income and results of operations.

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ITEM 1B. UNRESOLVED STAFF COMMENTS

None.

ITEM 2. PROPERTIES

We along with our subsidiaries: Kronos, CompX, WCS and NL lease office space for our principal executive offices in Dallas, Texas. A list of operating facilities for each of our subsidiaries is described in the applicable business sections of Item 1 Business. We believe our facilities are generally adequate and suitable for their respective uses.

ITEM 3. LEGAL PROCEEDINGS

We are involved in various legal proceedings. In addition to information included below, certain information called for by this Item is included in Note 17 to our Consolidated Financial Statements, which is incorporated herein by reference.

Lead Pigment Litigation NL

NL's former operations included the manufacture of lead pigments for use in paint and lead-based paint. NL, other former manufacturers of lead pigments for use in paint and lead-based paint (together, the former pigment manufacturers) and the Lead Industries Association (LIA), which discontinued business operations in 2002, have been named as defendants in various legal proceedings seeking damages for personal injury, property damage and governmental expenditures allegedly caused by the use of lead-based paints. Certain of these actions have been filed by or on behalf of states, counties, cities or their public housing authorities and school districts, and certain others have been asserted as class actions. These lawsuits seek recovery under a variety of theories, including public and private nuisance, negligent product design, negligent failure to warn, strict liability, breach of warranty, conspiracy/concert of action, aiding and abetting, enterprise liability, market share or risk contribution liability, intentional tort, fraud and misrepresentation, violations of state consumer protection statutes, supplier negligence and similar claims.

The plaintiffs in these actions generally seek to impose on the defendants responsibility for lead paint abatement and health concerns associated with the use of lead-based paints, including damages for personal injury, contribution and/or indemnification for medical expenses, medical monitoring expenses and costs for educational programs. To the extent the plaintiffs seek compensatory or punitive damages in these actions, such damages are generally unspecified. In some cases, the damages are unspecified pursuant to the requirements of applicable state law. A number of cases are inactive or have been dismissed or withdrawn. Most of the remaining cases are in various pre-trial stages. Some are on appeal following dismissal or summary judgment rulings in favor of either the defendants or the plaintiffs. In addition, various other cases (in which we are not a defendant) are pending that seek recovery for injury allegedly caused by lead pigment and lead-based paint. Although we are not a defendant in these cases, the outcome of these cases may have an impact on cases that might be filed against us in the future.

We believe that these actions are without merit, and we intend to continue to deny all allegations of wrongdoing and liability and to defend against all actions vigorously. We have never settled any of the market share, risk contribution, intentional tort, fraud, nuisance, supplier negligence, breach of warranty, conspiracy, misrepresentation, aiding and abetting, enterprise liability, or statutory cases nor have any final, non-appealable, adverse judgments have been entered against us.

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We have not accrued any amounts for any of the pending lead pigment and lead-based paint litigation cases. New cases may continue to be filed against us. We cannot assure you that we will not incur liability in the future in respect of any of the pending or possible litigation in view of the inherent uncertainties involved in court and jury rulings. The resolution of any of these cases could result in recognition of a loss contingency accrual that could have a material adverse impact on our net income for the interim or annual period during which such liability is recognized, and a material adverse impact on our consolidated financial condition and liquidity.

In April 2000, NL was served with a complaint in *County of Santa Clara v. Atlantic Richfield Company, et al.* (Superior Court of the State of California, County of Santa Clara, Case No. 1-00-CV-788657) brought by a number of California government entities against the former pigment manufacturers, the LIA and certain paint manufacturers. The County of Santa Clara sought to recover compensatory damages for funds the plaintiffs have expended or will in the future expend for medical treatment, educational expenses, abatement or other costs due to exposure to, or potential exposure to, lead paint, disgorgement of profit, and punitive damages. In July 2003, the trial judge granted defendants' motion to dismiss all remaining claims. Plaintiffs appealed and the intermediate appellate court reinstated public nuisance, negligence, strict liability, and fraud claims in March 2006. After disapproval of contingency fee contracts by the trial court, and approval by the intermediate appellate court, in July 2010, the California Supreme Court ruled that public entities could pursue this public nuisance case assisted by private counsel on a contingent fee basis after revising the respective retention agreements to conform with the requirements set forth in the Supreme Court's opinion. A fourth amended complaint was filed in March 2011 on behalf of The People of California by the County Attorneys of Alameda, Ventura, Solano, San Mateo, Los Angeles and Santa Clara, and the City Attorneys of San Francisco, San Diego and Oakland. That complaint alleged that the presence of lead paint created a public nuisance in each of the prosecuting attorney jurisdictions and seeks its abatement. In early 2012, the trial judge lifted the stay that had been in effect while the contingency fees were litigated; discovery is proceeding. Trial has been set for September 2012.

In June 2000, a complaint was filed in Illinois state court, *Lewis, et al. v. Lead Industries Association, et al.* (Circuit Court of Cook County, Illinois, County Department, Chancery Division, Case No. 00CH09800). Plaintiffs seek to represent two classes, one consisting of minors between the ages of six months and six years who resided in housing in Illinois built before 1978, and another consisting of individuals between the ages of six and twenty years who lived in Illinois housing built before 1978 when they were between the ages of six months and six years and who had blood lead levels of

10 micrograms/deciliter or more. The complaint seeks damages jointly and severally from the former pigment manufacturers and the LIA to establish a medical screening fund for the first class to determine blood lead levels, a medical monitoring fund for the second class to detect the onset of latent diseases and a fund for a public education campaign. In April 2008, the trial court judge certified a class of children whose blood lead levels were screened venously between August 1995 and February 2008 and who had incurred expenses associated with such screening. The case is proceeding in the trial court.

In January and February 2007, NL was served with several complaints, the majority of which were filed in Circuit Court in Milwaukee County, Wisconsin. In some cases, complaints have been filed elsewhere in Wisconsin. The plaintiffs are minor children who allege injuries purportedly caused by lead on the surfaces of the homes in which they reside. Plaintiffs seek compensatory and punitive damages. The defendants in these cases include NL, American Cyanamid Company, Armstrong Containers, Inc., E.I. Du Pont de Nemours

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& Company, Millennium Holdings, LLC, Atlantic Richfield Company, The Sherwin-Williams Company, Conagra Foods, Inc. and the Wisconsin Department of Health and Family Services. In some cases, additional lead paint manufacturers and/or property owners are also defendants. Of the cases filed, five remain pending and four of the remaining cases have been removed to Federal court (*Burton, Owens, B. Stokes, and Gibson*). In June 2010, the defendant ARCO's motion for summary judgment was granted in *Gibson*. In November 2010, *Gibson* was dismissed as to all defendants in a ruling holding that application of Wisconsin's risk contribution doctrine deprived defendants of due process. In December 2010, the plaintiff appealed to the U.S. 7th Circuit Court of Appeals. In light of the *Gibson* ruling and appeal, the *Clark* case in state court and the cases in Federal Court have been stayed.

In February 2010, NL was served with a complaint in *Sifuentes v. American Cyanamid Company, et al.* (United District Court, Eastern District of Wisconsin, Case No. 10-C-0075). The plaintiff in this case is a minor who alleges injuries purportedly caused by lead on the surface of the home in which he resided. The claims raised in this case are identical to those in the Wisconsin cases described above. Defendants include NL, American Cyanamid Company, Armstrong Containers, Inc., E.I. Du Pont de Nemours & Company, Atlantic Richfield Company and The Sherwin-Williams Company. In light of the *Gibson* ruling and appeal described above, the parties have agreed to stay the case pending a decision.

In February 2011, NL was served with an amended complaint in *Allen, et al. v. American Cyanamid, et al.* (United States District Court, Eastern District of Wisconsin, Case No. 11-C-55). The case consists of 164 plaintiffs who allege injuries purportedly caused by lead on the surfaces of the homes in which they resided as minors. The complaint alleges negligence and strict liability and seeks compensatory damages jointly and severally from NL, American Cyanamid Company, Armstrong Containers, Inc., E.I. Du Pont de Nemours & Company, Atlanta Richfield Company and The Sherwin-Williams Company. In May 2011, defendants moved to dismiss the case for lack of diversity and misjoinder. The case is currently stayed pending the appeal in *Gibson*.

In April 2011, NL was served with a complaint in *Williams v. Goodwin, et al.* (Circuit Court, Milwaukee County, Case No. 2011-CV-1045). The plaintiff in this case is a minor who alleges injuries purportedly caused by lead on the surfaces of the home in which she resided. The complaint alleges negligence and strict liability and seeks compensatory and punitive damages jointly and severally from NL, American Cyanamid Company, Armstrong Containers, Inc., E.I. Du Pont de Nemours & Company, Atlantic Richfield Company, The Sherwin-Williams Company as well as the plaintiff's landlord, property manager and their insurance companies. In October 2011, the judge stayed the case pending the appeal in *Gibson*.

In May 2011, NL was served with an amended complaint in *Valoe, et al. v. American Cyanamid, et al.* (United States District Court, Eastern District of Wisconsin, Case No. 11-CV-425). The plaintiffs in this case are minors who allege injuries purportedly caused by lead on the surfaces of the homes in which they resided. The complaint alleges negligence and strict liability and seeks compensatory damages jointly and severally from NL, American Cyanamid Company, Armstrong Containers, Inc., E.I. Du Pont de Nemours & Company, Atlantic Richfield Company and The Sherwin-Williams Company. In June 2011, the judge stayed the case pending the appeal in *Gibson*.

In addition to the foregoing litigation, various legislation and administrative regulations have, from time to time, been proposed that seek to (a) impose various obligations on present and former manufacturers of lead pigment and lead-based paint with respect to asserted health concerns associated with the use of such products and (b) effectively overturn court decisions in which we and other pigment manufacturers have been successful.

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Examples of such proposed legislation include bills which would permit civil liability for damages on the basis of market share, rather than requiring plaintiffs to prove that the defendant's product caused the alleged damage, and bills which would revive actions barred by the statute of limitations. While no legislation or regulations have been enacted to date that are expected to have a material adverse effect on our consolidated financial position, results of operations or liquidity, the imposition of market share liability or other legislation could have such an effect.

Environmental Matters and Litigation

Our operations are governed by various environmental laws and regulations. Certain of our businesses are and have been engaged in the handling, manufacture or use of substances or compounds that may be considered toxic or hazardous within the meaning of applicable environmental laws and regulations. As with other companies engaged in similar businesses, certain of our past and current operations and products have the potential to cause environmental or other damage. We have implemented and continue to implement various policies and programs in an effort to minimize these risks. Our policy is to maintain compliance with applicable environmental laws and regulations at all of our plants and to strive to improve environmental performance. From time to time, we may be subject to environmental regulatory enforcement under U.S. and non-U.S. statutes, the resolution of which typically involves the establishment of compliance programs. It is possible that future developments, such as stricter requirements of environmental laws and enforcement policies, could adversely affect our production, handling, use, storage, transportation, sale or disposal of such substances. We believe that all of our facilities are in substantial compliance with applicable environmental laws.

Certain properties and facilities used in our former operations, including divested primary and secondary lead smelters and former mining locations, are the subject of civil litigation, administrative proceedings or investigations arising under federal and state environmental laws. Additionally, in connection with past operating practices, we are currently involved as a defendant, potentially responsible party (PRP) or both, pursuant to CERCLA, and similar state laws in various governmental and private actions associated with waste disposal sites, mining locations, and facilities we or our predecessors currently or previously owned, operated or were used by us or our subsidiaries, or their predecessors, certain of which are on the United States Environmental Protection Agency's (EPA) Superfund National Priorities List or similar state lists. These proceedings seek cleanup costs, damages for personal injury, property damage and/or damages for injury to natural resources. Certain of these proceedings involve claims for substantial amounts. Although we may be jointly and severally liable for these costs, in most cases we are only one of a number of PRPs who may also be jointly and severally liable, and among whom costs may be shared or allocated. In addition, we are also a party to a number of personal injury lawsuits filed in various jurisdictions alleging claims related to environmental conditions alleged to have resulted from our operations.

