Koppers Holdings Inc. Form 10-Q May 03, 2007

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15 OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended March 31, 2007

Commission file number 1-32737

Koppers Holdings Inc.

(Exact name of registrant as specified in its charter)

Pennsylvania (State of incorporation)

20-1878963

(IRS Employer Identification No.)

436 Seventh Avenue

Pittsburgh, Pennsylvania 15219

(Address of principal executive offices)

(412) 227-2001

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter periods that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer " Accelerated filer x Non-accelerated filer " Non-accelerated filer " Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes " No x

Common Stock, par value \$0.01 per share, outstanding at April 27, 2007 amounted to 20,729,821 shares.

PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

Koppers Holdings Inc.

Consolidated Statement of Operations

(Dollars in millions, except per share amounts)

	Three Months			S
	Ended			
			ch 31,	
	2	2007		2006
Net sales	\$	321.1	audited) ¢	264.6
Cost of sales (excluding items below)	•	267.7	Ψ	221.7
Depreciation and amortization		8.3		7.8
Selling, general and administrative expenses		17.0		19.1
σ, σ		_		
Total operating expenses		293.0		248.6
Total operating enpended				
Operating profit		28.1		16.0
Other income		0.1		0.2
		0		0.2
Income before interest expense, income taxes and minority interest		28.2		16.2
Interest expense		11.7		26.9
Income (loss) before income taxes and minority interest		16.5		(10.7)
Income taxes		5.0		(4.9)
Minority interest		1.0		0.2
, ,				
Net income (loss)	\$	10.5	\$	(6.0)
	Ψ	. 0.0	Ψ	(0.0)
Earnings (loss) per common share:				
Basic	\$	0.51	\$	(0.41)
Diluted	\$	0.50	\$	(0.41)
Weighted average shares outstanding (in thousands):	, i		·	(- /
Basic	2	20,730		14,556
Diluted		20,845		14,556
Dividends declared per common share	\$	0.17	\$	0.79
The accompanying notes are an integral part of these condensed consolidated financi	al stater	ments.		

Condensed Consolidated Balance Sheet

(Dollars in millions, except per share amounts)

	March 31,		December 31,	
		2007 naudited)		2006
Assets				
Cash and cash equivalents	\$	17.7	\$	24.4
Accounts receivable, net of allowance of \$0.4 and \$0.3		158.2		142.1
Inventories, net		170.8		156.4
Deferred tax benefit		15.1		15.1
Other current assets		11.5		11.5
Total current assets		373.3		349.5
Equity in non-consolidated investments		2.2		2.7
Property, plant and equipment, net		157.5		159.3
Goodwill		63.0		62.6
Deferred tax benefit		46.0		45.6
Other assets		29.2		29.7
Total assets	\$	671.2	\$	649.4
Liabilities				
Accounts payable	\$	101.8	\$	100.5
Dividends payable		3.5		3.5
Accrued liabilities		72.2		63.6
Short-term debt and current portion of long-term debt		19.3		19.6
Total current liabilities		196.8		187.2
Long-term debt		458.6		456.3
Other long-term liabilities		86.0		86.1
Total liabilities		741.4		729.6
Commitments and contingencies (Note 18)				
Minority interest		13.0		12.2
Stockholders Deficit				
Senior Convertible Preferred Stock, \$0.01 par value per share; 10,000,000 shares authorized; 0 shares issued				
Common Stock, \$0.01 par value per share; 40,000,000 shares authorized; 20,849,979 shares issued		0.2		0.2
Additional paid-in capital		122.4		122.4
Receivable from Director for purchase of Common Stock		(0.6)		(0.6)
Retained deficit		(199.7)		(206.5)
Accumulated other comprehensive loss				
Treasury stock, at cost, 120,158 shares		(4.1) (1.4)		(6.5) (1.4)
Total stockholders deficit		(83.2)		(92.4)
Total liabilities and stockholders deficit	\$	671.2	\$	649.4

The accompanying notes are an integral part of these condensed consolidated financial statements.

Condensed Consolidated Statement of Cash Flows

(Dollars in millions)

	Three Months	
	2007	March 31, 2006 udited)
Cash provided by (used in) operating activities	\$ 4.0	\$ (10.4)
Cash provided by (used in) investing activities:		
Capital expenditures	(4.8)	(4.6)
Net cash proceeds from divestitures and asset sales	0.2	
Net cash used in investing activities	(4.6)	(4.6)
Cash provided by (used in) financing activities:	(- /	(- /
Borrowings of revolving credit	81.0	54.0
Repayments of revolving credit	(79.8)	(48.7)
Borrowings of long-term debt	,	10.0
Repayments of long-term debt	(3.3)	(105.1)
Dividends paid	(3.5)	(8.2)
Payment of deferred financing costs	,	(0.4)
Issuances of Common Stock		121.8
Common Stock issuance costs		(9.3)
Net cash provided by (used in) financing activities	(5.6)	14.1
Effect of exchange rate changes on cash	(0.5)	0.2
Net decrease in cash and cash equivalents	(6.7)	(0.7)
Cash and cash equivalents at beginning of year	24.4	26.1
Cash and cash equivalents at end of period	\$ 17.7	\$ 25.4

The accompanying notes are an integral part of these condensed consolidated financial statements.

Notes to Condensed Consolidated Financial Statements

(Unaudited)

1. Basis of Presentation

The accompanying unaudited condensed consolidated financial statements and related disclosures have been prepared in accordance with accounting principles generally accepted in the United States applicable to interim financial information and with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by generally accepted accounting principles for complete financial statements. In the opinion of management, all adjustments considered necessary for a fair presentation of Koppers Holdings Inc. s and its subsidiaries (Koppers, Koppers Holdings or the Company) financial position and interim results as of and for the periods presented have been included. All such adjustments are of a normal recurring nature unless disclosed otherwise. Because the Company s business is seasonal, results for interim periods are not necessarily indicative of those that may be expected for a full year. The Condensed Consolidated Balance Sheet for December 31, 2006 has been summarized from the audited balance sheet contained in the Annual Report on Form 10-K for the year ended December 31, 2006.

The financial information included herein should be read in conjunction with the Company s audited consolidated financial statements and related notes included in its Annual Report on Form 10-K for the year ended December 31, 2006.

2. New Accounting Guidance

In February 2007, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standard No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities (SFAS 159)*. SFAS 159 allows companies to elect to measure many financial assets and financial liabilities at fair value (the fair value option). The election is made on an instrument-by-instrument basis and is irrevocable. If the fair value option is elected for an instrument, SFAS 159 specifies that all subsequent changes in fair value for that instrument must be reported in earnings. The Company is currently evaluating if it will apply the voluntary fair value option to any of its financial assets and financial liabilities.

In September 2006, the FASB issued SFAS 157, *Fair Value Measurements*. SFAS 157 defines fair value, establishes a framework for measuring fair value and expands disclosures about fair value measurements. SFAS 157 is effective for fiscal years beginning after November 15, 2007. The Company is currently evaluating the impact that will result from the adoption of SFAS 157.

3. Accounting Changes

In October 2006, the FASB issued SFAS 158, *Employers Accounting for Defined Benefit Pension and Other Postretirement Plans, an amendment of FASB Statements No. 87, 88, 106 and 132(R).* SFAS 158 requires a company to recognize in its balance sheet an asset for a defined benefit postretirement plan is overfunded status or a liability for a plan is underfunded status. The accounting standard also requires that the postretirement projected benefit obligation measurement date be December 31 for all plans. The Company adopted the funded status recognition provisions of SFAS 158 effective December 31, 2006 and recorded a charge to accumulated other comprehensive income of \$7.0 million, net of tax. The Company adopted the measurement date provisions of SFAS 158 effective January 1, 2007 for its one pension plan with a measurement date other than December 31. The impact of the adoption of the measurement date provisions resulted in an increase to opening retained deficit of \$0.1 million.

Notes to Condensed Consolidated Financial Statements (Continued)

In July 2006, the FASB issued FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes, an interpretation of FASB Statement No. 109* (FIN 48). FIN 48 prescribes a comprehensive model for how a company should recognize, measure, present and disclose in its financial statements uncertain tax positions that a company has taken or expects to take on a tax return. The Company adopted FIN 48 effective January 1, 2007 and no impact to opening retained deficit occurred as a result of adoption.

In June 2006, the FASB s Emerging Issues Task Force (the EITF) issued EITF 06-2, *Accounting for Sabbatical Leave and Other Similar Benefits Pursuant to FASB Statement No. 43.* EITF 06-2 requires accrual of sabbatical leave or other similar compensated absences over the requisite service period of the employee. The Company adopted EITF 06-2 effective January 1, 2007 and recorded an increase to opening retained deficit of \$0.1 million.

4. Initial Public Offering

The Company completed an initial public offering (IPO) in February 2006, resulting in the issuance of 8,700,000 additional common shares at a price of \$14.00 per share, and the conversion of 2,288,481 shares of preferred stock into 9,107,926 shares of common stock. Of such converted shares, 2,800,000 were sold by the Company's shareholders in connection with the IPO and the related over-allotment option. The Company received approximately \$111.1 million of net proceeds (after \$10.7 million of expenses) from the issuance and sale of 8,700,000 shares, which proceeds were used to redeem \$101.7 million principal amount of the Senior Secured Notes due 2013 (the Senior Secured Notes) and pay a related call premium of \$10.1 million. The Company expensed \$3.2 million of deferred financing costs related to the buyback of the notes and incurred \$1.1 million of bond consent fees. The call premium, write-off of deferred financing costs, and consent fees were recorded as interest expense. The Company also incurred \$3.0 million for the termination of the Saratoga Partners III, L.P. (Saratoga) advisory services contract, which was recorded in selling, general and administrative expense. A post-IPO dividend (declared in February 2006) of \$8.2 million, the consent fees and the Saratoga termination fee were financed through borrowings under the revolving credit agreement.