Environmental obligations are difficult to assess and estimate for numerous reasons including the:

complexity and differing interpretations of governmental regulations;

number of PRPs and their ability or willingness to fund such allocation of costs;

financial capabilities of the PRPs and the allocation of costs among them;

solvency of other PRPs;

multiplicity of possible solutions;

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number of years of investigatory, remedial and monitoring activity required; and

number of years between former operations and notice of claims and lack of information and documents about the former operations.

In addition, the imposition of more stringent standards or requirements under environmental laws or regulations, new developments or changes regarding site cleanup costs or allocation of costs among PRPs, solvency of other PRPs, the results of future testing and analysis undertaken with respect to certain sites or a determination that we are potentially responsible for the release of hazardous substances at other sites, could cause our expenditures to exceed our current estimates. Because we may be jointly and severally liable for the total remediation cost at certain sites, the amount for which we are ultimately liable may exceed our accruals due to, among other things, the reallocation of costs among PRPs or the insolvency of one or more PRPs. We cannot assure you that actual costs will not exceed accrued amounts or the upper end of the range for sites for which estimates have been made, and we cannot assure you that costs will not be incurred for sites where no estimates presently can be made. Further, additional environmental matters may arise in the future. If we were to incur any future liability, this could have a material adverse effect on our consolidated financial statements, results of operations and liquidity.

We record liabilities related to environmental remediation obligations when estimated future expenditures are probable and reasonably estimable. We adjust our environmental accruals as further information becomes available to us or as circumstances change. Such further information or changed circumstances could include, among other things, new assertions of liability, revised expectations regarding the nature, timing and extent of any remediation required or revised estimates of the allocation of remediation costs among PRPs, and such further information or changed circumstances could result in an increase or reduction in our accrued environmental costs. We generally do not discount estimated future expenditures to their present value due to the uncertainty of the timing of the pay out. We recognize recoveries of remediation costs from other parties, if any, as assets when their receipt is deemed probable. At December 31, 2010 and 2011, we have not recognized any receivables for recoveries.

We do not know and cannot estimate the exact time frame over which we will make payments for our accrued environmental costs. The timing of payments depends upon a number of factors, including but not limited to the timing of the actual remediation process; which in turn depends on factors outside of our control. At each balance sheet date, we estimate the amount of our accrued environmental costs which we expect to pay within the next twelve months, and we classify this estimate as a current liability. We classify the remaining accrued environmental costs as a noncurrent liability.

On a quarterly basis, we evaluate the potential range of our liability at sites where we have been named as a PRP or defendant, including sites for which NL's wholly-owned environmental management subsidiary, NL Environmental Management Services, Inc. (EMS) has contractually assumed its obligations. See Note 17 to our Consolidated Financial Statements. At December 31, 2011, NL had accrued approximately \$41 million, related to approximately 50 sites, which are environmental matters that we believe are at the present time and/or in their current phase reasonably estimable. The upper end of the range of reasonably possible costs to us for sites for which we believe it is possible to estimate costs is approximately \$72 million, including the amount currently accrued. We have not discounted these estimates to present value.

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We believe that it is not possible to estimate the range of costs for certain sites. At December 31, 2011, there were approximately 5 sites for which NL is not currently able to estimate a range of costs. For these sites, generally the investigation is in the early stages, and we are unable to determine whether or not we actually had any association with the site, the nature of our responsibility, if any, for the contamination at the site and the extent of contamination at and cost to remediate the site. The timing and availability of information on these sites is dependent on events outside of our control, such as when the party alleging liability provides information to us. At certain of these previously inactive sites, we have received general and special notices of liability from the EPA and/or state agencies alleging that we, sometimes with other PRPs, are liable for past and future costs of remediating environmental contamination allegedly caused by former operations. These notifications may assert that we, along with any other alleged PRPs, are liable for past and/or future clean-up costs that could be material to us if we are ultimately found liable.

In June 2006, NL and several other PRPs received a Unilateral Administrative Order (UAO) from the EPA regarding a formerly-owned mine and milling facility located in Park Hills, Missouri. The Doe Run Company is the current owner of the site, which was purchased by a predecessor of Doe Run from us in approximately 1936. Doe Run is also named in the Order. In April 2008, the parties signed a definitive cost sharing agreement for sharing of the costs anticipated in connection with the order and in May 2008, the parties began work at the site as required by the UAO and in accordance with the cost sharing agreement. In the fourth quarter of 2010, NL reached its capped payment obligation under the cost sharing agreement with Doe Run. Doe Run is financing the remainder of the work, which is scheduled for completion at the end of June 2012. A Removal Action Report and Post-Removal Site Control Plan are due at the end of September 2012.

In October 2006, NL entered into a consent decree in the United States District Court for the District of Kansas, in which we agreed to perform remedial design and remedial actions in Operating Unit 6 of the Waco Subsite of the Cherokee County Superfund Site. NL conducted milling activities on the portion of the site which we have agreed to remediate. NL is sharing responsibility with other PRPs as well as the EPA for remediating a tributary that drains the portions of the site in which the PRPs operated. NL has also reimbursed the EPA for a portion of its past and future response costs related to the site. In the last two quarters of 2009, NL was approached by state and federal natural resource trustees and have participated in preliminary discussions with respect to potential natural resource damage claims. In the fourth quarter of 2011, the remedial work at the site was completed. Other than ongoing operation and maintenance at the site, all remediation obligations under the Consent Decree have been satisfied.

In June 2008, NL received a Directive and Notice to Insurers from the New Jersey Department of Environmental Protection (NJDEP) regarding the Margaret s Creek site in Old Bridge Township, New Jersey. NJDEP alleged that a waste hauler transported waste from NL s of our former facilities for disposal at the site in the early 1970s. NJDEP has since referred the site to the EPA, and in November 2009, the EPA added the site to the National Priorities List under the name Raritan Bay Slag Site. We are monitoring closely the scope of the remedial activities that may be required at the site and the identification of other PRPs.

In September 2008, NL received a Special Notice letter from the EPA for liability associated with the Tar Creek site and a demand for related past and future costs. NL responded with a good-faith offer to pay certain of the past costs and to complete limited work in the areas in which we operated. NL is involved in an ongoing dialogue with the EPA regarding a potential settlement. In October 2008, NL received a claim from the State of Oklahoma for past, future and relocation costs in connection with the site. The state continues to monitor for a potential settlement between the EPA and NL and may subsequently attempt to pursue a separate settlement with NL.

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In June 2009, NL was served with a complaint in *Consolidation Coal Company v. 3M Company, et al.* (United States District Court, Eastern District of North Carolina, Civil Action No. 5:09-CV-00191-FL). The complaint seeks to recover against NL and roughly 170 other defendants under CERCLA for past and future response costs. The plaintiffs allege that NL's former Albany operation allegedly sent three PCB-containing transformers to the Ward Transformer Superfund Site. We have denied liability and will defend vigorously against all claims.

In June 2009, NL was served with a third-party complaint in *New Jersey Department of Environmental Protection v. Occidental Chemical Corp., et al.* (L-009868-05, Superior Court of New Jersey, Essex County). NL is one of approximately 300 third-party defendants (with a potential expansion of the case to over 3,200 unnamed parties) that have been sued by third-party plaintiffs Maxus Energy Corporation and Tierra Solutions, Inc., in response to claims by the State of New Jersey against them seeking to recover past and future environmental cleanup costs of the State and to obtain funds to perform a natural resource damage assessment in connection with contamination in the Passaic River and adjacent waters and sediments (the Newark Bay Complex). NL was named in the third-party complaint based upon its ownership of one former operating site and purported connection to a former Superfund site (at which NL was a small PRP) alleged to have contributed to the contamination in the Newark Bay Complex. In October 2010, the judge agreed to a phasing of the case to allow for trial on direct defendants liability and damages as the first and second phases of the case with third party claims to follow in a later phase. We have denied liability and will defend vigorously against all of the claims.

In August 2009, NL was served with a complaint in *Raritan Baykeeper, Inc. d/b/a NY/NJ Baykeeper et al. v. NL Industries, Inc. et al.* (United States District Court, District of New Jersey, Case No. 3:09-cv-04117). This is a citizen's suit filed by two local environmental groups pursuant to the Resource Conservation and Recovery Act and the Clean Water Act against NL, current owners, developers and state and local government entities. The complaint alleges that hazardous substances were and continue to be discharged from our former Sayreville, New Jersey property into the sediments of the adjacent Raritan River. The former Sayreville site is currently being remediated by owner/developer parties under the oversight of the NJDEP. The plaintiffs seek a declaratory judgment, injunctive relief, imposition of civil penalties and an award of costs. We intend to defend vigorously against all of the claims.

In January 2010, NL was served with an amended complaint in *Los Angeles Unified School District v. Pozas Brothers Trucking Co., et al.* (Los Angeles Superior Court, Central Civil West, LASC Case No. BC 391342). The complaint was filed against several defendants in connection with the alleged contamination of a 35 acre site in South Gate, California acquired by the plaintiff by eminent domain to construct a middle school and high school. The plaintiff alleges that The 1230 Corporation (f/k/a Pioneer Aluminum, Inc.) operated on a portion of property within the 35 acre site and is responsible for contamination caused by its operations and that NL is liable as an alleged successor to The 1230 Corporation, which is a subsidiary of NL. The plaintiff has brought claims for contribution, indemnity and nuisance and is seeking past and future clean-up and other response costs. We have denied liability and will defend vigorously against all of the claims.

In June 2011, NL was served in *ASARCO LLC v. NL Industries, Inc., et al.* (United States District Court, Western District of Missouri, Case No. 4:11-cv-00138-DGK). The plaintiff brought this CERCLA contribution action against several defendants to recover a portion of the amount it paid in settlement with the U.S. Government during its Chapter 11 bankruptcy in relation to Tar Creek Superfund Site in Ottawa County, Oklahoma, the Cherokee County Superfund Site in southeast Kansas, the Oronogo-Duenweg Lead Mining Belt Superfund Site in Jasper County, Missouri and the Newton County Mine Tailing Site in Newton County, Missouri. We have denied liability and will defend vigorously against all of the claims.

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In September 2011, NL was served in *ASARCO LLC v. NL Industries, Inc., et al.* (United States District Court, Eastern District of Missouri, Case No. 4:11-cv-00864). The plaintiff brought this CERCLA contribution action against several defendants to recover a portion of the amount it paid in settlement with the U.S. Government during its Chapter 11 bankruptcy in relation to the Southeast Missouri Mining District. We have denied liability and will defend vigorously against all of the claims.

In February 9, a proposed Consent Decree in *United States and Nebraska v. NL Industries, Inc.*, Civil Action No.8:12-cv-00059, was lodged for approval with the United States District Court for the District of Nebraska. The fully executed Consent Decree, which is subject to a mandatory public comment period, constitutes a settlement between NL and the United States to resolve NL's potential liability at the Omaha Lead Superfund Site.

See also Item 1 *Regulatory and Environmental Matters*.

Other We have also accrued approximately \$1.5 million at December 31, 2011 for other environmental cleanup matters. This accrual is near the upper end of the range of our estimate of reasonably possible costs for such matters.