5. Dividends

On May 2, 2007, the Company s board of directors declared a quarterly dividend of 17 cents per common share, payable on July 2, 2007 to shareholders of record as of May 14, 2007.

6. Business Combination

On April 28, 2006 the Company acquired certain assets of Reilly Industries, Inc. s (Reilly) carbon materials business. The purchased assets consist primarily of inventories, customer sales contracts, raw material supply contracts, rail car leases, pitch melting assets and a non-compete agreement. The Company has integrated the additional tar distillation production at its existing facilities in the U.S. Net sales related to the acquired Reilly assets totaled \$55.8 million from the date of acquisition to December 31, 2006.

Notes to Condensed Consolidated Financial Statements (Continued)

The aggregate purchase price was \$45.1 million which was primarily funded by a \$40.0 million term loan with an existing bank group, and cash. The aggregate purchase price includes \$0.2 million of transaction costs. The following table is a summary of the allocated purchase price to estimated fair values of the assets acquired and liabilities assumed at the date of acquisition. Independent appraisals were obtained to determine the fair value of the identifiable intangible assets subject to amortization.

	Purcha	cated se Price in millions)
Acquired assets:		
Inventory		\$ 12.0
Property, plant and equipment		4.3
Identifiable intangible assets subject to amortization:		
Customer contracts (10-year useful life)	6.9	
Non-compete agreement (3-year useful life)	0.2	7.1
Goodwill		25.0
Total assets acquired		48.4
Acquired liabilities:		
Asset retirement obligations		3.3
Net assets acquired		\$ 45.1

Asset retirement obligations are associated with cleaning costs for leased and owned rail cars and the removal and disposal of residue from storage tanks located on leased property. The \$25.0 million of goodwill was assigned to the Carbon Materials & Chemicals segment. The total amount of purchase price allocated to goodwill, customer contracts and the non-compete agreement is expected to be deductible for tax purposes over a 15-year period.

7. Comprehensive Income

Total comprehensive income for the three months ended March 31, 2007 and 2006 is summarized in the table below:

	Three N	<i>l</i> lonths
	End	led
	Marcl	h 31,
	2007 (Dollars in	2006 n millions)
Net income (loss)	\$ 10.5	\$ (6.0)
Other comprehensive income (loss):		
Change in currency translation adjustment	2.2	(0.6)
Change in unrecognized pension transition asset, net of tax of \$0.0	(0.1)	
Change in unrecognized pension net loss, net of tax of \$(0.2)	0.3	
Total comprehensive income (loca)	¢ 10.0	<u></u> ሲር ር\
Total comprehensive income (loss)	\$ 12.9	\$ (6.6)

Notes to Condensed Consolidated Financial Statements (Continued)

8. Earnings per Common Share

The computation of basic earnings per common share for the periods presented is based upon the weighted average number of common shares outstanding during the periods. The computation of diluted earnings per common share includes the effect of nonvested restricted and performance stock units assuming such stock units were outstanding common shares at the beginning of the period. The effect of antidilutive securities is excluded from the computation of diluted earnings per common share. The restricted stock units were not included in the computation of diluted earnings per common share for the three months ended March 31, 2006 since it would have resulted in an antidilutive effect.

The following table sets forth the computation of basic and diluted earnings per common share:

	Three Months Ended March 31, 2007 2006			
	,	Diluted ars in millions, exc	,	•
		thousands and pe		
Net income (loss) applicable to common stock	\$ 10.5	\$ 10.5	\$ (6.0)	\$ (6.0)
Shares of common stock outstanding: Weighted-average common shares outstanding Effect of dilutive securities	20,730	20,730 115	14,556	14,556
Average common shares	20,730	20,845	14,556	14,556
Earnings (loss) per common share	\$ 0.51	\$ 0.50	\$ (0.41)	\$ (0.41)

9. Stock-based Compensation

In December 2005, the Company s board of directors and shareholders adopted the 2005 Long-Term Incentive Plan (the LTIP). The LTIP provides for the grant to eligible persons of stock options, stock appreciation rights, restricted stock, restricted stock units, performance shares, performance awards, dividend equivalents and other stock-based awards, which we refer to collectively as the awards. Prior to March 31, 2007, common stock totaling 6,000 shares had been granted in 2006 to non-employees under the LTIP.

On March 22, 2007, the board of directors granted 33,877 restricted stock units and 69,800 performance stock units to certain employee participants (collectively, the stock units). The restricted stock units will vest ratably in March 2008, 2009 and 2010, assuming continued employment by the participant (for certain participants who currently have restricted stock units from a prior grant, vesting will occur at the end of a three-year service period). The performance stock units will vest upon the attainment of the applicable performance objective at the end of a three-year measurement period ending on December 31, 2009. The applicable performance objective is based upon a three-year cumulative value creation calculation commencing January 1, 2007. The number of performance stock units granted represents the target award and participants have the ability to earn between zero and 150 percent of the target award based upon actual performance. If minimum performance criteria are not achieved, no performance stock units will vest.

Notes to Condensed Consolidated Financial Statements (Continued)

Dividends declared on the Company s common stock during the restriction period of the stock units are credited at equivalent value as additional stock units and become payable as additional common shares upon vesting. In the event of termination of employment, other than retirement, death or disability, any nonvested stock units are forfeited, including additional stock units credited from dividends. In the event of termination of employment due to retirement, death or disability, pro-rata vesting of the stock units over the service period will result. There are special vesting provisions for the stock units related to a change in control.

In accordance with accounting standards, compensation expense for nonvested stock units is recorded over the vesting period based on the fair value at the date of grant. The fair value of stock units is the market price of the underlying common stock on the date of grant.

The following table shows a summary of the performance stock units as of March 31, 2007 (dollars in millions except share amounts):

		Unrecognized			
	Fair	Compensation	Minimum	Target	Maximum
Performance Period	Value	Expense	Shares	Shares	Shares
2007-2009	\$ 1.8	\$ 1.8		69,800	104,700

The following table shows a summary of the status and activity of nonvested stock awards for the three months ended March 31, 2007:

	Restricted Stock Units	Performance Stock Units	Total Stock Units	Gra	ted Average ant Date Fair e per Unit
Nonvested at January 1, 2007	322,372		322,372	\$	3.30
Granted	33,877	69,800	103,677	\$	25.49
Nonvested March 31, 2007	356,249	69,800	426,049	\$	8.68

Also on March 22, 2007, the board of directors authorized the issuance of stock options to certain executive officers on the third business day following the Company spublic release of its earnings for the three months ended March 31, 2007 (the grant date). The number of stock options to be issued to each participant will be calculated using a formula based upon, among other things, the closing market price of the Company scommon stock on the grant date. The exercise price of the stock options will also be determined on the grant date. The stock options will vest on the third anniversary of the grant date and will have a term of 10 years. In the event of termination of employment, all unvested stock options shall terminate and cease to be outstanding, except to the extent specifically authorized by the plan administrator. There are special vesting provisions for the stock options related to a change in control.

Assuming a closing market price of \$25.00 per share of the Company s common stock on the grant date, approximately 71,800 stock options will be issued by the Company on the grant date. If the market price of the Company s common stock is higher than \$25.00 per share on the grant date, fewer stock options will be issued and conversely, if the market price of the Company s common stock is lower than \$25.00 per share on the grant date, additional stock options will be issued. The fair value of the stock option award will be determined on the grant date and compensation expense related to the stock options will be recognized over the three-year service period beginning with the grant date.

Notes to Condensed Consolidated Financial Statements (Continued)

10. Segment Information

The Company s two reportable operating segments are Carbon Materials & Chemicals and Railroad & Utility Products. The Company s reportable segments are business units that offer different products. The reportable segments are each managed separately because they manufacture and distribute distinct products with different production processes. The business units have been aggregated into two reportable segments since management believes the long-term financial performance of these business units is affected by similar economic conditions.

The Company s Carbon Materials & Chemicals segment is primarily a supplier of carbon pitch, phthalic anhydride, creosote and other wood treatment chemicals, carbon black, carbon black feedstock and furnace coke. Carbon pitch is used primarily by the aluminum industry as a binder in the manufacture of anodes. Phthalic anhydride (PAA) is used in the manufacture of plasticizers, unsaturated polyester resins, alkyd resins and dye making. Creosote and wood treatment chemicals are used in the protection of timber products against insects, fungal decay and weathering. Carbon black (and carbon black feedstock) is used in the production of rubber tires. Furnace coke is used in the production of steel.

The Company s Railroad & Utility Products segment provides various products and services to railroads, including crossties (both wood and concrete), track panels and switch pre-assemblies and disposal services. The segment also supplies treated wood poles to electric and telephone utilities and provides products to, and performs various wood treating services for, construction and other commercial applications.

The Company evaluates performance and determines resource allocations based on a number of factors, the primary measure being operating profit or loss from operations. Operating profit does not include equity in earnings of affiliates, other income, interest expense or income taxes. Operating profit also excludes the operating costs of Koppers Holdings Inc., the parent company of Koppers Inc. The accounting policies of the reportable segments are the same as those described in the summary of significant accounting policies contained in the Annual Report on Form 10-K for the year ended December 31, 2006. Intersegment transactions are eliminated in consolidation.