Insurance Coverage Claims.

We are involved in certain legal proceedings with a number of our former insurance carriers regarding the nature and extent of the carriers obligations to us under insurance policies with respect to certain lead pigment and asbestos lawsuits. In addition to information that is included below, we have included certain of the information called for by this Item in Note 17 to our Consolidated Financial Statements, and we are incorporating that information here by reference.

The issue of whether insurance coverage for defense costs or indemnity or both will be found to exist for our lead pigment and asbestos litigation depends upon a variety of factors and we cannot assure you that such insurance coverage will be available. We have not considered any potential insurance recoveries for lead pigment or asbestos litigation matters in determining related accruals.

We have agreements with three former insurance carriers pursuant to which the carriers reimburse us for a portion of our lead pigment litigation defense costs, and one such carrier reimburses us for a portion of our asbestos litigation defense costs. We are not able to determine how much we will ultimately recover from these carriers for defense costs incurred by us because of certain issues that arise regarding which defense costs qualify for reimbursement. While we continue to seek additional insurance recoveries, we do not know if we will be successful in obtaining reimbursement for either defense costs or indemnity. We have not considered any additional potential insurance recoveries in determining accruals for lead pigment or asbestos litigation matters. Any additional insurance recoveries would be recognized when the receipt is probable and the amount is determinable.

We have settled insurance coverage claims concerning environmental claims with certain of our principal former carriers. We do not expect further material settlements relating to environmental remediation coverage.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

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Common Stock and Dividends Our common stock is listed and traded on the New York Stock Exchange (symbol: VHI). As of March 2, 2012, there were approximately 2,377 holders of record of our common stock. The following table sets forth the high and low closing per share sales prices for our common stock and dividends for the periods indicated. On March 2, 2012 the closing price of our common stock was \$57.77.

	High	Low	Cash dividends paid
<i>Year ended December 31, 2010</i>			
First Quarter	\$ 19.81	\$ 14.42	\$.10
Second Quarter	32.20	12.34	.10
Third Quarter	20.30	11.49	.10
Fourth Quarter	24.96	19.04	.10
<i>Year ended December 31, 2011</i>			
First Quarter	\$ 26.37	\$ 19.71	\$.10
Second Quarter	49.67	27.20	.125
Third Quarter	63.30	35.87	.125
Fourth Quarter	63.06	51.78	.125
<i>First Quarter 2012 through March 2</i>	\$ 62.01	\$ 53.90	\$

We paid regular quarterly cash dividends of \$.10 per share during 2010 and the first quarter of 2011. During the second quarter of 2011 our board of directors voted to increase the regular quarterly dividend to \$.125, which rate was paid in the second, third and fourth quarters of 2011. In February 2012, our board of directors declared a first quarter 2012 dividend of \$.125 per share, to be paid on March 29, 2012 to stockholders of record as of March 8, 2012. However, declaration and payment of future dividends, and the amount thereof, is discretionary and is dependent upon our results of operations, financial condition, cash requirements for our businesses, contractual requirements and restrictions and other factors deemed relevant by our Board of Directors. The amount and timing of past dividends is not necessarily indicative of the amount or timing of any future dividends which we might pay.

Performance Graph Set forth below is a line graph comparing the yearly change in our cumulative total stockholder return on our common stock against the cumulative total return of the S&P 500 Composite Stock Price Index and the S&P 500 Industrial Conglomerates Index for the period from December 31, 2006 through December 31, 2011. The graph shows the value at December 31 of each year assuming an original investment of \$100 at December 31, 2006, and assumes the reinvestment of our regular quarterly cash dividends in shares of our stock and the sale of the TIMET shares distributed in March of 2007 in our special dividend with the proceeds also reinvested in our stock.

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	December 31,					
	2006	2007	2008	2009	2010	2011
Valhi common stock	\$ 100	\$ 143	\$ 201	\$ 138	\$ 187	\$ 303
S&P 500 Composite Stock Price Index	100	105	66	84	97	99
S&P 500 Industrial Conglomerates Index	100	104	51	56	66	67

The information contained in the performance graph shall not be deemed soliciting material or filed with the SEC, or subject to the liabilities of Section 18 of the Securities Exchange Act, as amended, except to the extent we specifically request that the material be treated as soliciting material or specifically incorporate this performance graph by reference into a document filed under the Securities Act or the Securities Exchange Act.

Equity Compensation Plan Information We have an equity compensation plan, which was approved by our stockholders, which provides for the discretionary grant to our employees and directors of, among other things, options to purchase our common stock and stock awards. We had no stock options outstanding as of December 31, 2011 and approximately 4.0 million shares of our common stock were available for future grants or issuance. We do not have any equity compensation plans that were not approved by our stockholders.

In February 2012, our board of directors voted to replace the existing long-term incentive plan with a new plan pursuant to which an aggregate of 200,000 shares of our common stock can be awarded to members of our board of directors. The new plan is subject to shareholders' approval at our May 2012 shareholder meeting. See Note 14 to our Consolidated Financial Statements.

Treasury Stock Purchases In March 2005, our board of directors authorized the repurchase of up to 5.0 million shares of our common stock in open market transactions, including block purchases, or in privately negotiated transactions, which may include transactions with our affiliates. In November 2006, our board of directors authorized the repurchase of an additional 5.0 million shares. We may purchase the stock from time to time as market conditions permit. The stock repurchase program does not include specific price targets or timetables and may be suspended at any time. Depending on market conditions, we could terminate the program prior to completion. We will use our cash on hand to acquire the shares. Repurchased shares will be retired and cancelled or may be added to our treasury stock and used for employee benefit plans, future acquisitions or other corporate purposes. See Note 14 to the Consolidated Financial Statements.

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The following selected financial data has been derived from our audited Consolidated Financial Statements. The following selected financial data should be read in conjunction with our Consolidated Financial Statements and related Notes and Item 7 - Management's Discussion and Analysis of Financial Condition and Results of Operations.

	2007	Years ended December 31,			2011
		2008	2009	2010	
		(In millions, except per share data)			
STATEMENTS OF OPERATIONS DATA:					
Net sales:					
Chemicals	\$ 1,310.3	\$ 1,316.9	\$ 1,142.0	\$ 1,449.7	\$ 1,943.3
Component products	177.7	165.5	116.1	135.3	138.8
Waste management	4.2	2.9	14.0	7.7	2.0
Total net sales	\$ 1,492.2	\$ 1,485.3	\$ 1,272.1	\$ 1,592.7	\$ 2,084.1
Operating income (loss):					
Chemicals	\$ 88.6	\$ 52.0	\$ (10.6)	\$ 183.2	\$ 553.0
Component products	16.0	5.5	(4.0)	9.4	15.5
Waste management	(14.1)	(21.5)	(27.0)	(30.8)	(38.0)
Total operating income (loss)	\$ 90.5	\$ 36.0	\$ (41.6)	\$ 161.8	\$ 530.5
Equity in earnings of TIMET	\$ 26.9	\$	\$	\$	\$
Net income (loss)	\$ (49.2)	\$ 4.9	\$ (38.1)	\$ 63.8	\$ 295.0
Net income(loss) attributable to Valhi stockholders	\$ (45.7)	\$ (.8)	\$ (34.2)	\$ 50.3	\$ 217.5
DILUTED EARNINGS PER SHARE DATA:					
Net income (loss)attributable to Valhi stockholders	\$ (.40)	\$ (.01)	\$ (.30)	\$.42	\$ 1.91
Cash dividends	\$.40	\$.40	\$.40	\$.40	\$.475
Weighted average common shares Outstanding	114.7	114.4	114.3	114.3	114.0
STATEMENTS OF CASH FLOW DATA:					
Cash provided by (used in):					
Operating activities	\$ 63.5	\$ (24.0)	\$ 76.0	\$ 122.2	\$ 292.4
Investing activities	(65.4)	(60.0)	(44.5)	(93.1)	(220.9)
Financing activities	(56.1)	(12.9)	(4.7)	228.6	(299.8)
BALANCE SHEET DATA (at year end):					
Total assets ⁽¹⁾	\$ 2,603.0	\$ 2,389.4	\$ 2,410.3	\$ 2,714.3	\$ 2,838.0
Long-term debt	889.8	911.0	988.4	922.9	717.4
Valhi stockholders' equity ⁽¹⁾	618.4	468.8	428.7	541.8	657.2
Total equity ⁽¹⁾	708.9	542.1	498.4	818.2	993.0

⁽¹⁾ We adopted the measurement date provisions of Accounting Standard Codification (ASC) Topic 715 as of December 31, 2007.

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**ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS
RESULTS OF OPERATIONS**

Business Overview

We are primarily a holding company. We operate through our wholly-owned and majority-owned subsidiaries, including NL Industries, Inc., Kronos Worldwide, Inc., CompX International, Inc., Tremont LLC and Waste Control Specialists LLC (WCS). Kronos (NYSE: KRO), NL (NYSE: NL) and CompX (NYSE Amex: CIX) each file periodic reports with the SEC.

We have three consolidated operating segments:

Chemicals Our chemicals segment is operated through our majority control of Kronos. Kronos is a leading global producer and marketer of value-added titanium dioxide pigments (TiO₂), a base industrial product used in a diverse range of customer applications and end-use markets, including coatings, plastics, paper, food, cosmetics, inks, textile fibers, rubber, pharmaceuticals, glass, ceramics and other industrial and consumer markets.

Component Products We operate in the component products industry through our majority control of CompX. CompX is a leading manufacturer of engineered components utilized in a variety of applications and industries. CompX manufactures engineered components that are sold to a variety of industries including office furniture, recreational transportation (including boats), mailboxes, toolboxes, home appliances, banking equipment, vending equipment and computer related equipment. CompX has production facilities in North America and Asia.

Waste Management WCS is our subsidiary which operates a West Texas facility for the processing, treatment, storage and disposal of a broad range of low-level radioactive, hazardous, toxic and other wastes. WCS obtained a byproduct disposal license in 2008 and began disposal operations at this facility in October 2009. In January 2009 WCS received a low-level and mixed low-level radioactive waste (LLRW) disposal license, which was signed in September 2009. Construction of the Compact and Federal LLRW disposal facilities began in January 2011. Construction of the Compact LLRW facility was substantially complete in November 2011, and the Federal LLRW disposal facility was substantially complete in February 2012. We currently expect the Compact LLRW disposal facility will be fully certified and operational by the end of March 2012, with the Federal LLRW site fully certified and operational later in 2012.

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Income (Loss) From Operations Overview

Year Ended December 31, 2010 Compared to Year Ended December 31, 2011

We reported net income attributable to Valhi stockholders of \$217.5 million or \$1.91 per diluted share in 2011 compared to \$50.3 million or \$.42 per diluted share in 2010.

Our diluted earnings per share increased from 2010 to 2011 primarily due to the net effects of:

increased operating income from our Chemicals Segment in 2011 compared to 2010 partially offset by an increased operating loss at our Waste Management segment in 2011 compared to 2010; and

a decrease in our ownership percentage of Kronos from 95% to 80% due to Kronos' secondary stock offering completed in November 2010;

a non-cash deferred income tax benefit recognized in the first quarter of 2010;

a loss on the prepayment of debt in 2011 as a result of calling \$80 million principal amount of our Senior Secured;

a litigation settlement and contract termination expense in 2010;

lower insurance recoveries in 2011;

a litigation settlement gain in the third quarter of 2010; and

higher general expenses in 2011, primarily due to increased environmental remediation and related costs.

Our net income attributable to Valhi stockholders in 2011 includes:

insurance recoveries of \$.08 per diluted share;

income of \$.08 per diluted share related to a net decrease in our reserve for uncertain tax positions;

a gain of \$.02 per diluted share as a result of a patent litigation settlement in our Component Products Segment;

a charge of \$.01 per diluted share related to a loss on prepayment of Kronos' Senior Secured Notes; and

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a charge of \$.01 per diluted share related to a write-down of assets held for sale in our Component Products Segment. Our net income attributable to Valhi stockholders in 2010 includes:

a non-cash deferred income tax benefit of \$.21 per diluted share recognized by Kronos related to a European Court ruling that resulted in the favorable resolution of certain German income tax issues;

insurance recoveries of \$.09 per diluted share;

a litigation settlement gain of \$.03 per diluted share;

a charge of \$.04 per diluted share related to a net increase in our reserve for uncertain tax positions; and

a charge of \$.16 per diluted share related to a litigation settlement and contract termination.

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We discuss these amounts more fully below.

Year Ended December 31, 2009 Compared to Year Ended December 31, 2010

We reported net income attributable to Valhi stockholders of \$50.3 million or \$.42 per diluted share in 2010 compared to a net loss attributable to Valhi stockholders of \$34.2 million or \$.30 per diluted share in 2009.

Our diluted earnings per share increased from 2009 to 2010 primarily due to the net effects of:

operating income from our Chemicals and Component Products Segments in 2010 as compared to operating losses in 2009;

a non-cash deferred income tax benefit recognized in the first quarter of 2010;

litigation settlement and contract termination expense in 2010;

lower litigation settlement gains in 2010;

an income tax charge related to the reserve for uncertain tax positions in 2010 compared to a benefit in 2009;

higher insurance recoveries in 2010; and

a gain on the sale of a business in 2009.

Our net income attributable to Valhi stockholders in 2010 includes:

a non-cash deferred income tax benefit of \$.21 per diluted share recognized by Kronos related to a European Court ruling that resulted in the favorable resolution of certain German income tax issues;

insurance recoveries of \$.09 per diluted share;

a litigation settlement gain of \$.03 per diluted share;

a charge of \$.04 per diluted share related to a net increase in our reserve for uncertain tax positions; and

a charge of \$.16 per diluted share related to a litigation settlement and contract termination.

Our net loss attributable to Valhi stockholders in 2009 includes:

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a gain of \$.07 per diluted share as a result of a litigation settlement;

a gain of \$.04 per diluted share gain from the sale of a business;

a gain of \$.05 per diluted share as a result of the second close of a litigation settlement;

income of \$.02 per diluted share related to certain insurance recoveries we recognized; and

income of \$.11 per diluted share, related to a net decrease in our reserve for uncertain tax positions.

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We discuss these amounts more fully below.

Current Forecast for 2012

We currently expect to report higher net income attributable to Valhi stockholders for 2012 as compared to 2011 primarily due to the net effects of:

higher expected operating income from our Chemicals Segment;

lower expected operating income from our Component Products Segment as higher expected sales will be offset by the patent litigation settlement gain recognized in 2011; and

lower expected operating losses at WCS as we expect more revenue from the expected openings of our Compact LLRW disposal facility early in 2012 and the Federal LLRW disposal facility later in 2012.

Critical accounting policies and estimates

We have based the accompanying Management's Discussion and Analysis of Financial Condition and Results of Operations upon our Consolidated Financial Statements. We prepare our Consolidated Financial Statements in accordance with accounting principles generally accepted in the United States of America (GAAP). In many cases the accounting treatment of a particular transaction does not require us to make estimates and judgments. However, in other cases we are required to make estimates and judgments that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reported period. On an on-going basis, we evaluate our estimates, including those related to impairments of investments in marketable securities and investments accounted for by the equity method, the recoverability of other long-lived assets (including goodwill and other intangible assets), pension and other postretirement benefit obligations and the underlying actuarial assumptions related thereto, the realization of deferred income and other tax assets and accruals for environmental remediation, litigation, income tax contingencies. We base our estimates on historical experience and on various other assumptions we believe are reasonable under the circumstances, the results of which form the basis for making judgments about the reported amounts of assets, liabilities, revenues and expenses. Actual results might differ significantly from previously-estimated amounts under different assumptions or conditions.

Our critical accounting policies relate to amounts having a material impact on our financial position and results of operations, and that require our most subjective or complex judgments. See Note 1 to our Consolidated Financial Statements for a detailed discussion of our significant accounting policies.

Marketable securities We own investments in certain companies that we account for as marketable securities carried at fair value or that we account for under the equity method. For these investments, we evaluate the fair value at each balance sheet date. We use quoted market prices, Level 1 inputs as defined in Accounting Standards Codification (ASC) 820-10-35, *Fair Value Measurements and Disclosures*, to determine fair value for certain of our mutual fund, marketable debt securities and publicly traded investees. For other of our marketable debt securities, the fair value is generally determined using Level 2 inputs as defined in the ASC because although these securities are traded in many cases the market is not active and the year-end valuation is based on the last trade of the year which may be several days prior to December 31. We use Level 3 inputs to determine fair value of our investment in Amalgamated Sugar Company LLC. See Note 4 to our Consolidated Financial Statements. We record an impairment charge when we believe an

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investment has experienced an other than temporary decline in fair value below its cost basis (for marketable securities) or below its carrying value (for equity method investees). Further adverse changes in market conditions or poor operating results of underlying investments could result in losses or our inability to recover the carrying value of the investments that may not be reflected in an investment's current carrying value, thereby possibly requiring us to recognize an impairment charge in the future.

At December 31, 2011, the carrying value (which equals their fair value) of substantially all of our marketable securities equaled or exceeded the cost basis of each investment. Our investment in The Amalgamated Sugar Company LLC represents approximately 66% of the aggregate carrying value of all of our marketable securities at December 31, 2011. The \$250 million carrying value is equal to its cost basis. We have an investment in Titanium Metals Company (TIMET), a publicly traded company (NYSE: TIE) controlled by Mr. Simmons, which is valued using Level 1 inputs. At December 31, 2011, the \$14.98 per share quoted market price of our investment in TIMET was more than 13% higher than our cost basis per share of our investment in TIMET.

Goodwill Our net goodwill totaled \$400.1 million at December 31, 2011 resulting primarily from our various step acquisitions of Kronos and NL (which occurred before the implementation of the current accounting standards related to noncontrolling interest) and to a lesser extent CompX's purchase of various businesses. In accordance with the applicable accounting standards for goodwill, we do not amortize goodwill.

We perform a goodwill impairment test annually in the third quarter of each year. Goodwill is also evaluated for impairment at other times whenever an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying value. A reporting unit can be a segment or an operating division based on the operations of the segment. For example, our Chemicals Segment produces a globally coordinated homogeneous product whereas our Component Products Segment operates as three distinct business units. For our Chemicals Segment, we use Level 1 inputs of publicly traded market prices to compare the book value to assess impairment. Because we test for goodwill at a reporting unit level for our Component Products Segment, we use Level 3 inputs of a discounted cash flow technique since Level 1 or Level 2 inputs of market prices are not available at the reporting unit level. We also consider control premiums when assessing fair value of our segments. If the fair value is less than the book value, the asset is written down to the estimated fair value.

Considerable management judgment is necessary to evaluate the impact of operating changes and to estimate future cash flows. Assumptions used in our impairment evaluations, such as forecasted growth rates and our cost of capital, are consistent with our internal projections and operating plans. However, different assumptions and estimates could result in materially different findings which could result in the recognition of a material goodwill impairment.

We performed our annual goodwill impairment analysis in the third quarter of 2011 for each of our reporting units, and concluded there was no impairment of the goodwill for those reporting units. For each of such reporting units, the estimated fair value of such reporting units was substantially in excess of their respective carrying values.

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Long-lived assets We assess property, equipment and capitalized operating permit costs for impairment only when circumstances as specified in ASC 360-10-35, *Property, Plant, and Equipment*, indicate an impairment may exist. As a result of continued operating losses, certain long-lived assets of our Waste Management Segment were evaluated for impairment as of December 31, 2011. WCS has had limited operations as it seeks regulatory approval for several licenses it needs for full scale operations. WCS obtained a byproduct disposal license in 2008 and began disposal operations in October 2009. In January 2009 WCS received a LLRW disposal permit. Construction of the Compact and Federal LLRW sites began in January 2011. Construction of the Compact LLRW site was substantially complete in November 2011, and the Federal LLRW site was substantially complete in February 2012. We currently expect the Compact LLRW site will be fully certified and operational by the end of March 2012, with the Federal LLRW site fully certified and operational later in 2012. Our impairment analysis is based on estimated future undiscounted cash flows of WCS operations, and this analysis indicated no impairment was present at December 31, 2011 and that the carrying value of WCS is recoverable as the aggregate future undiscounted cash flow estimate exceeded the carrying value of WCS net assets by at least two times. Considerable management judgment is necessary to evaluate the impact of operating changes and to estimate future cash flows. Assumptions used in our impairment evaluations, such as the timing and amounts of revenue associated with our LLRW facilities, forecasted growth rates and our cost of capital, are consistent with our internal projections and operating plans. However, if our future cash flows from operations less capital expenditures were to drop significantly below our current expectations (approximately 75%), it is reasonably likely we would conclude an impairment was present. At December 31, 2011 the carrying value of WCS total assets was \$223.4 million.

Due our Component Products Segment's approval of a restructuring plan for its furniture components reporting unit in November of 2010, which included moving precision slide production and most of the related furniture and equipment from our Byron Center, Michigan facility to other precision slide manufacturing facilities within our furniture components unit, we evaluated the long-lived assets to be moved from our Byron Center facility. As of December 31, 2011, we concluded no impairments were present relating to the moved furniture and equipment. However, if our future cash flows from operations less capital expenditures were to drop significantly below our current expectations, it is reasonably likely we would conclude an impairment was present. The net asset value of the furniture and equipment that was not moved was not significant and was substantially disposed of as of December 31, 2011.

As a result of continued losses in the Component Products Segment marine components reporting unit, we evaluated the recoverability of the marine components long-lived assets during the third quarter of 2011. We determined that the undiscounted cash flows exceed the current net asset value and therefore the marine components long-lived assets are not impaired. However, if our future cash flows from operations less capital expenditures were to drop significantly below our current expectations (approximately 50%), it is reasonably likely we would conclude an impairment was present. At December 31, 2011 the net asset carrying values of the marine components reporting unit was \$7.8.

No other long-lived assets in our other reporting units were tested for impairment during 2011 because there were no circumstances indicating an impairment might exist.

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Benefit plans We provide a range of benefits including various defined benefit pension and other postretirement benefits (OPEB) for our employees. We record annual amounts related to these plans based upon calculations required by GAAP, which make use of various actuarial assumptions, such as: discount rates, expected rates of returns on plan assets, compensation increases, employee turnover rates, mortality rates and expected health care trend rates. We review our actuarial assumptions annually and make modifications to the assumptions based on current rates and trends when we believe appropriate. As required by GAAP, modifications to the assumptions are generally recorded and amortized over future periods. Different assumptions could result in the recognition of materially different expense amounts over different periods of times and materially different asset and liability amounts in our Consolidated Financial Statements. These assumptions are more fully described below under Assumptions on Defined Benefit Pension Plans and OPEB Plans.