Notes to Condensed Consolidated Financial Statements (Continued)

The following table sets forth certain sales and operating data, net of all intersegment transactions, for the Company s segments for the periods indicated:

	Three Months			ıs
	Ended			
		Mar	ch 31,	
		2007 (Dollars	_	2006 ons)
Revenues from external customers:		`		ĺ
Carbon Materials & Chemicals	\$	199.7	\$	155.2
Railroad & Utility Products		121.4		109.4
Total	\$:	321.1	\$:	264.6
Intersegment revenues:				
Carbon Materials & Chemicals	\$	16.6	\$	10.3
Railroad & Utility Products				
Total	\$	16.6	\$	10.3
Depreciation and amortization expense:				
Carbon Materials & Chemicals	\$	6.4	\$	5.8
Railroad & Utility Products		1.8		1.9
Corporate		0.1		0.1
Total	\$	8.3	\$	7.8
Operating profit:				
Carbon Materials & Chemicals	\$	15.7	\$	10.8
Railroad & Utility Products		12.7		5.2
Corporate		(0.3)		J
		()		
Total	\$	28.1	\$	16.0

The following table sets forth certain tangible and intangible assets allocated to each of the Company s segments as of the dates indicated:

	March 31,	Dec	December 31,	
	2007 (Dollars	s in millio	2006	
Segment assets:	(Bonare	, 117 11111110	110)	
Carbon Materials & Chemicals	\$ 450.9	\$	428.7	
Railroad & Utility Products	152.5		150.3	

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All Other	67.8	70.4
Total	\$ 671.2	\$ 649.4
Goodwill:		
Carbon Materials & Chemicals	\$ 61.0	60.6
Railroad & Utility Products	2.0	2.0
Total	\$ 63.0	\$ 62.6

Notes to Condensed Consolidated Financial Statements (Continued)

11. Income Taxes

Effective Tax Rate

Income taxes as a percentage of pretax income is 30.4 percent and 45.8 percent for the three months ended March 31, 2007 and 2006, respectively, There were no discrete items included in the estimated effective tax rate for either period. The effective tax rate for the first three months of 2007 differs from the U.S. federal statutory rate of 35.0 percent due to the recognition of non-conventional fuel tax credits (-7.8 percent) offset by taxes on foreign earnings (+2.8 percent). With respect to the first three months of 2006, the effective tax rate differs from the federal statutory rate primarily due to taxes on foreign earnings (+10.4 percent).

The income tax provision for interim periods is based on an estimated annual effective tax rate, which requires management to make its best estimate of annual pretax income by domestic and foreign jurisdictions and other items that impact taxable income. During the year, management regularly updates estimates based on changes in various factors such as product prices, shipments, product mix, operating and administrative costs, earnings mix by taxable jurisdiction, repatriation of foreign earnings, uncertain tax positions and the ability to claim tax credits such as the non-conventional fuel tax credit. To the extent that actual results vary from the estimates at the end of the first quarter, the actual tax provision recognized for 2007 could be materially different from the forecasted annual tax provision as of the end of the first quarter.

Uncertain Tax Positions

The Company or one of its subsidiaries files income tax returns in U.S. federal jurisdiction, individual U.S. state jurisdictions and non-U.S. jurisdictions. With few exceptions, the Company is no longer subject to U.S. federal, state and local, or non-U.S. income tax examinations by tax authorities for years before 2002.

The Company adopted the provisions of FIN 48, *Accounting for Uncertainty in Income Taxes*, on January 1, 2007. As a result of the adoption of FIN 48, the Company did not recognize a material change in the liability for unrecognized tax benefits. As of the date of adoption, the total amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate, was approximately \$1.7 million. The amount of gross unrecognized tax benefits as of the date of adoption was \$2.3 million.

The Company recognizes interest expense and any related penalties from uncertain tax positions in income tax expense. As of January, 1, 2007, the Company had accrued approximately \$0.4 million for interest and penalties.

Notes to Condensed Consolidated Financial Statements (Continued)

12. Inventories

Net inventories as of March 31, 2007 and December 31, 2006 are summarized in the table below:

	March 31,	December 31,
	2007 (Dolla	2006 rs in millions)
Raw materials	\$ 99.4	\$ 89.4
Work in process	7.2	6.3
Finished goods	89.3	84.6
	195.9	180.3
Less revaluation to LIFO	25.1	23.9
Net	\$ 170.8	\$ 156.4

13. Property, Plant and Equipment

Property, plant and equipment as of March 31, 2007 and December 31, 2006 are summarized in the table below:

	March 31,	Dece	ember 31,
	2007 (Dollar:	s in millior	2006 ns)
Land	\$ 6.7	\$	6.7
Buildings	23.2		22.6
Machinery and equipment	526.4		518.2
	556.3		547.5
Less accumulated depreciation	398.8		388.2
Net	\$ 157.5	\$	159.3

14. Pensions and Postretirement Benefit Plans

The Company and its subsidiaries maintain a number of defined benefit and defined contribution plans to provide retirement benefits for employees in the U.S., as well as employees outside the U.S. These plans are maintained and contributions are made in accordance with the Employee Retirement Income Security Act of 1974 (ERISA), local statutory law or as determined by the board of directors. The defined benefit pension plans generally provide benefits based upon years of service and compensation. Pension plans are funded except for two domestic non-qualified defined benefit pension plans for certain key executives.

On November 2, 2006, the Company s board of directors approved a freeze of the Company s U.S. qualified and corresponding non-qualified defined benefit pension plans for salaried employees. Effective December 31, 2006, salaried employees no longer accrue additional years of service or recognize future increases in compensation under the existing defined benefit pension plans for benefit purposes. In addition, the Company has recently negotiated soft freezes with respect to a number of hourly defined

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benefit pension plans. Such negotiated agreements preclude new employees from entering the defined benefit pension plans.

In lieu of the reduction in benefits under the qualified defined benefit plan for salaried employees, the Company provides, based on age and years of service, a uniform employer contribution of at least

Notes to Condensed Consolidated Financial Statements (Continued)

three percent and up to a maximum of nine percent of compensation to the salaried employee s defined contribution plan. The Company also matches contributions by salaried employees at an amount equal to 50 percent of the first six percent of compensation contributed by the salaried employee.

With respect to hourly employees who are not eligible to participate in an hourly defined benefit pension plan, the Company provides a uniform employer contribution of three percent of compensation to the hourly employee s defined contribution plan. The Company also matches contributions by hourly employees at an amount equal to 100 percent of the first one percent and 50 percent on the next two percent of compensation contributed by the hourly employee.

Substantially all U.S. employees are eligible to participate in a 401(k) savings plan in which they may invest one percent or more of eligible compensation, subject to certain limits set by the Internal Revenue Service. The plan provides for matching contributions by the Company of varying amounts including a uniform employer contribution described above for salaried and certain hourly employees. The Company s expense related to its defined contribution plans amounted to \$0.9 million and \$0.4 million for the three months ended March 31, 2007 and 2006, respectively. The Company also provides retiree medical insurance coverage and a life insurance benefit to most U.S. employees.

The following table provides the components of net periodic benefit cost for the pension plans for the three months ended March 31, 2007 and 2006:

	Three M	Three Months	
	Enc	led	
	Marc	h 31,	
	2007 (Dollars ir	2006 in millions)	
Service cost	\$ 0.9	\$ 1.5	
Interest cost	2.8	2.5	
Expected return on plan assets	(3.2)	(2.6)	
Amortization of prior service cost	0.1	0.1	
Amortization of net loss	0.4	0.6	
Amortization of transition asset	(0.1)	(0.1)	
Net periodic benefit cost	\$ 0.9	\$ 2.0	

The following table provides the components of net periodic benefit cost for the other postretirement benefits for the three months ended March 31, 2007 and 2006:

	Three Months
	Ended
	March 31,
	2007 2006 (Dollars in millions)
Components of net periodic benefit cost:	,

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Service cost	\$ 0.1	\$ 0.1
Interest cost	0.2	0.2
Amortization of prior service cost	(0.1)	(0.1)
Amortization of actuarial losses		0.1
Net periodic benefit cost	\$ 0.2	\$ 0.3

Notes to Condensed Consolidated Financial Statements (Continued)

15. Debt

Debt at March 31, 2007 and December 31, 2006 was as follows:

	Weighted Average Interest		March 31,	December 31,
	Rate	Maturity	2007 (Dollar	2006 s in millions)
Senior Secured Revolving Credit Facility	7.04%	2009	\$ 46.0	\$ 44.5
Other revolving credit facilities	7.70%	2007	6.2	6.1
Senior Secured Term Loans	7.07%	2009	49.0	52.0
Other term loans	7.93%	2010	2.9	3.5
Senior Secured Notes	9 ⁷ /8%	2013	216.2	215.9
Senior Discount Notes	9 ⁷ /8%	2014	157.6	153.9
Total			477.9	475.9
Less short term debt and current maturities of long-term debt			19.3	19.6
Long-term debt			\$ 458.6	\$ 456.3

Senior Secured Revolving Credit Facility & Term Loans

The Koppers Inc. senior secured credit facility agreement, as amended, provides for a revolving credit facility of up to \$125.0 million and term loans of \$49.0 million at variable rates. The loans are secured by a first priority lien on substantially all of Koppers Inc. s assets, including the assets of certain significant subsidiaries. Revolving credit availability is calculated based on receivables and inventory as well as the attainment of certain financial ratios. The credit facility contains certain covenants that limit capital expenditures by Koppers Inc. and restrict its ability to incur additional indebtedness, create liens on its assets, enter into leases, pay dividends and make investments or acquisitions. In addition, such covenants give rise to events of default upon the failure by Koppers Inc. to meet certain financial ratios.

As of March 31, 2007, the Company had \$59.6 million of unused revolving credit availability for working capital purposes after restrictions by various debt covenants and certain letter of credit commitments. As of March 31, 2007, \$20.4 million of commitments were utilized by outstanding letters of credit. In addition, as of March 31, 2007, the Company had outstanding term loans of \$49.0 million under the credit facility.

Senior Secured Notes

The 9 7/8% Senior Secured Notes due 2013 (the Senior Secured Notes) are guaranteed, jointly and severally, on a senior secured basis by some of the Company is current and future subsidiaries. Interest is payable semiannually in arrears on April 15 and October 15 of each year. The Senior Secured Notes and subsidiary guarantees are senior obligations of Koppers Inc. and its subsidiary guarantors, respectively, and are secured by a second priority lien on and security interest in substantially all of the assets owned by Koppers Inc. and its subsidiary guarantors that secure Koppers Inc. is obligations under its senior secured credit facilities. On or after October 15, 2008, the Company is entitled to redeem all or a portion of the Senior Secured Notes at a redemption price of 104.938 percent of principal value, declining annually in ratable amounts until the redemption price is equivalent to the principal value.

Notes to Condensed Consolidated Financial Statements (Continued)

The Company has a notional \$50.0 million interest rate swap to convert a portion of the Senior Secured Notes from fixed-interest rate debt to floating-interest rate debt. Accordingly, the interest rate swap is reflected at fair value in other long-term liabilities and the Senior Secured Notes subject to the notional amount of the interest rate swap is reflected at fair value at each balance sheet date. At March 31, 2007 and December 31, 2006, the impact of the interest rate swap decreased the carrying value of the Senior Secured Notes by \$2.1 million and \$2.4 million, respectively.

The indentures governing the Senior Secured Notes include customary covenants that restrict, among other things, the ability of Koppers Inc. and its subsidiaries to incur additional debt, pay dividends or make certain other restricted payments, incur liens, merge or sell all or substantially all of the assets of Koppers Inc. or its subsidiaries or enter into various transactions with affiliates.

Senior Discount Notes

Koppers Holdings

8/8% Senior Discount Notes due 2014 (the Senior Discount Notes) have a principal amount at maturity of \$203.0 million. No cash interest is required to be paid prior to November 15, 2009. The accreted value of each Senior Discount Note increases from the date of issuance until November 15, 2009, at a rate of 9 7/8% per annum compounded semiannually such that on November 19, 2009 the accreted value will equal \$203.0 million, the principal amount due at maturity. Subsequent to November 19, 2009, cash interest on the Senior Discount Notes will accrue and be payable semi-annually in arrears on May 15 and November 15 of each year, commencing on May 15, 2010.

The Senior Discount Notes are effectively subordinated to the Company s existing and future secured indebtedness, and are structurally subordinated to all of the existing and future indebtedness and other liabilities and preferred equity of the Company s subsidiaries. On or after November 15, 2009, the Company is entitled to redeem all or a portion of the Senior Discount Notes at a redemption price of 104.938 percent of principal value, declining annually in ratable amounts until the redemption price is equivalent to the principal value.

16. Asset Retirement Obligations

The Company recognizes asset retirement obligations for the removal and disposal of residues; dismantling of certain tanks required by governmental authorities; cleaning and dismantling costs for owned rail cars; and cleaning costs for leased rail cars and barges. The following table reflects changes in the carrying values of asset retirement obligations:

	March 31, 2007 (Dollar	mber 31, 2006 as)
Balance at beginning of year	\$ 20.0	\$ 22.3
Accretion expense	0.5	1.7
Revision in estimated cash flows	2.1	0.3
Expenses incurred	(0.9)	(7.6)
Acquisition		3.3
Balance at end of period	\$21.7	\$ 20.0

For the three months ended March 31, 2007, the Company recorded a charge of \$2.0 million with respect to revised plant closure and dismantlement costs.

Notes to Condensed Consolidated Financial Statements (Continued)

17. Deferred Revenue from Extended Product Warranty Liabilities

The Company defers revenues associated with extended product warranty liabilities based on historical loss experience and sales of extended warranties on certain products. The following table reflects changes in the carrying values of deferred revenue:

	March 31, 2007 (Dollars	mber 31, 006
Balance at beginning of year	\$ 8.4	\$ 8.1
Deferred revenue for sales of extended warranties	0.2	1.5
Revenue earned	(0.2)	(1.2)
Balance at end of period	\$ 8.4	\$ 8.4

18. Contingent Liabilities and Commitments

The Company and its subsidiaries are involved in litigation and various proceedings relating to environmental laws and regulations and antitrust, toxic tort, product liability and other matters. Certain of these matters are discussed below. The ultimate resolution of these contingencies could, individually or in the aggregate, be material to the consolidated financial statements.

Legal Proceedings

Litigation. In January 2007, Timtech Chemicals Limited (Timtech) filed a Statement of Claim in the High Court of New Zealand against a number of corporate and individual defendants, including Koppers Arch Wood Protection (NZ) Limited, Koppers Arch Investments Pty. Limited, Koppers Australia Pty Limited and a number of other corporate and individual defendants. The Statement of Claim alleges various causes of action against the defendants including claims related to breaches of the New Zealand Commerce Act of 1986. Timtech is seeking damages against all defendants in the amount of \$3.3 million plus exemplary damages and pre-judgment interest in an unspecified amount. Koppers Arch Wood Protection (NZ) Limited is a majority-owned subsidiary of Koppers Arch Investments Pty Limited, which is an Australian joint venture owned 51 percent by World-Wide Ventures Corporation (an indirect subsidiary of the Company) and 49 percent by Hickson Nederland BV, an affiliate of Arch Chemicals, Inc. Koppers Arch Wood Protection (NZ) Limited manufactures and markets wood preservative products throughout New Zealand.

The Company has not provided a reserve for this lawsuit because, at this time, the Company cannot reasonably determine the probability of loss, and the amount of loss, if any, cannot be reasonably estimated. Although the case will be vigorously defended, an unfavorable resolution of this matter may have a material adverse effect on the Company s business, financial condition, cash flows and results of operations. It is possible that other civil claims could be filed against the Company. Such other claims, if filed and resolved unfavorably, could have a material adverse effect on the business, financial condition, cash flows and results of operations of the Company.

Product Liability Cases. Koppers Inc., along with other defendants, is currently a defendant in lawsuits filed in Pennsylvania, Indiana, Tennessee and Texas in which the plaintiffs claim they suffered a variety of illnesses (including cancer) as a result of exposure to coal tar pitch sold by the defendants. The first of these cases was filed in April 2000 and the most recent was filed in March 2007. There are a total of 35 cases filed in state court in Pennsylvania, one case each filed in state courts in Indiana

Notes to Condensed Consolidated Financial Statements (Continued)

and Tennessee, and two cases filed in state court in Texas. There are currently 79 plaintiffs in these cases who are making claims against the Company. The complaints applicable to 63 of the plaintiffs allege that they are entitled to recover compensatory and punitive damages in unspecified amounts in excess of the minimum jurisdictional limits of the applicable courts (in most cases \$25,000) with two of these plaintiffs seeking damages in an amount not to exceed \$10.0 million and three additional plaintiffs seeking damages in excess of \$7.5 million. The complaints applicable to 16 of the plaintiffs allege that plaintiffs are entitled to recover compensatory damages in unspecified amounts in excess of the minimum jurisdictional limits of the applicable courts (in most cases \$25,000). The other defendants vary from case to case and include companies such as Beazer East, Inc., USX Corporation, Honeywell, Inc., Reilly Industries, Inc., Dow Chemical Company, Rust-Oleum Corporation, UCAR Carbon Company, Inc., Exxon Mobil Corporation, Crompton Corporation, SGL Carbon Corporation, Alcoa, Inc., and PPG Architectural Finishes Inc. Discovery is proceeding in these cases. The Company has not provided a reserve for these lawsuits because, at this time, the Company cannot reasonably determine the probability of a loss, and the amount of loss, if any, cannot be reasonably estimated. Although Koppers Inc. is vigorously defending these cases, an unfavorable resolution of these matters may have a material adverse effect on the Company s business, financial condition, cash flows and results of operations.

Koppers Inc. is currently defending 12 cases involving 63 plaintiffs who allege exposure to benzene, benzene containing products and other products, including oils and solvents sold by Koppers Inc. Most of these cases also involve numerous other defendants in addition to Koppers Inc. The Company has not provided a reserve for these lawsuits because, at this time, the Company cannot reasonably determine the probability of loss, and the amount of loss, if any, cannot be reasonably estimated.

Somerville Cases. In June 2005, Koppers Inc. was served with a putative class action complaint in federal court in Austin, Texas against it and other defendants including the Burlington Northern Santa Fe Railway Company (the BNSF), Monsanto Company, Dow Chemical Company and Vulcan Materials Company. Plaintiffs claimed that several classes of past and present property owners and residents in the Somerville, Texas area totaling 602 individuals suffered unspecified property damage and risk of personal injury as a result of exposure to various chemicals used at the Somerville, Texas wood treatment plant that is currently owned by Koppers Inc. In November 2006, these cases were voluntarily dismissed by the plaintiffs. However, it is possible that these cases will be re-filed by the plaintiffs in the same or a different jurisdiction.