Income taxes We recognize deferred taxes for future tax effects of temporary differences between financial and income tax reporting. We record a valuation allowance to reduce our deferred income tax assets to the amount that is believed to be realized under the more-likely-than-not recognition criteria. While we have considered future taxable income and ongoing prudent and feasible tax planning strategies in assessing the need for a valuation allowance, it is possible that we may change our estimate of the amount of the deferred income tax assets that would more-likely-than-not be realized in the future, resulting in an adjustment to the deferred income tax asset valuation allowance that would either increase or decrease, as applicable, reported net income in the period such change in estimate was made. For example, we have substantial net operating loss carryforwards in Germany (the equivalent of \$799 million for German corporate purposes and \$188 million for German trade tax purposes at December 31, 2011). At December 31, 2011, we have concluded that no deferred income tax asset valuation allowance is required to be recognized with respect to such carryforwards, principally because (i) such carryforwards have an indefinite carryforward period, (ii) we have utilized a portion of such carryforwards during the most recent three-year period and (iii) we currently expect to utilize the remainder of such carryforwards over the long term. However, prior to the complete utilization of such carryforwards, if we were to generate losses in our German operations for an extended period of time, it is possible that we might conclude the benefit of such carryforwards would no longer meet the more-likely-than-not recognition criteria, at which point we would be required to recognize a valuation allowance against some or all of the then-remaining tax benefit associated with the carryforwards.

We record a reserve for uncertain tax positions where we believe it is more-likely-than-not our tax position will not prevail with the applicable tax authorities. From time to time, tax authorities will examine certain of our income tax returns. Tax authorities may interpret tax regulations differently than we do. Judgments and estimates made at a point in time may change based on the outcome of tax audits and changes to or further interpretations of regulations, thereby resulting in an increase or decrease in the amount we are required to accrue for uncertain tax positions (and therefore a decrease or increase in our reported net income in the period of such change). Our reserve for uncertain tax positions changed during 2011. See Note 12 to our Consolidated Financial Statements.

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We also evaluate at the end of each reporting period whether or not some or all of the undistributed earnings of our non-U.S. subsidiaries are not permanently reinvested (as that term is defined in GAAP). While we may have concluded in the past that some undistributed earnings are permanently reinvested, facts and circumstances can change in the future, such as a change in the expectation regarding the capital needs of our foreign subsidiaries, could result in a conclusion that some or all of the undistributed earnings are no longer permanently reinvested. If our prior conclusions change, we would be required to recognize a deferred income tax liability in an amount equal to the estimated incremental U.S. income taxes and withholding tax liability that would be generated if all such previously-considered permanently reinvested undistributed earnings were to be distributed to the U.S.

Litigation and environmental liabilities We are involved in numerous legal and environmental actions in part due to NL's former involvement in the manufacture of lead-based products. In accordance with applicable GAAP for accounting for contingencies, we record accruals for these liabilities when estimated future expenditures associated with such contingencies become probable, and we can reasonably estimate the amounts of such future expenditures. However, new information may become available to us, or circumstances (such as applicable laws and regulations) may change, thereby resulting in an increase or decrease in the amount we are required to accrue for such matters (and therefore a decrease or increase in our reported net income in the period of such change). At December 31, 2011 we have recorded total accrued environmental liabilities of \$43.2 million.

Operating income (loss) for each of our three operating segments is impacted by certain of these significant judgments and estimates, as summarized below:

Chemicals impairment of equity method investments, goodwill and other long-lived assets, defined benefit pension and OPEB plans and loss accruals.

Component Products impairment of goodwill and long-lived assets and loss accruals.

Waste Management impairment of long-lived assets and loss accruals.

In addition, general corporate and other items are impacted by the significant judgments and estimates for impairment of marketable securities and equity method investees, defined benefit pension and OPEB plans, and loss accruals.

Segment Operating Results 2010 Compared to 2011 and 2009 Compared to 2010

Chemicals

We consider TiO₂ to be a "quality of life" product, with demand affected by gross domestic product (or "GDP") and overall economic conditions in our markets located in various regions of the world. Over the long-term, we expect that demand for TiO₂ across all markets will grow on average 2% to 3% per year, consistent with our expectations for the long-term growth in GDP. However, even if we and our competitors maintain consistent shares of the worldwide market, demand for TiO₂ in any interim or annual period may not change in the same proportion as the change in GDP, in part due to relative changes in the TiO₂ inventory levels of our customers. We believe our customers' inventory levels are partly influenced by their expectation for future changes in market TiO₂ selling prices as well as their expectations for the future availability of product. Although certain of our TiO₂ grades are considered specialty pigments, the majority of our grades and substantially all of our production are considered commodity pigment products, with price and availability being the most significant competitive factors along with quality and customer service.

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The factors having the most impact on our reported operating results are:

Our TiO₂ sales and production volumes,

TiO₂ selling prices,

Currency exchange rates (particularly the exchange rate for the U.S. dollar relative to the euro, Norwegian krone and the Canadian dollar) and

Manufacturing costs, particularly raw materials, maintenance and energy-related expenses.

Our key performance indicators are our TiO₂ average selling prices and our level of TiO₂ sales and production volumes. TiO₂ selling prices generally follow industry trends and prices will increase or decrease generally as a result of competitive market pressures.

	Years ended December 31,			% Change	
	2009	2010	2011	2009-10	2010-11
	(Dollars in millions)				
Net sales	\$ 1,142.0	\$ 1,449.7	\$ 1,943.3	27%	34%
Cost of sales	1,014.0	1,106.7	1,197.5	9%	8%
Gross margin	\$ 128.0	\$ 343.0	\$ 745.8	168%	117%
Operating income (loss)	\$ (10.6)	\$ 183.2	\$ 553.0		202%
Percent of net sales:					
Cost of sales	89%	76%	62%		
Gross margin	11%	24%	38%		
Operating income (loss)	(1)%	13%	28%		
TiO ₂ operating statistics:					
Sales volumes*	445	528	503	19%	(5)%
Production volumes*	402	524	550	30%	5%
Production rate as percent of capacity	76%	99%	103%		
Percent change in TiO ₂ net sales:					
TiO ₂ product pricing				11%	40%
TiO ₂ sales volumes				19	(5)
TiO ₂ product mix					(6)
Changes in currency exchange rates				(3)	5
Total				27 %	34 %

* Thousands of metric tons

Current Industry Conditions In 2011 our Chemicals Segment's production facilities operated at full capacity rates and we increased TiO₂ selling prices throughout 2010 and 2011, resulting in increased profitability and cash flows. Global customer demand for our TiO₂ products also remained strong in 2011. Nevertheless, we experienced a softening of demand in the fourth quarter as a result of customer destocking, and our sales volumes in 2011 were lower as compared to 2010, with most of the lower volumes occurring in the fourth quarter. We anticipate that customer demand will rebound from the softness experienced in the fourth quarter and that we will be able to implement further TiO₂ selling

price increases.

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We experienced increased costs for our raw materials such as ore and petroleum coke in 2011. We expect further increases in raw material costs in 2012.

Overall, based on positive market dynamics in the TiO₂ industry, we expect our profitability and cash flows to increase in 2012 and the foreseeable future.

Net Sales Our Chemicals Segment's net sales increased 34% in 2011 compared to 2010 primarily due to a 40% increase in selling prices along with the favorable impact of changes in currency exchange rates, offset partially an unfavorable sales mix and a decline in sales volumes. TiO₂ selling prices will increase or decrease generally as a result of competitive market pressures and changes in the relative level of supply and demand. Based on current conditions in the TiO₂ industry, as well as the expectation for increases in our manufacturing costs discussed below, we currently expect average selling prices in 2012 to be higher than in 2011.

While the amount of inventory available for shipment in 2011 increased due to higher production volumes during the year, our sales volumes were 5% lower than in 2010 as a result of soft demand in the fourth quarter due to customer destocking.

In addition to the factors discussed above, we estimate the favorable effect of changes in currency exchange rates increased our net sales by approximately \$70 million, or 5%, as compared to 2010, while relative changes in mix of the various grades of our products sold decreased our net sales by approximately \$87 million, or 6%.

Our Chemicals Segment's net sales increased 27% in 2010 compared to 2009 primarily due to a 19% increase in sales volumes along with an 11% increase in average TiO₂ selling prices, offset partially by the negative impact of currency exchange rates. We estimate the unfavorable effect of changes in currency exchange rates decreased our net sales by approximately \$36 million, or 3%, as compared to 2009. TiO₂ selling prices will increase or decrease generally as a result of competitive market pressures and changes in the relative level of supply and demand.

Record sales volumes in 2010 increased 19% as compared to 2009 due to higher demand across all market segments resulting from the improvement in economic conditions.

Cost of Sales Our Chemicals Segment's cost of sales percentage decreased significantly in 2011 compared to 2010, primarily due to the effects of higher selling prices and the benefit of higher production volumes in 2011. Our TiO₂ production volumes in 2011 established a new record for us for an annual production period. During 2011 we experienced higher raw material costs of \$75.1 million (primarily feedstock ore and petroleum coke), an increase in maintenance costs of \$15.0 million (consistent with the increase in production volumes) and currency fluctuations (primarily the euro). Overall, our per metric ton cost of TiO₂ we produced increased approximately 10% as compared to 2010. We currently expect our feedstock ore and our other raw material costs to increase in 2012, including significant increases in our feedstock ore costs.

Our Chemicals Segment's cost of sales percentage decreased significantly in 2010 compared to then-new 2009, due to the net impact of a 30% increase in TiO₂ production volumes to a new production record at that time of 524,000 metric tons, a 19% increase in sales volumes, an increase in maintenance costs of \$25.2 million, and higher raw material costs of \$4.5 million. In addition, cost of sales for 2010 was negatively impacted by approximately \$15 million as

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a result of higher production costs in 2010 at our ilmenite mines in Norway. Cost of sales as a percentage of net sales decreased to 76% in 2010 compared to 89% in 2009 primarily due to higher selling prices in 2011 and the significantly higher production volumes in 2010, as we implemented temporary plant curtailments during the first half of 2009 in order to reduce our finished goods inventories to an appropriate level. Such temporary plant curtailments resulted in approximately \$80 million of unabsorbed fixed production costs which were charged directly to cost of sales in the first six months of 2009

Operating Income (Loss) Our Chemicals Segment's operating income increased significantly in 2011, primarily due to the significant increase in our gross margin and increased sales volumes. Our gross margin increased primarily because of the effect of higher selling prices which more than offset the impact of higher manufacturing costs (primarily raw materials and maintenance). Changes in currency exchange rates had a minimal effect on operating income in 2011 as compared to 2010.

Our Chemicals Segment's operating income increased significantly in 2010, primarily due to the significant increase in our gross margin and increased sales volumes. Gross margin has increased in both periods primarily because of higher sales volumes and lower manufacturing costs per ton resulting from higher production volumes and in 2010 higher selling prices. However, changes in currency exchange rates have negatively affected our gross margin and operating income (loss). We estimate that changes in currency exchange rates decreased operating income (loss) by approximately \$27 million in 2010 as compared to 2009.

Our Chemicals Segment's operating income (loss) is net of amortization of purchase accounting adjustments made in conjunction with our acquisitions of interests in NL and Kronos. As a result, we recognize additional depreciation expense above the amounts Kronos reports separately, substantially all of which is included within cost of sales. We recognized additional depreciation expense of \$2.5 million in 2009, \$2.6 million in 2010 and \$2.8 million in 2011, which reduced our reported Chemicals Segment's operating income (loss) as compared to amounts reported by Kronos.