In September 2006 and October 2006, Koppers Inc. was served with two other cases involving similar allegations relating to the Somerville, Texas plant. These cases were filed in state court in Burleson County, Texas and the BNSF has also been named as a defendant in both cases. The September 2006 case was most recently amended in March 2007 and identifies 42 plaintiffs (six of whom have claims only against the BNSF). The filed action seeks compensation for personal injury, property devaluation, nuisance, medical monitoring and emotional distress. The October 2006 case was amended in May 2007 and identifies a total of ten plaintiffs. All of the plaintiffs seek to recover special, exemplary and actual damages. Discovery is proceeding in both cases.

The Company has not provided a reserve for these matters because, at this time, it cannot reasonably determine the probability of a loss, and the amount of loss, if any, cannot be reasonably estimated. Although Koppers Inc. is vigorously defending these cases, an unfavorable resolution of these matters may have a material adverse effect on the Company s business, financial condition, cash flows and results of operations.

Notes to Condensed Consolidated Financial Statements (Continued)

Grenada All Cases. Koppers Inc., together with various co-defendants (including Beazer East), has been named as a defendant in toxic tort lawsuits in state court in Mississippi (see Grenada State Court Cases below) and in federal court in Mississippi (see Grenada Federal Court Cases below) arising from the operation of the Grenada facility. The complaints allege that plaintiffs were exposed to harmful levels of various toxic chemicals, including creosote, pentachlorophenol, polycyclic aromatic hydrocarbons and dioxin, as a result of soil, surface water and groundwater contamination and air emissions from the Grenada facility and, in some cases, from an adjacent manufacturing facility operated by Heatcraft, Inc. Based on the experience of Koppers Inc. in defending previous toxic tort cases, the Company does not believe that the damages sought by the plaintiffs in the state and federal court cases are supported by the facts of the cases. Other than for cases in which a verdict has been rendered (see Grenada Federal Court Cases below), the Company has not provided a reserve for these lawsuits because, at this time, it cannot reasonably determine the probability of a loss, and the amount of loss, if any, cannot be reasonably estimated. Although Koppers Inc. intends to vigorously defend these cases, there can be no assurance that an unfavorable resolution of these matters will not have a material adverse effect on the Company s business, financial condition, cash flows and results of operations. See Environmental and Other Liabilities Retained or Assumed by Others for additional information.

Grenada Federal Court Cases.

Beck Case The complaint in this case was originally filed by approximately 110 plaintiffs. Pursuant to an order granting defendants motion to sever, the court dismissed the claims of 98 plaintiffs in the Beck case without prejudice to their right to re-file their complaints. In December 2005, 94 of the 98 plaintiffs in the Beck case whose claims were dismissed re-filed their complaints. The plaintiffs in the 94 cases that were re-filed seek compensatory damages from the defendants of at least \$5.0 million for each of eight counts and punitive damages of at least \$10.0 million for each of three counts (in addition to damages for an unspecified amount for alleged trespass and nuisance). No discovery orders have been issued with respect to the 94 additional cases. The claims of the 12 plaintiffs whose claims were not dismissed are still pending. The 12 remaining plaintiffs seek compensatory damages from the defendants in an unspecified amount and punitive damages of \$20.0 million for each of four counts. The court ordered that the claims of the 12 remaining Beck plaintiffs must be tried separately.

The first of these trials commenced on April 17, 2006, and the jury returned a verdict of 20 percent of \$845,000 against Koppers Inc. for compensatory damages and no liability for punitive damages. Subsequent to the verdict, the court reduced the compensatory damages judgment by \$60,000 to \$785,000. The Company accrued its portion of the verdict in the first quarter of 2006. Koppers Inc. has appealed the judgment entered against it to the United States Court of Appeals for the Fifth Circuit. Koppers Inc. filed its brief with the Court of Appeals in February 2007. The Court of Appeals has not scheduled oral argument or reached a decision on the appeal. The remaining 11 trials have been stayed pending the appeal by Koppers Inc. of the judgment entered in the first case.

Ellis Case There are approximately 1,130 plaintiffs in this case. Each plaintiff seeks compensatory damages from the defendants of at least \$5.0 million for each of seven counts and punitive damages of at least \$10.0 million for each of three counts (in addition to damages for an unspecified amount for trespass and nuisance). The Ellis complaint also requests injunctive relief. These cases have been stayed pending the completion of the trials for the 12 plaintiffs in the Beck case.

Notes to Condensed Consolidated Financial Statements (Continued)

Grenada State Court Cases. The state court cases currently include approximately 210 plaintiffs. The attorney for the plaintiffs filed a motion to withdraw as counsel for approximately 48 plaintiffs but subsequently withdrew such motion. Each plaintiff seeks compensatory damages from the defendants of at least \$5.0 million for each of up to eight counts and punitive damages of at least \$10.0 million for each of three counts. Certain plaintiffs also seek damages for alleged trespass and private nuisance in unspecified amounts together with injunctive relief. The Mississippi Supreme Court ordered that all pending state court cases filed in counties other than Grenada County be severed and transferred to Grenada County before they may be pursued. Plaintiffs counsel has commenced the process to transfer ten such cases to Grenada County, but has not commenced the process to transfer the remaining cases. The defendants filed a motion to dismiss these ten cases, but the court has not yet ruled on this motion. Until the transfer of the cases is completed, discovery in the cases will remain stayed. Discovery is proceeding with respect to approximately 54 of the 210 state court plaintiffs.

With respect to the state court case that was originally filed on behalf of 102 plaintiffs in Grenada County, the court granted the defendants motion to sever the claims of these plaintiffs for improper joinder and set a period of time for the plaintiffs to re-file individual complaints or have their complaints dismissed. These plaintiffs (together with seven new plaintiffs) have filed their individual complaints in Grenada County and discovery in their cases is proceeding. These plaintiffs are included in the total of approximately 210 plaintiffs shown above.

Legal Reserves Rollforward. The following table reflects changes in the accrued liability for legal proceedings:

	March 31, 2007 (Dollars		
Balance at beginning of year	\$ 1.2	\$	3.1
Expense	0.2		8.0
Cash expenditures	(0.2)		(2.6)
Currency translation			(0.1)
Balance at end at end of period	\$ 1.2	\$	1.2

Cash expenditures in 2007 relate to certain payments made in connection with the NZCC matter. Expense for 2006 consists primarily of the amount of the verdict rendered against Koppers Inc. in May 2006 related to the Grenada litigation and other costs related to the NZCC matter. Cash expenditures for 2006 consisted of the Company s penalty related to the NZCC matter.

Environmental and Other Litigation Matters

The Company is subject to federal, state, local and foreign laws and regulations and potential liabilities relating to the protection of the environment and human health and safety including, among other things, the cleanup of contaminated sites, the treatment, storage and disposal of wastes, the discharge of effluent into waterways, the emission of substances into the air and various health and safety matters. The Company s subsidiaries expect to incur substantial costs for ongoing compliance with such laws and regulations. The Company s subsidiaries may also face governmental or third-party claims, or otherwise incur costs, relating to cleanup of, or for injuries resulting from, contamination at sites associated with past and present operations. The Company accrues for environmental liabilities when a determination can be made that they are probable and reasonably estimable.

Notes to Condensed Consolidated Financial Statements (Continued)

Environmental and Other Liabilities Retained or Assumed by Others. The Company has agreements with former owners of certain of its operating locations under which the former owners retained, assumed and/or agreed to indemnify the Company against certain environmental and other liabilities. The most significant of these agreements was entered into at Koppers Inc. s formation on December 29, 1988 (the Acquisition). Under the related asset purchase agreement between the Company and Beazer East, subject to certain limitations, Beazer East retained the responsibility for and agreed to indemnify the Company against certain liabilities, damages, losses and costs, including, with certain limited exceptions, liabilities under and costs to comply with environmental laws to the extent attributable to acts or omissions occurring prior to the Acquisition and liabilities related to products sold by Beazer East prior to the Acquisition (the Indemnity). Beazer Limited unconditionally guaranteed Beazer East s performance of the Indemnity pursuant to a guarantee (the Guarantee). Beazer Limited became a wholly owned indirect subsidiary of Hanson PLC on December 4, 1991. In 1998, Hanson PLC purchased an insurance policy under which the funding and risk of certain environmental and other liabilities relating to the former Koppers Company, Inc. operations of Beazer East (which includes locations purchased from Beazer East by the Company) are underwritten by Centre Solutions (a member of the Zurich Group) and Swiss Re.

The Indemnity provides different mechanisms, subject to certain limitations, by which Beazer East is obligated to indemnify Koppers Inc. with regard to certain environmental, product and other liabilities and imposes certain conditions on Koppers Inc. before receiving such indemnification, including, in some cases, certain limitations regarding the time period as to which claims for indemnification can be brought. In July 2004, Koppers Inc. and Beazer East agreed to amend the environmental indemnification provisions of the December 29, 1988 asset purchase agreement to extend the indemnification period for pre-closing environmental liabilities through July 2019. As consideration for the amendment, Koppers Inc. agreed to pay Beazer East a total of \$7.0 million in four installments over three years and to share toxic tort litigation defense costs arising from any sites acquired from Beazer East. The first three payments of \$2.0 million each were made in July 2006, 2005 and 2004, respectively. The final payment of \$1.0 million is due to be paid by the Company to Beazer East on July 1, 2007. The July 2004 amendment did not change the provisions of the Indemnity with respect to indemnification for non-environmental claims, such as product liability claims, which claims may continue to be asserted after July 2019.

Qualified expenditures under the Indemnity are not subject to a monetary limit. Qualified expenditures under the Indemnity include (i) environmental cleanup liabilities required by third parties, such as investigation, remediation and closure costs, relating to pre-December 29, 1988, or Pre-Closing, acts or omissions of Beazer East or its predecessors, (ii) environmental claims by third parties for personal injuries, property damages and natural resources damages relating to Pre-Closing acts or omissions of Beazer East or its predecessors (iii) punitive damages for the acts or omissions of Beazer East and its predecessors without regard to the date of the alleged conduct and (iv) product liability claims for products sold by Beazer East or its predecessors without regard to the date of the alleged conduct. If the third party claims described in sections (i) and (ii) above are not made by July 2019, Beazer East will not be required to pay the costs arising from such claims under the Indemnity. However, with respect to any such claims which are made by July 2019, Beazer East will continue to be responsible for such claims under the Indemnity beyond July 2019. The Indemnity provides for the resolution of issues between Koppers Inc. and Beazer East by an arbitrator on an expedited basis upon the request of either party. The arbitrator could be asked, among other things, to make a determination regarding the allocation of environmental responsibilities between Koppers Inc. and Beazer East. Arbitration decisions under the Indemnity are final and binding on the parties.

Notes to Condensed Consolidated Financial Statements (Continued)

Contamination has been identified at most of the Company s manufacturing and other sites. Three sites currently owned and operated by the Company in the United States are listed on the National Priorities List promulgated under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (CERCLA). Currently, at the properties acquired from Beazer East (which include all of the National Priorities List sites and all but one of the sites permitted under the Resource Conservation and Recovery Act (RCRA)), substantially all investigative, cleanup and closure activities are being conducted and paid for by Beazer East pursuant to the terms of the Indemnity. In addition, other of the Company s sites are or have been operated under RCRA and various other environmental permits, and remedial and closure activities are being conducted at some of these sites.

To date, the parties that retained, assumed and/or agreed to indemnify the Company against the liabilities referred to above, including Beazer East, have performed their obligations in all material respects. The Company believes that, for the last three years, amounts paid by Beazer East as a result of its environmental remediation obligations under the Indemnity have averaged in total approximately \$15.2 million per year. Periodically, issues have arisen between Koppers Inc. and Beazer East and/or other indemnitors that have been resolved without arbitration. Koppers Inc. and Beazer East are currently in discussions that involve, among other things, the allocation of environmental costs related to certain operating and closed facilities.

If for any reason (including disputed coverage or financial incapability) one or more of such parties fail to perform their obligations and the Company is held liable for or otherwise required to pay all or part of such liabilities without reimbursement, the imposition of such liabilities on the Company could have a material adverse effect on its business, financial condition, cash flows and results of operations. Furthermore, the Company could be required to record a contingent liability on its balance sheets with respect to such matters, which could result in its having significant additional negative net worth.

Domestic Environmental Matters. Koppers Inc. was named as a potentially responsible party (a PRP) at a CERCLA Superfund site in Calvert City, Kentucky in November 2006 and has subsequently joined the PRP group. The Company s cost sharing responsibility as a member of the PRP group is less than two percent and is subject to adjustment. Due to the preliminary stage of the PRP group s involvement in the site and the assessment of the contamination remediation effort, the Company has not provided a reserve for this matter because at this time it cannot reasonably estimate the amount of loss.

The Illinois Environmental Protection Agency (the IEPA) has requested that Koppers Inc. conduct a voluntary investigation of soil and groundwater at its Stickney, Illinois carbon materials and chemicals facility. The IEPA advised Koppers Inc. that it made such request as a result of a reported release of oil-like material from Koppers Inc. s property into an adjacent river canal. Koppers Inc. has agreed to conduct such investigation in cooperation with Beazer East and intends to seek contribution and/or indemnification from third parties with respect to a portion of such costs. The preliminary results of the site investigation were received in the fourth quarter of 2006 and will be subject to further analysis and assessment by the Company, Beazer East and the IEPA before progressing to risk assessment. The Company has not provided a reserve for this matter because at this time it cannot reasonably determine the probability of loss, and the amount, if any, cannot reasonably be estimated.

In October 1996, the Company received a Clean Water Act (CWA) information request from the EPA. This information request asked for comprehensive information on discharge permits, applications

Notes to Condensed Consolidated Financial Statements (Continued)

for discharge permits, discharge monitoring reports and the analytical data in support of the reports and applications. The EPA alleged that the Company violated various provisions of the CWA. The Company subsequently entered into a Consent Decree and agreed, among other things, to a \$2.9 million settlement, payable in three annual installments which was paid in full by April 2005. In 2005 the Company filed to terminate the Consent Decree at which time the EPA informed the Company that it will seek civil penalties for any CWA violations from 2001 to 2005 concurrent with the termination of the Consent Decree.

In August 2005, Koppers Inc. received a CWA information request from Region 4 of the EPA. Region 4 encompasses six of the Company s facilities, of which four are currently operating. This information request asked for comprehensive information on discharge permits, applications for discharge permits, discharge monitoring reports and the analytical data in support of the reports and applications as well as engineering studies and a limited number of specific inspection records. The Company is cooperating with the EPA and is developing certain information for the EPA s review. In December 2006, the Company received information from Region 4 regarding alleged violations by the Company. The EPA has demanded approximately \$0.6 million to settle the CWA consent termination described above and the alleged Region 4 violations. The Company has provided a reserve of \$0.4 million which represents the Company s best estimate of the cost to settle these matters.

In August 2005, the Pennsylvania Department of Environment Protection (the PADEP) proposed a fine of \$1.3 million related to alleged water discharge exceedances from a storm water sewer pipe at the Company s tar distillation facility in Clairton, Pennsylvania. The Company has proposed to undertake certain engineering and capital improvements at a cost of approximately \$1.5 million to address this matter. In December 2006, the Company reached a preliminary settlement of the fine with PADEP for \$0.5 million, subject to the execution of a consent order that the Company is currently negotiating with the PADEP. Accordingly, the Company has reserved the amount of the settlement.

Australasian Environmental Matters. Soil and groundwater contamination has been detected at certain of the Company s Australasian facilities. At the Company s tar distillation facility in Newcastle, New South Wales, Australia, soil contamination from an abandoned underground coal tar pipeline and other groundwater contamination has been detected at a property adjacent to the facility. In December 2006 the Company and the owner of the adjacent property reached an agreement in principle pursuant to which the Company will contribute \$1.3 million and the owner of the adjacent property will contribute \$5.3 million toward remediation of the property. Subject to the approval of a remediation action plan by local environmental authorities, the Company will assume responsibility for the management of the remediation effort and will indemnify the current owner for any remediation costs in excess of its agreed contribution. The Company has reserved its expected cost-sharing amount of \$1.3 million at December 31, 2006.

Other Australasian environmental matters include soil and groundwater remediation at a former wood products facility in Hume, Australia. The soil remediation is substantially complete. In the fourth quarter of 2006, a Phase II environmental assessment was completed that indicated estimated groundwater remediation costs of between \$0.6 million and \$2.0 million. The Company is currently working with local environmental authorities to determine the preferred method of remediation. The Company has reserved approximately \$0.9 million for remediation costs at this site which represent its best estimate of groundwater and remaining soil remediation.

Notes to Condensed Consolidated Financial Statements (Continued)

Environmental Reserves Rollforward. The following table reflects changes in the accrued liability for environmental matters:

	March 31, 2007	nber 31, 006
Balance at beginning of year	\$ 5.6	\$ 3.8
Expense	0.3	3.7
Reversal of reserves		(0.5)
Cash expenditures	(0.3)	(1.8)
Currency translation		0.4
Balance at end at end of period	\$ 5.6	\$ 5.6

Expense for 2007 consisted primarily of an accrual for soil remediation at a site in Australia. Expense for 2006 consisted primarily of accruals of \$1.2 million for soil and groundwater remediation at the Company's former wood products facility in Hume, Australia, \$0.6 million for estimated settlement costs related to the Company's Clairton facility, \$0.4 million for CWA assessments, \$0.4 million for waste material disposal at certain Koppers Arch facilities in Australia and New Zealand and \$0.4 million for soil disposal costs at the Company's facility in Port Clarence, UK. Reversals of reserves for 2006 included \$0.4 million for estimated settlement costs related to the Company's Clairton facility.

ITEM 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Certain sections of Management s Discussion and Analysis of Financial Condition and Results of Operations include forward-looking statements concerning trends or events potentially affecting the businesses of Koppers. These statements typically contain words such as believes, anticipates, expects, estimates, may, will, should, continue, plans, intends, likely, or other similar words indicating that future outcomes are uncertain. In accordance with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, these statements are accompanied by cautionary language identifying important factors, although not necessarily all factors, which would cause future outcomes to differ materially from those set forth in the forward-looking statements. For additional risk factors affecting our business, see Item 1A. Risk Factors in the Company s Annual Report on Form 10-K for the year ended December 31, 2006.

The following discussion and analysis of the Company's financial condition and results of operations should be read in conjunction with the unaudited financial statements and related notes included in Item 1 of this Part I as well as the Company's audited consolidated financial statements and the related notes included in the Company's Annual Report on Form 10-K for the year ended December 31, 2006.

Overview

Koppers is a leading integrated global provider of carbon compounds and commercial wood treatment products. The Company s products are used in a variety of niche applications in a diverse range of end-markets, including the aluminum, railroad, specialty chemical, utility, rubber and steel industries. Koppers serves its customers through a comprehensive global manufacturing and distribution network, which includes manufacturing facilities located in North America, Australasia, China, Europe and South Africa.