Currency Exchange Rates Our Chemicals Segment has substantial operations and assets located outside the United States (primarily in Germany, Belgium, Norway and Canada). The majority of sales generated from our foreign operations are denominated in currencies other than the U.S. dollar, principally the euro, other major European currencies and the Canadian dollar. A portion of our sales generated from our foreign operations is denominated in the U.S. dollar. Certain raw materials used worldwide, primarily titanium-containing feedstocks, are purchased in U.S. dollars, while labor and other production costs are purchased primarily in local currencies. Consequently, the translated U.S. dollar value of our foreign sales and operating results are subject to currency exchange rate fluctuations which may favorably or unfavorably impact reported earnings and may affect the comparability of period-to-period operating results. In addition to the impact of the translation of sales and expenses over time, our foreign operations also generate currency transaction gains and losses which primarily relate to the difference between the currency exchange rates in effect when non-local currency sales or operating costs are initially accrued and when such amounts are settled with the non-local currency.

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Overall, fluctuations in currency exchange rates had the following effects on our Chemicals Segment's net sales and operating income(loss):

	Impact of changes in foreign currency - 2010 vs. 2011 (in millions)				
	Transaction gains/(losses) recognized 2010	Transaction gains/(losses) recognized 2011	Transaction gains/(losses) recognized Change	Translation gain/loss- impact of rate changes	Total currency impact 2010 vs. 2011
Impact on:					
Net sales	\$	\$	\$	\$ 70	\$ 70
Operating income (loss)	8	3	(5)	5	

	Impact of changes in foreign currency - 2009 vs. 2010 (in millions)				
	Transaction gains/(losses) recognized 2009	Transaction gains/(losses) recognized 2010	Transaction gains/(losses) recognized Change	Translation gain/loss- impact of rate changes	Total currency impact 2009 vs. 2010
Impact on:					
Net sales	\$	\$	\$	\$ (36)	\$ (36)
Operating income (loss)	10	8	(2)	(25)	(27)

Outlook We operated our Chemicals Segment's production facilities at full practical capacity levels during 2011 and our production volumes in 2011 set a new record for us for the second year in a row. While we will continue to work on debottlenecking projects in order to increase our production capacity, we believe such debottlenecking projects will produce relatively nominal increases in our capacity. Given the exceptional level of production achieved in 2011, we currently expect to operate our facilities in 2012 at production levels consistent with or slightly lower than 2011.

The overall strong global demand for TiO₂ we experienced in 2011 is expected to continue in 2012. As a result, we expect that we will be able to sell the TiO₂ we produce in 2012 as well as portions of our finished goods inventory on hand at the end of 2011. Consequently, we expect our sales volumes to increase in 2012 as compared to 2011.

We implemented significant increases in TiO₂ selling prices throughout 2011. Our average TiO₂ selling prices were 40% higher in 2011 as compared to 2010, and our average prices at the end of 2011 were 11% higher than at the end of the third quarter of 2011 and 47% higher than at the end of 2010. Based on expected continuation of strong demand levels and increases in our manufacturing costs discussed below, we anticipate our average selling prices will continue to increase throughout 2012, including increases to offset the impact of our expected higher manufacturing costs.

Throughout 2011 we have seen significantly higher feedstock ore costs driven by tight ore supplies and higher-than-historical increases in petroleum coke and energy. We currently expect this trend to continue in 2012, with continued higher-than-historical increases in feedstock ore, petroleum coke, energy and freight costs. Overall, we currently expect the per metric ton cost of TiO₂ we produce will increase approximately 50% to 60% in 2012 as compared to 2011 primarily due to higher feedstock ore costs. Our cost of

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sales per metric ton of TiO₂ sold in 2012 is consequently expected to be significantly higher as compared to 2011, but only after we have sold the TiO₂ products on hand at the end of 2011, the cost of which is significantly lower than our expected 2012 production costs. Given the current conditions in the TiO₂ industry, if our costs of production exceed our current expectations in 2012, and current demand for TiO₂ remains strong, we believe we could recoup such higher costs through additional selling price increases.

Overall, we expect operating income will be higher in 2012 as compared to 2011, as the favorable effect of higher selling prices and sales volumes will more than offset the impact of higher production costs.

Our expectations as to the future of the TiO₂ industry are based upon a number of factors beyond our control, including worldwide growth of gross domestic product, competition in the marketplace, continued operation of competitors, unexpected or earlier-than-expected capacity additions or reductions and technological advances. If actual developments differ from our expectations, our results of operations could be unfavorably affected.

Component Products

The key performance indicator for our Component Products Segment is operating income margins.

	Years ended December 31,			% Change	
	2009	2010	2011	2009-10	2010-11
	(Dollars in millions)				
Net sales	\$ 116.1	\$ 135.3	\$ 138.8	17%	3%
Cost of sales	92.3	99.3	103.6	8%	4%
Gross margin	\$ 23.8	\$ 36.0	\$ 35.2	51%	(2)%
Operating income (loss)	\$ (4.0)	\$ 9.4	\$ 15.5		66%
Percent of net sales:					
Cost of sales	80%	73%	75%		
Gross margin	20%	27%	25%		
Operating income (loss)	(3)%	7%	11%		

Net Sales Our Component Products Segment's net sales increased \$3.5 million in 2011 as compared to 2010 primarily due to improved sales in the security products. Security products sales increased significantly to customers in the leisure transportation industry as well as improved customer order rates across most customers as a result of some improvement in the economy and new specific customer projects. Furniture component net sales were positively impacted by \$1.9 million in sales relating to the July 2011 acquisition of an ergonomics component products business. See Note 3 to our Consolidated Financial Statements. This increase in sales was fully offset by a decline in sales of our other ergonomics component products due to a decrease in customer projects associated with government spending. Additionally, we experienced a slight decline in overall demand for ergonomic products due to the somewhat discretionary nature of ergonomic products and the overall challenging economic environment.

Our Component Products Segment's net sales increased approximately \$19.2 million in 2010 as compared to 2009 principally due to an increase in order rates from our customers resulting from improved economic conditions in North America.

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Cost of Sales Our Component Products Segment's cost of sales percentage deteriorated slightly in 2011 compared to 2010. As a result, gross margin declined slightly over the same periods. The gross margin percentage was negatively impacted by higher raw material costs, inefficiencies relating to the 2011 consolidation of furniture components facilities and the relative changes in currency exchange rates, partially offset by the positive impact of increased leverage of fixed costs from higher sales.

Our Component Products Segment's cost of sales percentage improved in 2010 compared to 2009. As a result, gross margin increased over the same periods. The resulting increase in gross margin is primarily due to improved coverage of overhead and fixed manufacturing costs from higher sales volume and the related efficiency gains.

Operating Income (Loss) Our Component Products Segment operating income improved in 2011 compared to 2010. The comparison of operating income for 2011 to 2010 was primarily impacted by:

the positive impact of a \$7.5 million settlement gain in 2011 and lower related litigation expense of approximately \$2.2 million;

the negative impact of facility consolidation costs in of \$2.0 million 2011 compared to \$.2 million in 2010, and related production inefficiencies;

the negative impact of higher raw material costs;

the \$1.1 million write-down on assets held for sale in 2011 compared to \$.5 million in 2010; and

the negative \$.7 million impact of relative changes in foreign currency exchange rates in 2011.

The comparison of operating income (loss) for 2010 to 2009 was primarily impacted by:

a \$12.2 million improvement in gross margin in 2010 due to higher sales and continued control of fixed manufacturing costs resulting in an increase in utilization of production capacity and improved coverage of fixed manufacturing costs;

the positive impact of \$2.2 million in lower litigation expense in 2010;

a write-down on assets held for sale of approximately \$.5 million (see Note 7 to the Consolidated Financial Statements); and

the negative \$1.8 million impact of relative changes in foreign currency exchange rates in 2010.

General Our Component Products Segment's profitability primarily depends on our ability to utilize our production capacity effectively, which is affected by, among other things, the demand for our products and our ability to control our manufacturing costs, primarily comprised of labor costs and materials. The materials used in our products consist of purchased components and raw materials some of which are subject to fluctuations in the commodity markets such as coiled steel, zinc, copper, plastic resin and stainless steel. Total material costs represented approximately 53% of our cost of sales in 2011, with commodity related raw materials accounting for approximately 18% of our cost of sales. Worldwide commodity raw material costs declined in 2009 and began increasing in the second half of 2010 and continued increasing throughout 2011. We occasionally enter into short-term commodity related raw material supply arrangements to mitigate the impact of future increases in commodity related raw material costs. These arrangements generally provide for stated unit prices based upon specified purchase volumes, which help us to stabilize commodity related raw material purchase prices to a certain extent. We enter into such arrangements for zinc, brass and coiled steel. We expect commodity related raw material prices to increase in 2012 in conjunction with higher demand as a result of the expected improvement in the world wide economy. The raw materials purchased on the spot market are sometimes subject to unanticipated and

sudden price increases. We generally seek to mitigate the

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impact of fluctuations in commodity raw material costs on our margins through improvements in production efficiencies or other operating cost reductions. In the event we are unable to offset cost increases for these raw materials with other cost reductions, it may be difficult to recover those cost increases through increased product selling prices or raw material surcharges due to the competitive nature of the markets served by our products. Consequently, overall operating margins may be affected by raw material cost pressures.

Currency Exchange Rates Our Component Products Segment has substantial operations and assets all of which are located outside the United States (in Canada and Taiwan). The majority of sales generated from our foreign operations are denominated in the U.S. dollar, with the remainder denominated in foreign currencies, principally the Canadian dollar and the New Taiwan dollar. Most raw materials, labor and other production costs for our foreign operations are denominated in local currencies. Consequently, the translated U.S. dollar values of our foreign sales and operating results are subject to currency exchange rate fluctuations which may favorably or unfavorably impact reported earnings and may affect comparability of period-to-period operating results. In addition to the impact of the translation of sales and expenses over time, CompX's non-local operations also generate currency transaction gains and losses which primarily relate to the difference between the currency exchange rates in effect when non-U.S. currency sales or operating costs are initially accrued and when such amounts are settled. Our Component Products Segment's net sales were positively impacted while its operating income (loss) was negatively impacted by currency exchange rates in the following amounts as compared to the impact of currency exchange rates during the corresponding period in the prior year.

Overall, fluctuations in currency exchange rates had the following effects on our Component Products Segment's net sales and operating income (loss):

Impact on:	Impact of changes in foreign currency			2010 vs. 2011 (in millions)	
	Transaction gains/(losses) recognized			Translation gain/loss-	Total
	2010	2011	Change	impact of rate changes	currency impact 2010 vs. 2011
Net sales	\$	\$	\$	\$.5	\$.5
Operating income (loss)	(.4)	.4	.8	(1.5)	(.7)

Impact on:	Impact of changes in foreign currency			2009 vs. 2010 (in millions)	
	Transaction gains/(losses) recognized			Translation gain/loss-	Total
	2009	2010	Change	impact of rate changes	currency impact 2009 vs. 2010
Net sales	\$	\$	\$	\$ 1.0	\$ 1.0
Operating income (loss)	(.2)	(.3)	(.1)	(1.6)	(1.7)

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The positive impact on sales for both comparative periods relates to sales denominated in non-U.S. dollar currencies translated into higher U.S. dollar sales due to a strengthening of the local currency in relation to the U.S. dollar

The negative impact on operating income for both comparative periods results from the U.S. dollar denominated sales of non-U.S. operations converted into lower local currency amounts due to the weakening of the U.S. dollar. This negatively impacted our gross margin as it results in less local currency generated from sales to cover the costs of non-U.S. operations which are denominated in local currency.

Outlook Sales demand across all of our Component Product Segment's reporting units increased during the first quarter of 2011 compared to the prior year as conditions in the overall economy improved. Security products continued to see improved demand over the prior year throughout the remainder of the year due to the diversity of the customers that it serves. However, during the later part of the second quarter and through the remainder of the year, our furniture components experienced flat customer demand due to slowing orders in the appliance and office furniture markets as well as a decline in projects driven by government spending. Furniture components sales were positively impacted by \$1.9 million relating to the July 2011 acquired business which on a pro forma basis had net sales of \$5.1 million in 2011. Due to the current economic situation, it is uncertain whether sales growth will return to furniture components over the next several months, what the future impact on sales the acquired business will be or the extent that sales will grow in the security products during 2012. While changes in market demand are not within our control, we are focused on the areas we can impact. Staffing levels are continuously evaluated in relation to sales order rates which may result in headcount adjustments, to the extent possible, to match staffing levels with demand. We expect our continuous lean manufacturing and cost improvement initiatives, such as the consolidation of our Furniture Components facilities, to positively impact our productivity and result in a more efficient infrastructure. Additionally, we continue to seek opportunities to gain market share in markets we currently serve, to expand into new markets and to develop new product features in order to mitigate the impact of changes in demand as well as broaden our sales base.

Volatility in the costs of commodity raw materials is ongoing. Our primary commodity raw materials are steel, brass, alloyed zinc and stainless steel which together represent approximately 18% of our total cost of goods sold. Compared to 2010, our cost of these raw materials increased in 2011 between approximately 10% and 21%. We generally seek to mitigate the impact of fluctuations in commodity raw material costs on our margins through improvements in production efficiencies or other operating cost reductions as well as occasionally executing larger quantity tactical spot buys of these raw materials, which may result in higher inventory balances for a period of time. In the event we are unable to offset commodity raw material cost increases with other cost reductions, it may be difficult to recover those cost increases through increased product selling prices or surcharges due to the competitive nature of the markets served by our products. Additionally, significant surcharges may negatively affect our margins as they typically only recover the increased cost of the raw material without adding margin dollars resulting in a lower margin percentage. Consequently, overall operating margins may be affected by commodity raw material cost pressures as is currently the case.

As discussed in Note 17 to the Consolidated Financial Statements, we have been involved in certain patent infringement litigation, which has in the past resulted in our incurring significant litigation expense. With the settlement reached during the first quarter of 2011, we do not expect to incur significant litigation expense relating to these patent infringement claims going forward.

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The U.S. dollar weakened in 2011 in comparison to the Canadian dollar and the New Taiwan dollar, which are the primary currencies of our non-U.S. operations. We expect the U.S. dollar to continue to weaken during 2012 which will likely have a negative impact on our 2012 results in comparison to 2011. When practical, we will seek to mitigate the negative impact of changes in currency exchange rates on our results by entering into currency hedging contracts. However, such strategies cannot fully mitigate the negative impact of changes in currency exchange rates. See Note 19 to our Consolidated Financial Statements for currency hedging contracts in place at December 31, 2011.

Waste Management

	Years ended December 31,		
	2009	2010	2011
	(In millions)		
Net sales	\$ 14.0	\$ 7.7	\$ 2.0
Cost of sales	29.4	23.9	25.3
Gross margin	\$ (15.4)	\$ (16.2)	\$ (23.3)
Operating loss	\$ (27.0)	\$ (30.8)	\$ (38.0)

General We have operated our Waste Management Segment's waste management facility on a relatively limited basis while we navigated the regulatory licensing requirements to receive permits for the disposal of byproduct waste material and for a broad range of LLRW and mixed LLRW. We previously filed license applications for such disposal capabilities with the applicable Texas state agencies. In May 2008, the TCEQ issued us a license for the disposal of byproduct material. Byproduct material includes uranium or thorium mill tailings as well as equipment, pipe and other materials used to handle and process the mill tailings. We began construction of the byproduct facility infrastructure at our site in Andrews County, Texas in the third quarter of 2008, and this facility began disposal operations in October 2009. In January 2009, the TCEQ issued a near-surface low-level and mixed LLRW disposal license to us. This license was signed in September 2009. Construction of the Compact and Federal LLRW sites began in January 2011. Construction of the Compact LLRW site was substantially complete in November 2011, and the Federal LLRW site was substantially complete in February 2012. We currently expect the Compact LLRW site will be fully certified and operational by the end of March 2012, with the Federal LLRW site fully certified and operational later in 2012.

Net Sales and Operating Loss The Waste Management Segment's sales decreased in 2011 and 2010 compared to 2009, primarily due to revenue associated with a customer-specific project that was primarily completed during 2009. In 2010 the Waste Management Segment's operating loss increased primarily due to a contract termination expense of \$1.1 million related to an agreement to terminate a disposal contract with a former customer. Our Waste Management operating loss was higher in 2010 and 2011 compared to 2009, in part because we have not achieved sufficient revenues to offset the higher cost structure associated with operating under our new byproduct disposal license as well as our inability to undertake new projects without the completion of our new disposal facilities. We continue to seek to increase our Waste Management Segment's sales volumes from waste streams permitted under our current licenses.

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Outlook Having obtained the final regulatory license we need to commence full scale operations, and with the Compact LLRW disposal facility expected to be certified for operation by the end of March 2012 and the Federal LLRW disposal facility expected to be operational later in 2012, we are substantially ready to provide one-stop shopping for hazardous, toxic, LLRW and mixed LLRW and radioactive byproduct material. WCS has the broadest range of capabilities of any commercial enterprise in the U.S. for the storage, treatment and permanent disposal of these materials, which we believe gives WCS a significant and valuable competitive advantage in the industry. We are also exploring opportunities to obtain certain types of new business (including disposal and storage of certain types of waste) that, if obtained, could help to increase our Waste Management Segment's sales, and decrease our Waste Management Segment's operating loss. Our ability to increase our Waste Management Segment's sales volumes through these waste streams, particularly as it relates to the Compact and Federal LLRW disposal facilities, together with improved operating efficiencies through further cost reductions and increased capacity utilization, are important factors in improving our Waste Management operating results and cash flows. Until we are able to increase our Waste Management Segment's sales volumes, we expect we will continue to generally report operating losses in our Waste Management Segment. While achieving increased sales volumes could result in operating profits, we currently do not believe we will report any significant levels of Waste Management operating profit until we have started to generate revenues following completion of the construction discussed above.

We believe WCS can become a viable, profitable operation; however, we do not know if we will be successful in improving WCS' cash flows. We have in the past, and we may in the future, consider strategic alternatives with respect to WCS. We could report a loss in any such strategic transaction.

General Corporate Items, Interest Expense, Provision for Income Taxes (Benefit), Noncontrolling Interest and Related Party Transactions

Interest and Dividend Income A significant portion of our interest and dividend income in 2009, 2009 and 2011 relates to the distributions we received from The Amalgamated Sugar Company LLC. We recognized dividend income from the LLC of \$25.4 million in each of 2009, 2010 and 2011.

Insurance Recoveries Insurance recoveries relate to amounts NL received from certain of its former insurance carriers, and relate principally to the recovery of prior lead pigment and asbestos litigation defense costs incurred by NL. We have agreements with three former insurance carriers pursuant to which the carriers reimburse us for a portion of our future lead pigment litigation defense costs, and one such carrier reimburses us for a portion of our future asbestos litigation defense costs. We are not able to determine how much we will ultimately recover from these carriers for defense costs incurred by us because of certain issues that arise regarding which defense costs qualify for reimbursement. Substantially all of the insurance recoveries NL recognized 2011 relate to a new settlement we reached with one of our former insurance carriers in September 2011 in which they agreed to reimburse NL for a portion of our past lead pigment litigation defense costs.

While we continue to seek additional insurance recoveries for lead pigment and asbestos litigation matters, we do not know the extent to which we will be successful in obtaining additional reimbursement for either defense costs or indemnity. Any additional insurance recoveries would be recognized when the receipt is probable and the amount is determinable. See Note 17 to our Consolidated Financial Statements.

In addition to the insurance recoveries discussed above, our insurance recoveries in 2010 include an insurance recovery recognized in the first quarter of 2010 in connection with the litigation settlement discussed in Note 17 to our Consolidated Financial Statements. NL had insurance coverage for a portion of the litigation settlement, and a substantial portion of the insurance recoveries we recognized in 2010 relates to such coverage.

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Other General Corporate Income Items In 2009 we recognized an \$11.1 million pre-tax gain on the second closing on property covered under a litigation settlement reached in the fourth quarter of 2008 related to condemnation proceedings on certain real property we owned in New Jersey. See Note 15 to our Consolidated Financial Statements.

Also in 2009, we recognized a pre-tax litigation settlement gain of \$12.0 million related to amounts we received in the first quarter of 2009 in recovery of past environmental remediation and related legal costs we had previously incurred. We also recognized a \$6.3 million gain on the sale of the assets of our research, laboratory and quality control business to the Amalgamated Sugar Company LLC in 2009. See Note 15 to our Consolidated Financial Statements.

Litigation settlement gains of \$6.3 million, consist of \$4.0 million related to an additional recovery of past environmental remediation and related costs and \$2.3 million related to a reduction in our accrued environmental remediation and related legal costs resulting from another PRP's agreement to indemnify us. See Note 15 to our Consolidated Financial Statements.

Corporate Expenses, Net The \$33.3 million in litigation settlement and contract termination expense are discussed in Notes 9 and 17 of our Consolidated Financial Statements.

Corporate expenses were 36% higher at \$40.6 million in 2011 compared to \$29.9 million in 2010. Corporate expenses increased primarily due to higher environmental remediation and related costs in 2011. In addition, we had lower litigation and related costs at NL. Included in corporate expense are:

litigation and related costs at NL of \$7.9 million in 2011 compared to \$8.8 million in 2010 and

environmental remediation and related costs of \$11.3 million in 2011 compared to \$4 million in 2010.

Corporate expenses were 25% lower at \$29.9 million in 2010 compared to \$40.1 million in 2009. Corporate expenses decreased primarily due to lower defined benefit pension and other postretirement benefit expense, lower environmental remediation and related costs and lower incentive compensation expense which included certain incentive compensation paid in connection with the sale of our research and development business in the first quarter of 2009. In addition, we had lower litigation and related costs at NL. Included in corporate expense are:

litigation and related costs at NL of \$8.8 million in 2010 compared to \$12.4 million in 2009 and

environmental remediation and related costs of \$4 million in 2010 compared to \$5.4 million in 2009.

Overall, we expect that our net general corporate expenses in 2012 will be lower than in 2011, with the unfavorable effect of higher expected litigation and related expenses more than offset by lower environmental remediation and related costs.

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The level of our litigation and related expenses varies from period to period depending upon, among other things, the number of cases in which we are currently involved, the nature of such cases and the current stage of such cases (e.g. discovery, pre-trial motions, trial or appeal, if applicable). See Note 17 to our Consolidated Financial Statements. If our current expectations regarding the number of cases in which we expect to be involved during 2012, or the nature of such cases, were to change our corporate expenses could be higher than we currently estimate.

In addition, we adjust our accruals for environmental remediation and related costs as further information becomes available to us or as circumstances change. Such further information or changed circumstances could result in an increase or reduction in our accrued environmental remediation and related costs. Obligations for environmental remediation and related costs are difficult to assess and estimate, and it is possible that actual costs for environmental remediation and related costs will exceed accrued amounts or that costs will be incurred in the future for sites in which we cannot currently estimate the liability. See Note 17 to our Consolidated Financial Statements.