The Company operates two principal businesses, **Carbon Materials & Chemicals (CM&C)** and **Railroad & Utility Products (R&UP)**. Through the Company s Carbon Materials & Chemicals business, Koppers believes it is the largest distiller of coal tar in North America, Australia, the United Kingdom and Scandinavia. The Company processes coal tar into a variety of products, including carbon pitch, creosote and phthalic anhydride, which are critical intermediate materials in the production of aluminum, the pressure treatment of wood and the production of plasticizers and specialty chemicals, respectively. Through its Railroad & Utility Products business, Koppers is the largest North American supplier of railroad crossties. The Company s other commercial wood treatment products include the provision of utility poles to the electric and telephone utility industries.

Outlook

Seasonality and Effects of Weather on Operations

The Company s quarterly operating results fluctuate due to a variety of factors that are outside its control, including inclement weather conditions, which in the past have affected operating results. Operations at several facilities have been halted for short periods of time during the winter months. Moreover, demand for some of the Company s products declines during periods of inclement weather. As a result of the foregoing, the Company anticipates that it may experience material fluctuations in quarterly operating results. Historically, the Company s operating results can be significantly lower in the fourth and first calendar quarters as compared to the second and third calendar quarters. The Company expects this seasonality trend to continue in future periods.

Results of Operations

Consolidated Results

Net sales for the three months ended March 31, 2007 and 2006 are summarized by segment in the following table:

Three Months

Ended

March 31

	March 31,		
	2007	2006	Net Change
		(Dollars in millio	ons)
Carbon Materials & Chemicals	\$ 199.7	\$ 155.2	+29%
Railroad & Utility Products	121.4	109.4	+11%
	\$ 321.1	\$ 264.6	+21%

CM&C net sales increased by \$44.5 million or 29 percent due to the following changes in volume, pricing and foreign exchange:

	Price	Volume	Foreign Exchange	Net Change
Carbon Materials (a)	+5%	+8%	+2%	+15%
Distillates (b)	-1%	+4%	+1%	+4%
Coal Tar Chemicals (c)	+3%	%	+1%	+4%
Other (d)	+3%	+1%	+2%	+6%
Total CM&C	+10%	+13%	+6%	+29%

⁽a) Includes carbon pitch and refined tar.

Carbon materials prices increased in the U.S., Europe and Australasia as customer prices were renegotiated in response to substantially higher raw material costs. The increase in carbon materials sales volume is due primarily to the acquisition of certain carbon pitch and refined tar supply contracts from Reilly Industries Inc. (Reilly acquisition) in April 2006. These acquired contracts resulted in a total sales volume increase in the quarter ended March 31, 2007 of 12 percent partially offset by carbon materials sales volume decreases from non-Reilly contracts totaling four percent in the U.S. and Europe.

Overall, distillate pricing was flat in the quarter ended March 31, 2007 as price decreases in carbon black feedstock prices in Europe and Australia which is consistent with lower oil prices were partially offset by increases in creosote prices in the U.S. The increase in distillate sales volume is due primarily to creosote contracts acquired from Reilly totaling two percent and higher volume from Australasian and European carbon black feedstock sales totaling two percent.

For coal tar chemicals, increases in worldwide naphthalene prices resulted in a sales increase of two percent. Volume increases from naphthalene of two percent were offset by decreases in volume from phthalic anhydride sales. With respect to other products, furnace coke realized higher pricing totaling two percent as compared to the prior year quarter.

⁽b) Includes creosote and carbon black feedstock.

⁽c) Includes naphthalene and phthalic anhydride.

⁽d) Includes carbon black, furnace coke, wood treatment chemicals, benzole, freight and other products.

R&UP net sales increased by \$12.0 million or 11 percent due to the following changes in volume and pricing:

	Price	Volume	Net Change
Railroad Crossties (a)	+2%	+4%	+6%
TSO Crossties (b)	+1%	+2%	+3%
Distribution Poles	+2%	-2%	%
Other (c)	%	+2%	+2%
Total R&UP	+5%	+6%	+11%

⁽a) Includes treated and untreated railroad crossties.

Sales volume increases of treated railroad crossties totaled seven percent in the quarter ended March 31, 2007 and are due to increased sales to short-line railroads and increased railroad maintenance as a result of favorable weather in the first two months of the year. This increase was partially reduced by decreases in untreated railroad crosstie volumes of three percent. Higher raw material costs contributed to the pricing increases realized in railroad crossties and distribution poles.

Cost of sales as a percentage of net sales was 83 percent for the quarter ended March 31, 2007 as compared to 84 percent for the quarter ended March 31, 2006. Overall, cost of sales increased by \$46.0 million when compared to the prior year period due primarily to higher raw material costs and foreign exchange.

Depreciation and amortization for the quarter ended March 31, 2007 was \$0.5 million higher when compared to the prior year period due to the amortization of tangible and intangible assets acquired in the Reilly acquisition.

Selling, general and administrative expenses for the quarter ended March 31, 2007 were \$2.1 million lower when compared to the prior year period primarily due to a one-time expense totaling \$3.0 million for the termination of the Saratoga Partners III, L.P. (Saratoga) advisory services contract in the quarter ended March 31, 2006.

Interest expense for the quarter ended March 31, 2007 was \$15.2 million lower when compared to the prior year period primarily due to costs incurred in the quarter ended March 31, 2006 related to the Company s initial public offering. The proceeds from the offering were used to redeem \$101.7 million of the Senior Secured Notes which resulted in expenses totaling \$14.4 million for call premiums, bond consent fees and the write-off of deferred financing costs.

Income taxes for the quarter ended March 31, 2007 were \$9.9 million higher when compared to the prior year period primarily due to the increase in pretax income of \$27.2 million and a decrease in the effective income tax rate. The Company s effective income tax rate for the quarter ended March 31, 2007 was 30.4 percent as compared to the prior year period of 45.8 percent. The decrease in the effective tax rate is due to the recognition of non-conventional fuel tax credits in 2007 as well as the favorable impact from the mix of estimated earnings between the U.S. and Australia.

⁽b) Includes sales from treatment services only (TSO).

⁽c) Includes transmission poles, pilings, freight and other treated and untreated lumber products.

Segment Results

Segment operating profit for the three months ended March 31, 2007 and 2006 are summarized by segment in the following table:

Three Months

Ended

March 31,

	2007	2006 (Dollars in millions)	% Change
Operating profit:			
Carbon Materials & Chemicals	\$ 15.7	\$ 10.8	+45%
Railroad & Utility Products	12.7	5.2	+144%
Corporate	(0.3)		n/a%
	\$ 28.1	\$ 16.0	+76%
Operating profit as a percentage of net sales:			
Carbon Materials & Chemicals	7.9%	7.0%	+0.9%
Railroad & Utility Products	10.5%	4.8%	+5.7%
	8.8%	6.0%	+2.8%

Carbon Materials & Chemicals net sales and operating profit by geographic region for the three months ended March 31, 2007 and 2006 is summarized in the following table:

		Three months ended March 31,	
	2007	2006 (Dollars in million	% Change s)
Net sales:		·	,
North America	\$ 96.2	\$ 72.6	+33%
Australasia including China	52.6	42.3	+24%
Europe	50.9	40.3	+26%
	\$ 199.7	\$ 155.2	+29%
Operating profit:			
North America	\$ 7.7	\$ 3.6	+114%
Australasia including China	5.6	4.2	+33%
Europe	2.4	3.0	-20%
	\$ 15.7	\$ 10.8	+45%

North American CM&C sales increased by \$23.6 million due primarily to carbon materials and distillate sales of \$23.0 million from contracts assumed in the Reilly acquisition. Operating profit as a percentage of net sales increased to 8 percent from 5 percent between periods reflecting an increase in pricing for carbon materials, furnace coke and phthalic anhydride due primarily to higher raw material costs.

Australasian CM&C sales increased by \$10.3 million due primarily to higher prices for carbon pitch, naphthalene and carbon black totaling \$3.9 million and higher volumes for carbon pitch, naphthalene and carbon black feedstock totaling \$4.3 million.

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Operating profit as a percentage of net sales increased to 11 percent from 9 percent between periods due to higher carbon pitch prices.

European CM&C sales increased by \$10.6 million due primarily to higher prices for naphthalene and carbon pitch totaling \$4.4 million. In addition, higher volumes of naphthalene and benzole totaling \$2.6 million contributed to increased sales. Operating profit as a percentage of net sales decreased to 5 percent from 7 percent as a result of higher costs of raw materials.

Railroad & Utility Products operating profit for the quarter ended March 31, 2007 increased by \$7.5 million as compared to the prior period. Operating profit as a percentage of net sales increased to 10 percent from 5 percent between periods due to higher prices for treated railroad crossties, crosstie treatment services and distribution poles in addition to the mix impact of higher volumes of treated railroad crossties and crosstie treatment services. Operating profit was also negatively impacted for the quarter ended March 31, 2006 by R&UP s share of the Saratoga advisory services contract buyout expense of \$1.5 million.

Cash Flow

Net cash provided by operating activities was \$4.0 million for the quarter ended March 31, 2007 as compared to net cash used by operating activities of \$10.4 million for the quarter ended March 31, 2006. The cash flow for the prior period included payments associated with the initial public offering totaling \$14.2 million for call premiums on the Senior Secured Notes, bond consent fees and the buyout of the Saratoga advisory services contract. Excluding these amounts, net cash flow from operating activities increased by \$0.2 million for the quarter ended March 31, 2007.

Net cash used by investing activities was \$4.6 million for the quarters ended March 31, 2007 and 2006. Capital expenditures in 2007 are expected to total approximately \$32.5 million, including expenditures for the Company s 30 percent interest in the new coal tar distillation joint venture in China but excluding acquisitions.

Net cash used by financing activities was \$5.6 million for the quarter ended March 31, 2007 as compared to net cash provided by financing activities of \$14.1 million for the quarter ended March 31, 2006. The cash flow for the prior period included the net proceeds from the Company s initial public offering of \$112.5 million partially offset by the redemption of the Senior Secured Notes of \$101.7 million. Additionally, term loan borrowings of \$10.0 million under Koppers Inc. s senior secured credit facility and \$5.3 million of revolver borrowings were used to provide for the payment of other amounts related to the initial public offering in addition to working capital needs. Net borrowings totaled \$2.1 million in the quarter ended March 31, 2007 and were for working capital needs.

Dividends paid were \$3.5 million in the quarter ended March 31, 2007 as compared to dividends paid of \$8.2 million for the quarter ended March 31, 2006. Dividends paid in the quarter ended March 31, 2007 reflect a quarterly dividend rate of 17 cents per common share. Dividends paid the prior period relate to a special dividend declared prior to the Company s initial public offering.

On May 2, 2007, the Company s board of directors declared a quarterly dividend of 17 cents per common share, payable on July 2, 2007 to shareholders of record as of May 14, 2007.

Liquidity and Capital Resources

Restrictions on Dividends to Koppers Holdings

Koppers Holdings depends on the dividends from the earnings of Koppers Inc. and its subsidiaries to generate the funds necessary to meet its financial obligations, including payments of principal, interest and other amounts on the 9 7/8% Senior Discount Notes due 2014 (the Senior Discount Notes). The terms of Koppers Inc. s senior secured credit facility as well as the terms of the indenture governing the 9 7/8% Senior Secured Notes due 2013 (the Senior Secured Notes) significantly restrict Koppers Inc. from paying dividends and otherwise transferring assets to Koppers Holdings. The amount of permitted dividends under both debt facilities is governed by a formula based on 50 percent of consolidated net income, among other things. Cash equity contributions from the sale of Koppers Holdings common stock increase the amount available for dividends. At the time of the payment of the dividend, no event of default shall have occurred or be continuing under the indenture or the senior secured credit facility.

Under the indenture relating to the Senior Secured Notes, Koppers Inc. must have an EBITDA (as defined in the indenture) to consolidated interest expense ratio of at least 2.0 to 1.0. Additionally the senior secured credit facility requires compliance with all financial covenants and availability of at least \$15.0 million under the revolving credit facility after giving effect to any proposed dividend. Significant reductions in net income or increases to indebtedness affecting compliance with financial covenants or availability under the senior secured credit facility would restrict Koppers Inc. s ability to pay dividends. As of March 31, 2007, dividends available to be declared based on covenant restrictions under the Senior Discount Notes amounted to \$124.5 million. As of March 31, 2007, dividends available to be declared based on covenant restrictions under the Senior Secured Notes amounted to \$117.9 million.

Liquidity

The Koppers Inc. senior secured credit facility agreement, as amended, provides for a revolving credit facility of up to \$125.0 million and term loans of \$49.0 million at variable rates. The senior secured credit facility expires in December 2009. Amounts outstanding under the senior secured credit agreement are secured by a first priority lien on substantially all of Koppers Inc. s assets, including the assets of certain significant subsidiaries. Revolving credit availability is calculated based on receivables and inventory as well as the attainment of certain financial ratios. The revolving credit facility contains certain covenants that limit capital expenditures by Koppers Inc. and restrict its ability to incur additional indebtedness, create liens on its assets, enter into leases, pay dividends and make investments or acquisitions. In addition, such covenants give rise to events of default upon the failure by Koppers Inc. to meet certain financial ratios.

As of March 31, 2007, the Company had \$59.6 million of unused revolving credit availability for working capital purposes after restrictions by various debt covenants and certain letter of credit commitments. As of March 31, 2007, \$20.4 million of commitments were utilized by outstanding letters of credit. In addition, as of March 31, 2007, the Company had outstanding term loans of \$49.0 million under the credit facility.

The following table summarizes Koppers estimated liquidity as of March 31, 2007 (Dollars in millions):

Cash and cash equivalents	\$ 17.7
Amount available under senior secured credit facility	59.6
Amount available under other credit facilities	1.0
Total estimated liquidity	\$ 78.3

The Company s estimated liquidity was \$85.6 million at December 31, 2006. The decrease in estimated liquidity from that date is primarily due to a reduction in cash and cash equivalents.

As of March 31, 2007, the Company has \$200.0 million aggregate amount of common stock, debt securities, preferred stock, depositary shares and warrants (or a combination of these securities) available to be issued under its \$200.0 million universal shelf registration statement filed in 2006.

The Company s needs for cash in the next twelve months relate primarily to contractual obligations which include debt service, purchase commitments and operating leases, as well as for working capital, capital maintenance, mandatory pension plan funding and potential acquisitions. The Company believes that its cash flow from operations and available borrowings under the senior secured credit facility will be sufficient to fund its anticipated liquidity requirements for at least the next twelve months. In the event that the foregoing sources are not sufficient to fund our expenditures and service our indebtedness, the Company would be required to raise additional funds.

Debt Covenants

The covenants that affect availability of the revolving credit facility and which may restrict the ability of Koppers Inc. to pay dividends include the following financial ratios:

The fixed charge coverage ratio, calculated as of the end of each fiscal quarter for the four fiscal quarters then ended, shall not be less than 1.05 to 1.0. The fixed charge coverage ratio at March 31, 2007 was 2.16 to 1.0.

The total leverage ratio, calculated as of the end of each fiscal quarter for the four fiscal quarters then ended, shall not exceed the ratios set forth below for the periods as specified in the table below. The total leverage ratio at March 31, 2007 was 2.47 to 1.0:

Fiscal Quarters Ended	Ratio
August 15, 2005 through March 31, 2008	5.0 to 1.0
June 30, 2008 and thereafter	4.5 to 1.0

The Company is currently in compliance with all covenants in the credit agreement governing the senior secured revolving credit facility.

At March 31, 2007, Koppers Inc. had \$218.3 million outstanding of Senior Secured Notes (excluding adjustment for related interest rate swap) and Koppers Holdings had \$157.6 million outstanding of Senior Discount Notes. The Senior Secured Notes and Senior Discount Notes include customary covenants that restrict, among other things, the ability to incur additional debt, pay dividends or make certain other restricted payments, incur liens, merge or sell all or substantially all of the assets or enter into various transactions with affiliates. The Company is currently in compliance with all covenants in the indentures governing the Senior Secured Notes and the Senior Discount Notes.

Legal Matters

The information set forth in Note 18 to the Condensed Consolidated Financial Statements of Koppers Holdings Inc. included in Item 1 of this Part I is incorporated herein by reference.

Recently Issued Accounting Guidance

The information set forth in Note 2 to the Condensed Consolidated Financial Statements of Koppers Holdings Inc. is hereby incorporated by reference.

Critical Accounting Policies

There have been no material changes to the Company s critical accounting policies as disclosed in the Company s Annual Report on Form 10-K for the year ended December 31, 2006.

Environmental and Other Matters

The information set forth in Note 18 to the Condensed Consolidated Financial Statements of Koppers Holdings Inc. included in Item 1 of Part I is incorporated herein by reference.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There are no material changes to the disclosure on this matter made in the Company s Annual Report on Form 10-K for the year ended December 31, 2006.

ITEM 4. CONTROLS AND PROCEDURES

As of March 31, 2007 an evaluation was performed under the supervision and with the participation of the Company's management, including the Chief Executive Officer and the Chief Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures. Based on that evaluation, the Company's management, including the Chief Executive Officer and the Chief Financial Officer, concluded that the Company's disclosure controls and procedures were effective as of March 31, 2007 to provide reasonable assurance that information required to be disclosed by the Company in the reports filed or submitted by it under the Securities Exchange Act of 1934 (the Exchange Act) is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and to provide reasonable assurance that information required to be disclosed by the Company in such reports is accumulated and communicated to the Company's management, including its principal executive officer and principal financial officer, as appropriate to allow timely decisions regarding required disclosure. There was no change in the Company's internal control over financial reporting (as such term is defined in Rule 13a-15(f) under the Exchange Act) that occurred during the quarter ended March 31, 2007 that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

PART II OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The information set forth in Note 18 to the Condensed Consolidated Financial Statements of Koppers Holdings Inc. included in Item 1 of Part I of this report is incorporated herein by reference.

ITEM 1A. RISK FACTORS

There have been no material changes to the Risk Factors previously disclosed in Item 1A of the Company s Annual Report on Form 10-K for the year ended December 31, 2006.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None.

ITEM 6. EXHIBITS

- 10.47 Amendment No. 1 to Treatment Services Agreement between Koppers Inc. and CSX Transportation, Inc. dated effective as of February 1, 2007. Certain portions of the Amendment have been omitted pursuant to a request for confidential treatment. The entire Amendment has been filed confidentially with the Securities and Exchange Commission.
- 31.1 Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 31.2 Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32.1 Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Koppers Holdings Inc.

(Registrant)

Date: May 3, 2007 By: /s/ BRIAN H. McCurrie, Brian H. McCurrie,

Chief Financial Officer

(Principal Financial Officer,

Principal Accounting Officer)

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