Loss on Prepayment of Debt and Interest Expense We have a significant amount of indebtedness denominated in the euro, primarily through our subsidiary Kronos International, Inc. (KII). The interest expense we recognize on these fixed rate Notes will vary with fluctuations in the euro exchange rate. See also Item 7A, Quantitative and Qualitative Disclosures About Market Risk.

In March 2011, Kronos, through its subsidiary KII redeemed 80 million principal amount of its 6.5% Senior Secured Notes. In the third and fourth quarters of 2011, Kronos repurchased in open market transactions an aggregate 40.8 million principal amount of our 6.5% Notes. We recognized a net \$3.1 million pre-tax interest charge related to the redemption and open market purchases of the 6.5% Notes, consisting of the call premium, the write-off of unamortized deferred financing costs and original issue discount associated with the redeemed and purchased Notes. See Note 9 to our Consolidated Financial Statements.

Interest expense decreased to \$61.9 million in 2011 from \$68.4 million in 2010 primarily due to lower average debt balances at Kronos (as noted above) and CompX, which repaid \$20 million on its note payable to TIMET including \$15 million in the fourth quarter of 2011. The benefit of lower average debt balances was partially offset by increased borrowing at WCS, primarily its financing capital lease which closed in December 2010.

Interest expense increased to \$68.4 million in 2010 from \$66.7 million in 2009 primarily due to higher average debt balances at Valhi parent, NL and CompX partially offset by the effect of decreased average borrowings under Kronos revolving credit facilities.

Excluding the effect of currency exchange rates, we expect interest expense will be lower in 2012 as compared to 2011 due to lower average balances of outstanding borrowings at KII and CompX in 2012.

Provision for Income Taxes (Benefit) We recognized an income tax benefit of \$50.8 million in 2009 and income tax expense of \$18.5 million in 2010 and \$174.9 million in 2011. See Note 12 to our Consolidated Financial Statements for a tabular reconciliation of our statutory tax expense to our actual tax expense. Some of the more significant items impacting this reconciliation are summarized below.

Our income tax expense in 2011 includes a \$17.2 million provision for U.S. incremental income taxes on current earnings repatriated from our German subsidiary primarily incurred in the third and fourth quarters of 2011, which earnings were used to fund a portion of the repurchases of Kronos Senior Secured Notes. In addition, our income tax expense in 2011 includes a net benefit of \$8.5 million (primarily in the third quarter) related to a decrease in the reserve for uncertain tax positions.

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Our tax provision in 2010 includes:

a charge of \$5.2 million related to an increase in the reserve for uncertain tax positions;

a \$35.2 million non-cash income tax benefit related to a European Court ruling in the first quarter of 2010 that resulted in a favorable resolution of certain income tax issues in Germany and an increase in the amount of our German corporate and trade tax net operating loss carryforwards; and

an aggregate \$1.9 million provision for deferred income taxes on the pre-2005 undistributed earnings of our Taiwanese subsidiary recognized in the first quarter of 2010.

Our income tax benefit in 2009 includes an income tax benefit of \$14.0 million due to a net decrease in our reserve for uncertain tax positions in part as a result of the resolution of tax audits in Belgium and Germany in the third and fourth quarters.

In addition, as discussed in Note 1 to our Consolidated Financial Statements, we recognize deferred income taxes with respect to the excess of the financial reporting carrying amount over the income tax basis of our direct investment in Kronos. The amount of such deferred income taxes can vary from period to period and have a significant impact on our overall effective income tax rate. The aggregate amount of such deferred income taxes associated with our investment in Kronos included in our provision for income taxes was nil in 2011, a deferred income tax expense of \$18.1 million in 2010, and a deferred income tax benefit of \$8.9 million in 2009. There is a maximum amount of deferred income taxes we are required to recognize with respect to our direct investment in Kronos, and we reached such maximum amount in the fourth quarter of 2010. As a result, we were not required to recognize any additional deferred income taxes with respect to our direct investment in Kronos in 2011, and we similarly do not expect we will be required to recognize any additional deferred income taxes with respect to our direct investment in Kronos in 2012.

Noncontrolling Interest in Net Income (Loss) of Subsidiaries Noncontrolling interest increased from \$13.5 million in 2010 due to \$77.5 million in 2011 primarily due to increased operating income at Kronos in 2011 which more than offset the effects of Kronos' secondary stock offering of its common stock which was completed in the fourth quarter of 2010, this offering decreased our aggregate ownership percentage of Kronos from 95% to 80% thereby increasing the noncontrolling interest we recognize in Kronos. See Note 3 to our Consolidated Financial Statements.

Noncontrolling interest increased from a benefit of \$3.9 million in 2009 due to net losses at Kronos, NL and CompX in 2009 to a cost of \$13.5 million in 2010 due net income at all of these subsidiaries in 2010.

Related Party Transactions We are a party to certain transactions with related parties. See Note 16 to our Consolidated Financial Statements.

Assumptions on Defined Benefit Pension Plans and OPEB Plans.

Defined Benefit Pension Plans. We maintain various defined benefit pension plans in the U.S., Europe and Canada. See Note 11 to our Consolidated Financial Statements. At December 31, 2011, the projected benefit obligations for all defined benefit plans comprised \$65.3 million related to U.S. plans and \$469.7 million related to foreign plans. Substantially all of the projected benefit obligations attributable to foreign plans related to plans

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maintained by Kronos, and approximately 73% and 27% of the projected benefit obligations attributable to U.S. plans related to plans maintained by NL and Kronos. Prior to December 31, 2009, we also maintained a U.S. plan related to Medite Corporation, a former business unit of Valhi (the Medite plan). Effective December 31, 2009, for financial reporting purposes the assets and liabilities of the Medite plan were transferred to a defined benefit pension plan maintained by Contran and are no longer reflected in our Consolidated Financial Statements. See Note 11 to our Consolidated Financial Statements.

Under defined benefit pension plan accounting, we recognize defined benefit pension plan expense and prepaid and accrued pension costs based on certain actuarial assumptions, principally the assumed discount rate, the assumed long-term rate of return on plan assets and the assumed increase in future compensation levels. We recognize the full funded status of our defined benefit pension plans as either an asset (for overfunded plans) or a liability (for underfunded plans) in our Consolidated Balance Sheet.

We recognized consolidated defined benefit pension plan expense of \$23.7 million in 2009, \$23.3 million in 2010 and \$25.4 million in 2011. The amount of funding requirements for these defined benefit pension plans is generally based upon applicable regulations (such as ERISA in the U.S.), and will generally differ from pension expense recognized under GAAP for financial reporting purposes. We made contributions to all of our defined benefit pension plans of \$23.4 million in 2009, \$25.2 million in 2010 and \$25.9 million in 2011.

The discount rates we use for determining defined benefit pension expense and the related pension obligations are based on current interest rates earned on long-term bonds that receive one of the two highest ratings given by recognized rating agencies in the applicable country where the defined benefit pension benefits are being paid. In addition, we receive third-party advice about appropriate discount rates, and these advisors may in some cases use their own market indices. We adjust these discount rates as of each December 31 valuation date to reflect then-current interest rates on such long-term bonds. We use these discount rates to determine the actuarial present value of the pension obligations as of December 31 of that year. We also use these discount rates to determine the interest component of defined benefit pension expense for the following year.

Approximately 55%, 24%, 15% and 4% of the projected benefit obligations related to Kronos plans were in Germany, Canada, Norway and the U.S., respectively. The NL plan is substantially all in the U.S. We use several different discount rate assumptions in determining our consolidated defined benefit pension plan obligations and expense because we maintain defined benefit pension plans in several different countries in North America and Europe and the interest rate environment differs from country to country.

We used the following discount rates for our defined benefit pension plans:

	Discount rates used for:		
	Obligations at December 31, 2009 and expense in 2010	Obligations at December 31, 2010 and expense in 2011	Obligations at December 31, 2011 and expense in 2012
Kronos and NL plans:			
Germany	5.5%	5.2%	5.5%
Canada	6.0	5.2%	4.3%
Norway	5.3	4.8%	3.5%
U.S.	5.7	5.1%	4.2%

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The assumed long-term rate of return on plan assets represents the estimated average rate of earnings expected to be earned on the funds invested or to be invested in the plans' assets provided to fund the benefit payments inherent in the projected benefit obligations. Unlike the discount rate, which is adjusted each year based on changes in current long-term interest rates, the assumed long-term rate of return on plan assets will not necessarily change based upon the actual short-term performance of the plan assets in any given year. Defined benefit pension expense each year is based upon the assumed long-term rate of return on plan assets for each plan, the actual fair value of the plan assets as of the beginning of the year and an estimate of the amount of contributions to and distributions from the plan during the year. Differences between the expected return on plan assets for a given year and the actual return are deferred and amortized over future periods based either upon the expected average remaining service life of the active plan participants (for plans for which benefits are still being earned by active employees) or the average remaining life expectancy of the inactive participants (for plans for which benefits are not still being earned by active employees).

At December 31, 2011, the fair value of plan assets for all defined benefit plans comprised \$45.4 million related to U.S. plans and \$343.7 million related to foreign plans. Substantially all of plan assets attributable to foreign plans related to plans maintained by Kronos, and approximately 72% and 28% of the plan assets attributable to U.S. plans related to plans maintained by NL and Kronos, respectively. At December 31, 2011, approximately 54%, 24%, 16% and 4% of the plan assets related to Kronos' plans were in the Germany, Canada, Norway and the U.S., respectively. We use several different long-term rates of return on plan asset assumptions in determining our consolidated defined benefit pension plan expense. This is because the plan assets in different countries are invested in a different mix of investments and the long-term rates of return for different investments differ from country to country.

In determining the expected long-term rate of return on plan asset assumptions, we consider the long-term asset mix (e.g. equity vs. fixed income) for the assets for each of our plans and the expected long-term rates of return for such asset components. In addition, we receive third-party advice about appropriate long-term rates of return. Such assumed asset mixes are summarized below:

Substantially all of the Kronos and NL plan assets in the U.S. were invested in the Combined Master Retirement Trust ("CMRT"), a collective investment trust sponsored by Contran to permit the collective investment by certain master trusts that fund certain employee benefits plans sponsored by Contran and certain of its affiliates. Harold C. Simmons is the sole trustee of the CMRT and is a member of the CMRT investment committee. The CMRT's long-term investment objective is to provide a rate of return exceeding a composite of broad market equity and fixed income indices (including the S&P 500 and certain Russell indices), while utilizing both third-party investment managers as well as investments directed by Mr. Simmons. The CMRT holds TIMET common stock in its investment portfolio; however through December 31, 2009 we invested in a portion of the CMRT which does not include the TIMET holdings. Beginning in 2010, we began to invest in the portion of the CMRT that holds such stock. During the history of the CMRT from its inception in 1988 through December 31, 2011, the average annual rate of return (including the CMRT's investment in TIMET common stock) has been 14%, while such annual return excluding the CMRT's investment in TIMET common stock has been 11.4%.

In Germany, the composition of our plan assets is established to satisfy the requirements of the German insurance commissioner.

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In Canada, we currently have a plan asset target allocation of 55% to equity securities, 45% to fixed income securities and the remainder primarily to cash and liquid investments. We expect the long-term rate of return for such investments to average approximately 125 basis points above the applicable equity or fixed income index.

In Norway, we currently have a plan asset target allocation of 12% to equity securities, 72% to fixed income securities, 7% to real estate and the remainder primarily to cash and liquid investments. The expected long-term rate of return for such investments is approximately 8%, 4%, 7% and 3%, respectively.

Our pension plan weighted average asset allocations by asset category were as follows: