

CLECO CORP  
Form 10-K/A  
June 26, 2007

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

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FORM 10-K/A  
Amendment No. 2

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2006

Or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission file number 1-15759

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CLECO CORPORATION

(Exact name of registrant as specified in its charter)

Louisiana

(State or other jurisdiction of incorporation or organization)

72-1445282

(I.R.S. Employer Identification No.)

2030 Donahue Ferry Road, Pineville, Louisiana

(Address of principal executive offices)

71360-5226

(Zip Code)

Registrant's telephone number, including area code: (318) 484-7400

Securities registered pursuant to Section 12(b) of the Act:

Title of each class

Name of each exchange on which registered

Common Stock, \$1.00 par value, and associated rights to purchase Preferred Stock

New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act:

Title of each class

4.50% Cumulative Preferred Stock, \$100 Par Value Convertible Cumulative Preferred Stock, \$100 Par Value, Series of 1991

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Commission file number 1-05663

**CLECO POWER LLC**

*(Exact name of registrant as specified in its charter)*

**Louisiana**

*(State or other jurisdiction of incorporation or organization)*

**72-0244480**

*(I.R.S. Employer Identification No.)*

**2030 Donahue Ferry Road, Pineville, Louisiana**

*(Address of principal executive offices)*

**71360-5226**

*(Zip Code)*

**Registrant's telephone number, including area code: (318) 484-7400**

**Securities registered pursuant to Section 12(b) of the Act:**

**Title of each class**

**Name of each exchange on which registered**

6.52% Medium-Term Notes due 2009

New York Stock Exchange

**Securities registered pursuant to Section 12(g) of the Act:**

**Title of each class**

Membership Interests

**Cleco Power LLC, a wholly owned subsidiary of Cleco Corporation, meets the conditions set forth in General Instruction (I)(1)(a) and (b) of Form 10-K and is therefore filing this Form 10-K with the reduced disclosure format.**

Indicate by check mark if Cleco Corporation is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes  No

Indicate by check mark if Cleco Power LLC is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes  No

Indicate by check mark if the Registrants are not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes  No

Indicate by check mark whether the Registrants: (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrants were required to file such reports) and (2) have been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of the Registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether Cleco Corporation is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

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Large accelerated filer  \_\_\_\_\_  
filer \_\_\_\_\_

Accelerated filer \_\_\_\_\_

Non-accelerated

Indicate by check mark whether Cleco Power LLC is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of “accelerated filer and large accelerated filer” in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer \_\_\_\_\_  
filer  \_\_\_\_\_

Accelerated filer \_\_\_\_\_

Non-accelerated

Indicate by check mark whether the Registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act) Yes \_\_\_\_\_ No

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CLECO CORPORATION  
CLECO POWER  
(Continuation of cover page)

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The aggregate market value of the Cleco Corporation voting stock held by non-affiliates was \$1,109,278,425 as of the last business day of Cleco Corporation's most recently completed second fiscal quarter, based on a price of \$23.25 per common share, the closing price of Cleco Corporation's common stock as reported on the New York Stock Exchange on such date. Cleco Corporation's Cumulative Preferred Stock is not listed on any national securities exchange, nor are prices for the Cumulative Preferred Stock quoted on any national automated quotation system; therefore, its market value is not readily determinable and is not included in the foregoing amount.

As of February 1, 2007, there were 57,666,100 outstanding shares of Cleco Corporation's Common Stock, par value \$1.00 per share.

#### **DOCUMENTS INCORPORATED BY REFERENCE**

Portions of Cleco Corporation's definitive Proxy Statement relating to its Annual Meeting of Shareholders to be held on April 20, 2007, are incorporated by reference into Part III herein.

CLECO CORPORATION  
CLECO POWER  
**EXPLANATORY NOTE**

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This combined Form 10-K/A is separately filed by Cleco Corporation and Cleco Power. Information in this filing relating to Cleco Power is filed by Cleco Corporation and separately by Cleco Power on its own behalf. Cleco Power makes no representation as to information relating to Cleco Corporation (except as it may relate to Cleco Power) or any other affiliate or subsidiary of Cleco Corporation. This combined Form 10-K/A amends (i) Cleco Corporation's 2006 Annual Report on Form 10-K filed with the Securities and Exchange Commission on February 27, 2007 (the "Cleco Corporation 10-K"), as amended by Cleco Corporation's Form 10-K/A (Amendment No. 1) filed with the Securities and Exchange Commission on April 2, 2007 (the "Initial 10-K/A"), and (ii) Cleco Power's 2006 Annual Report on Form 10-K filed with the Securities and Exchange Commission on February 27, 2007 (the "Cleco Power 10-K," and together with the Cleco Corporation 10-K, the "Combined 10-K"), to include certain exhibits to the Combined 10-K and the Initial 10-K/A.

This combined Form 10-K/A consists solely of the preceding cover page, this explanatory note, the information required by Item 15 of Form 10-K, signature pages and the certifications required to be filed as exhibits hereto. In accordance with Rule 12b-15 promulgated under the Securities Exchange Act of 1934, the complete text of Item 15, as amended, is included herein. However, no changes to any financial statements in the Combined 10-K or the Initial 10-K/A have been made.

**ITEM EXHIBITS AND FINANCIAL STATEMENT SCHEDULES**

	FORM 10-K ANNUAL REPORT <sup>(1)</sup>
15.	
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Financial Statement Schedules other than those shown in the above index are omitted because they are either not required or are not applicable or the required information is shown in the Consolidated Financial Statements and Notes thereto	
15(a)(3) List of Exhibits	5

<sup>(1)</sup> Page number cross references to items under 15(a)(1) are to the Combined 10-K filed with the Securities and Exchange Commission on February 27, 2007. Page number cross references to items under 15(a)(2) are to the Initial 10-K/A filed with the Securities and Exchange Commission on April 2, 2007. Page number cross references to items under 15(a)(3) are to this combined Form 10-K/A.

<sup>(2)</sup> The Financial Statement Schedules and Report of Independent Registered Public Accounting Firm on Financial Statement Schedules (Report) were filed on February 27, 2007 with the Combined 10-K to which this combined Form 10-K/A amends. The Report is not included in this combined Form 10-K/A. No changes have been made to the Financial Statement Schedules included in the Combined 10-K or the Initial 10-K/A.

The Exhibits designated by an asterisk were filed on February 27, 2007 with the Combined 10-K to which this combined Form 10-K/A relates. The Exhibits not so designated have been previously filed with the Securities and Exchange Commission and are incorporated herein by reference. The Exhibits designated by two asterisks are management contracts and compensatory plans and arrangements required to be filed as Exhibits to this Report. The Exhibits designated by three asterisks were filed on April 2, 2007 with the Initial 10-K/A to which this combined Form 10-K/A relates. The Exhibits designated by four asterisks are filed herewith.



CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

## EXHIBITS

CLECO		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
2(a)	Plan of Reorganization and Share Exchange Agreement	333-71643-01	S-4(6/30/99)	C
3(a)(1)	Articles of Incorporation of the Company, effective July 1, 1999	333-71643-01	S-4(6/30/99)	A
3(a)(2)	Articles of Amendment to the Amended and Restated Articles of Incorporation of Cleco setting forth the terms of the \$25 Preferred Stock	1-15759	8-K(7/28/00)	1
3(a)(3)	Articles of Amendment to the Amended and Restated Articles of Incorporation to increase amount authorized common stock and to effect a two-for-one split of the Company's common stock	1-15759	2001 Proxy Statement (3/01)	B-1
3(b)	Bylaws of Cleco Corporation (revised effective April 21, 2006)	1-15759	10-Q(8/3/06)	3(a)
4(a)(1)	Indenture of Mortgage dated as of July 1, 1950, between Cleco and First National Bank of New Orleans, as Trustee	1-5663	10-K(1997)	4(a)(1)
4(a)(2)	First Supplemental Indenture dated as of October 1, 1951, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(2)
4(a)(3)	Second Supplemental Indenture dated as of June 1, 1952, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(3)
4(a)(4)	Third Supplemental Indenture dated as of January 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(4)
4(a)(5)	Fourth Supplemental Indenture dated as of November 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(5)
4(a)(6)	Tenth Supplemental Indenture dated as of September 1, 1965, to Exhibit 4(a)(1)	1-5663	10-K(1986)	4(a)(11)
4(a)(7)	Eleventh Supplemental Indenture dated as of April 1, 1969, to Exhibit 4(a)(1)	1-5663	10-K(1998)	4(a)(8)
4(a)(8)	Eighteenth Supplemental Indenture dated as of December 1, 1982, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(8)
4(a)(9)	Nineteenth Supplemental Indenture dated as of January 1, 1983, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(9)
4(a)(10)	Indenture between Cleco and Bankers Trust Company, as Trustee, dated as of October 1, 1988	33-24896	S-3(10/11/88)	4(b)
4(a)(11)	Twenty-Sixth Supplemental Indenture dated as of March 15, 1990, to Exhibit 4(a)(1)	1-5663	8-K(3/90)	4(a)(27)
4(a)(12)	Trust Indenture dated as of December 10, 1999 Between Cleco Evangeline LLC	1-15759	10-K(1999)	4(m)



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	and Bank One Trust Company, N.A. as Trustee Relating to \$218,600,000, 8.82% Senior Secured Bonds due 2019			
4(a)(13)	Senior Indenture, dated as of May 1, 2000, between Cleco and Bank One, N.A., as trustee	333-33098	S-3/A(5/8/00)	4(a)
4(a)(14)	Supplemental Indenture No. 1, dated as of May 25, 2000, to Senior Indenture providing for the issuance of Cleco's 8 ¾% Senior Notes due 2005	1-15759	8-K(5/24/00)	4.1
4(a)(15)	Form of Supplemental Indenture No. 2 providing for the issuance of \$100,000,000 principal amount of 7.000% Notes due May 1, 2008	1-15759	10-Q(3/31/03)	4(a)
4(b)	Agreement Appointing Successor Trustee dated as of April 1, 1996, by and among Central Louisiana Electric Company, Inc., Bankers Trust Company, and The Bank of New York	333-02895	S-3(4/26/96)	4(a)(2)
4(c)	Agreement Under Regulation S-K Item 601(b)(4)(iii)(A)	333-71643-01	10-Q(9/99)	4(c)
4(d)	Form of 8 ¾% Senior Notes due 2005 (included in Exhibit 4(a)(14) above)	1-15759	8-K(5/24/00)	4.1
4(e)(1)	Rights agreement between Cleco and EquiServe Trust Company, as Right Agent	1-15759	8-K(7/28/00)	1
4(e)(2)	First Amendment to Rights Agreement between Cleco Corporation and Computershare Trust Company, N.A., as Rights Agent	1-15759	8-K(3/2/06)	4.1
4(f)	Perryville Energy Partners, LLC Construction and Term Loan Agreement dated as of June 7, 2001	1-15759	10-K(2002)	4.I
4(g)	Form of \$100,000,000 7.000% Notes due May 1, 2008	1-15759	10-Q(3/31/03)	4(b)
**10(a)(1)	1990 Long-Term Incentive Compensation Plan	1-5663	1990 Proxy Statement(4/90)	A
**10(a)(2)	2000 Long-Term Incentive Compensation Plan	333-71643-01	2000 Proxy Statement(3/00)	A
**10(a)(3)	2000 Long-Term Incentive Compensation Plan, Amendment Number 1, Effective as of December 12, 2003	1-15759	10-Q(5/3/05)	10(a)
**10(a)(4)	2000 Long-Term Incentive Compensation Plan, Amendment Number 2, Effective as of July 23, 2004	1-15759	10-Q(9/30/04)	10(a)
**10(a)(5)	2000 Long-Term Incentive Compensation Plan, Amendment Number 3, Dated as of January 28, 2005	1-15759	10-Q(5/3/05)	10(b)
**10(a)(6)	2000 Long-Term Incentive Compensation Plan, Administrative Procedure No. 1	1-15759	10-K(2005)	10(a)(6)

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**10(b)	Annual Incentive Compensation Plan amended and restated as of January 23, 2003	1-15759	10-K(2003)	10(b)
**10(c)	Participation Agreement, Annual Incentive Compensation Plan	1-5663	10-K(1995)	10(c)
**10(d)(1)	Table of 2006 Base Salaries and Bonuses for Cleco Corporation Named Executive Officers	1-15759	8-K(2/2/06)	10.1
**10(d)(2)	Table of [Cycle 13 (2003-2005)] LTIP Payouts for the Named Executive Officers of the Company	1-15759	8-K(2/2/06)	10.2
**10(d)(3)	Table of Additional Awards for the Named Executive Officers of the Company	1-15759	8-K(2/2/06)	10.3
**10(d)(4)	Amended 2006 compensation information to include the grant of stock options to CEO	1-15759	8-K(2/17/06)	
**10(e)(1)	Summary of Director Compensation and Benefits	1-15759	8-K(1/28/05)	10.2
**10(e)(2)	Summary of Director Compensation, Benefits and Policies	1-15759	8-K(7/28/05)	10.1
**10(f)(1)	Supplemental Executive Retirement Plan	1-5663	10-K(1992)	10(o)(1)
**10(f)(2)	First Amendment to Supplemental Executive Retirement Plan effective July 1, 1999	1-15759	10-K(2003)	10(e)(1)(a)
**10(f)(3)	Second Amendment to Supplemental Executive Retirement Plan dated July 28, 2000	1-15759	10-K(2003)	10(e)(1)(b)
**10(f)(4)	Supplemental Executive Retirement Trust dated December 13, 2000	1-15759	10-K(2003)	10(e)(1)(c)
**10(f)(5)	Form of Supplemental Executive Retirement Plan Participation Agreement between the Company and the following officers: David M. Eppler and Catherine C. Powell	1-5663	10-K(1992)	10(o)(2)
**10(f)(6)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Dilek Samil	1-15759	10-K(2002)	10(z)(1)
**10(f)(7)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Samuel H. Charlton, III	1-15759	10-K(2002)	10(z)(2)
**10(f)(8)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and Michael H. Madison	1-15759	10-K(2004)	10(v)(3)
**10(f)(9)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and R. O'Neal Chadwick, Jr.	1-15759	10-K(2004)	10(v)(4)
**10(f)(10)	Supplemental Executive Retirement Plan Participation Agreement between Cleco and David M. Eppler	1-15759	10-K(2004)	10(v)(5)
**10(g)(1)	Executive Employment Agreement between Cleco and Dilek Samil, dated January 1, 2002	1-15759	10-K(2002)	10(AA)(1)



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CLECO		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
**10(g)(2)	Amendment to Executive Employment Agreement between Cleco Corporation and Dilek Samil dated September 26, 2003	1-15759	10-K(2003)	10(AA)(1)(a)
**10(g)(3)	Amended and Restated Executive Employment Agreement between Cleco Corporation and David Eppler dated January 1, 2002	1-15759	10-K(2003)	10(AA)(2)
**10(g)(4)	Executive Employment Agreement between Cleco Corporation and Samuel H. Charlton, III dated August 28, 2002	1-15759	10-K(2003)	10(AA)(3)
**10(g)(5)	Executive Employment Agreement between Cleco Corporation and Neal Chadwick dated October 25, 2002	1-15759	10-K(2003)	10(AA)(4)
**10(g)(6)	Executive Employment Agreement between Cleco Corporation and Michael H. Madison dated October 1, 2003	1-15759	10-K(2004)	10(AA)(4)(a)
**10(g)(7)	Executive Employment Agreement between Cleco Corporation and Samuel H. Charlton, III dated June 29, 2006	1-15759	8-K(7/6/06)	10.1
**10(g)(8)	Separation Agreement and General Release between Cleco Corporation and R. O'Neal Chadwick, Jr. dated August 14, 2006	1-15759	8-K(8/29/06)	10.1
**10(h)	Form of Executive Severance Agreement between Cleco and the following officers: David M. Eppler and Catherine C. Powell	1-5663	10-K(1995)	10(f)
10(i)	Term Loan Agreement dated as of April 2, 1991, among the 401(k) Savings and Investment Plan ESOP Trust, Cleco, as Guarantor, the Banks listed therein and The Bank of New York, as Agent	1-5663	10-Q(3/91)	4(b)
10(j)	Reimbursement Agreement (The Industrial Development Board of the Parish of Rapides, Inc. (Louisiana) Adjustable Tender Pollution Control Revenue Refunding Bonds, Series 1991) dated as of October 15, 1997, among the Company, various financial institutions, and Westdeutsche Landesbank Gironzentrale, New York Branch, as Agent	1-5663	10-K(1997)	10(i)
10(k)(1)		1-5663	10-Q(3/91)	4(c)

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	Assignment and Assumption Agreement, effective as of May 6, 1991, between The Bank of New York and the Canadian Imperial Bank of Commerce, relating to Exhibit 10(h)(1)			
10(k)(2)	Assignment and Assumption Agreement dated as of July 3, 1991, between The Bank of New York and Rapides Bank and Trust Company in Alexandria, relating to Exhibit 10(h)(1)	1-5663	10-K(1991)	10(y)(3)
10(k)(3)	Assignment and Assumption Agreement dated as of July 6, 1992, among The Bank of New York, CIBC, Inc. and Rapides Bank and Trust Company in Alexandria, as Assignors, the 401(k) Savings and Investment Plan ESOP Trust, as Borrower, and Cleco, as Guarantor, relating to Exhibit 10(h)(1)	1-5663	10-K(1992)	10(bb)(4)
10(l)(1)	401(k) Savings and Investment Plan ESOP Trust Agreement dated as of August 1, 1997, between UMB Bank, N.A. and Cleco	1-5663	10-K(1997)	10(m)
10(l)(2)	First Amendment to 401(k) Savings and Investment Plan ESOP Trust Agreement dated as of October 1, 1997, between UMB Bank, N.A. and Cleco	1-5663	10-K(1997)	10(m)(1)
10(m)(1)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with fixed option price under Cleco's 1990 Long-term Incentive Compensation Plan	333-71643-01	10-Q(9/99)	10(a)
10(m)(2)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with variable option prices	333-71643-01	10-Q(9/99)	10(b)
10(m)(3)	Form of Notice and Acceptance of Directors' Grant of Nonqualified Stock Options under Cleco's 2000 Long-Term Incentive Compensation Plan	1-15759	10-Q(6/00)	10(a)
10(m)(4)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with fixed option price under Cleco's 2000 Long-Term Incentive Compensation Plan	1-15759	10-Q(6/00)	10(c)
10(m)(5)	Form of Notice and Acceptance of Grant of Nonqualified Stock Options, with variable option price under Cleco's 2000 Long-Term Incentive Compensation Plan	1-15759	10-Q(6/00)	10(d)
**10(m)(6)	Formal Notice and Acceptance of Director's Grant of Nonqualified Stock Option	1-5663	10-Q(9/01)	10
10(n)(1)	Form of Notice and Acceptance of Grant of Restricted Stock under Cleco's	1-15759	10-Q(6/00)	10(b)

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	2000 Long-Term Incentive Compensation Plan		
10(n)(2)	Notice and Acceptance of Grant of Restricted Stock and Allocation of Opportunity Shares	1-15759	10-Q(11/2/05) 10(c)
*10(n)(3)	Notice and Acceptance of Grant of Restricted Stock, Common Stock Equivalent Units and Allocation of Opportunity Shares and Opportunity Common Stock Equivalents		
10(o)(1)	Cleco Corporation Employee Stock Purchase Plan	333-44364	S-8(8/23/00) 4.3
10(o)(2)	Employee Stock Purchase Plan, Amendment No. 1, dated January 22, 2004	1-15759	10-K(2003) 10(s)(1)
10(o)(3)	Employee Stock Purchase Plan, Amendment No. 2, effective as of January 1, 2006	1-15759	10-Q(8/2/05) 10(a)
**10(p)(1)	Cleco Corporation Deferred Compensation Plan	333-59696	S-8(4/27/01) 4.3
10(p)(2)	Deferred Compensation Trust dated January 2001	1-15759	10-K(2003) 10(u)
10(q)	First Amended and Restated Credit Agreement dated as of June 2, 2006 among Cleco Corporation, The Bank of New York, as Administrative Agent, and the lenders and other parties thereto	1-15759	10-Q(8/3/06) 10.1
10(r)(1)	Acadia Power Partners – Second amended and restated limited liability company agreement dated May 9, 2003	1-15759	10-Q(6/30/03) 10(c)
10(r)(2)	Acadia Power Partners, LLC - First Amendment to Second Amended and Restated Limited Liability Company Agreement dated August 9, 2005	1-15759	10-Q(11/2/05) 10(a)
10(s)(1)	Purchase and Sale Agreement by and between Perryville Energy Partners, L.L.C. and Entergy Louisiana, Inc. dated January 28, 2004	1-15759	10-K(2003) 10(AC)
10(s)(2)	Purchase and Sale Agreement by and between Perryville Energy Partners, L.L.C. and Entergy Louisiana, Inc. dated October 21, 2004	1-15759	10-K(2004) 10(AD)
10(t)	Settlement Agreement dated May 26, 2005 by and among Mirant Corporation, Mirant Americas Energy Marketing, LP, Mirant Americas, Inc., Perryville Energy Partners, L.L.C. and Perryville Energy Holdings LLC	1-15759	8-K(6/1/05) 99.1

CLECO CORPORATION  
 CLECO POWER

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CLECO		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
*12(a)	Computation of Ratios of Earnings (loss) to Fixed Charges and of Earnings (loss) to Combined Fixed Charges and Preferred Stock Dividends			
*21	Subsidiaries of the Registrant			
*23(a)	Consent of Independent Registered Public Accounting Firm			
***23(b)	Consent of Independent Registered Public Accounting Firm			
***23(c)	Consent of Independent Registered Public Accounting Firm			
***23(d)	Consent of Independent Registered Public Accounting Firm			
*24(a)	Power of Attorney from each Director of Cleco whose signature is affixed to this Form 10-K for the year ended December 31, 2006			
*31(a)	CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
***31(a)(1)	CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.1	CEO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.2	CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
*32(a)	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002 CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
***32(a)(1)	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002 CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.1	CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.2	CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
99(a)	Perryville Energy Partners, L.L.C. and Perryville Energy Holdings LLC - Debtors'	1-15759	10-Q(11/2/05)	99(a)

First Amended Joint Plan of Reorganization  
under Chapter 11 of the Bankruptcy Code  
effective October 11, 2005

\*\*\*99(b) Cleco Evangeline LLC Financial  
Statements for the years ended December  
31, 2006, 2005, and 2004

\*\*\*99(c) Perryville Energy Partners, L.L.C.  
Financial Statements for the years ended  
December 31, 2006, 2005, and 2004

\*\*\*99(d) Acadia Power Partners, LLC and  
Subsidiary Consolidated Financial  
Statements for the years ended December  
31, 2006, 2005, and 2004



CLECO CORPORATION  
CLECO POWER

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		SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
<b>CLECO POWER</b>				
2(a)	Joint Agreement of Merger of Cleco Utility Group Inc. with and into Cleco Power LLC, dated December 15, 2000	333-52540	S-3/A(1/26/01)	2
3(a)	Articles of Organization and Initial Report of Cleco Power LLC, dated December 11, 2000	533-52540	S-3/A(1/26/01)	3(a)
3(b)	Operating Agreement of Cleco Power LLC (revised effective October 24, 2003)	1-5663	10-Q(11/6/03)	3(b)
4(a)(1)	Indenture of Mortgage dated as of July 1, 1950, between the Company and First National Bank of New Orleans, as Trustee	1-5663	10-K(1997)	4(a)(1)
4(a)(2)	First Supplemental Indenture dated as of October 1, 1951, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(2)
4(a)(3)	Second Supplemental Indenture dated as of June 1, 1952, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(3)
4(a)(4)	Third Supplemental Indenture dated as of January 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(4)
4(a)(5)	Fourth Supplemental Indenture dated as of November 1, 1954, to Exhibit 4(a)(1)	1-5663	10-K(1997)	4(a)(5)
4(a)(6)	Tenth Supplemental Indenture dated as of September 1, 1965, to Exhibit 4(a)(1)	1-5663	10-K(1986)	4(a)(11)
4(a)(7)	Eleventh Supplemental Indenture dated as of April 1, 1969, to Exhibit 4(a)(1)	1-5663	10-K(1998)	4(a)(8)
4(a)(8)	Eighteenth Supplemental Indenture dated as of December 1, 1982, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(8)
4(a)(9)	Nineteenth Supplemental Indenture dated as of January 1, 1983, to Exhibit 4(a)(1)	1-5663	10-K(1993)	4(a)(9)
4(a)(10)	Indenture between the Company and Bankers Trust Company, as Trustee, dated as of October 1, 1988	33-24896	S-3(10/11/88)	4(b)
4(a)(11)	Twenty-Sixth Supplemental Indenture dated as of March 15, 1990, to Exhibit 4(a)(1)	1-5663	8-K(3/90)	4(a)(27)
4(a)(12)	First Supplemental Indenture, dated as of December 1, 2000, between Cleco Utility Group Inc. and the Bank of New York	333-52540	S-3/A(1/26/01)	4(a)(2)
4(a)(13)	Second Supplemental Indenture, dated as of January 1, 2001, between Cleco Power LLC and The Bank of New York	333-52540	S-3/A(1/26/01)	4(a)(3)
4(a)(14)	Third Supplemental Indenture, dated as of April 26, 2001, between Cleco Power LLC and the Bank of New York	1-5663	8-K(4/01)	4(a)
4(a)(15)	Fourth Supplemental Indenture, dated as of February 1, 2002, between Cleco Power LLC and the Bank of New York	1-5663	8-K(2/02)	4.1

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4(a)(16)	Fifth Supplemental Indenture, dated as of May 1, 2002, between Cleco Power LLC and the Bank of New York	1-5663	8-K(5/8/02)	4.1
4(a)(17)	Form of Sixth Supplemental Indenture providing for the issuance of \$75,000,000 principal amount of 5.375% Notes due May 1, 2013	333-71643-01	10-Q(3/31/03)	4(a)
4(a)(18)	Form of Seventh Supplemental Indenture, dated as of July 6, 2005, between Cleco Power LLC and the Bank of New York Trust Company, N.A.	1-5663	8-K(7/6/05)	4.1
4(a)(19)	Form of Eighth Supplemental Indenture, dated as of November 30, 2005, between Cleco Power LLC and the Bank of New York Trust Company, N.A.	1-5663	8-K(11/28/05)	4.1
4(b)	Agreement Appointing Successor Trustee dated as of April 1, 1996, by and among Central Louisiana Electric Company, Inc., Bankers Trust Company, and The Bank of New York	333-02895	S-3(4/26/96)	4(a)(2)
4(c)	Agreement Under Regulation S-K Item 601(b)(4)(iii)(A)	333-71643-01	10-Q(9/99)	4(c)
4(d)	Form of \$75,000,000 5.375% Notes due May 1, 2013	333-71643-01	10-Q(3/31/03)	4(b)
4(e)	Loan Agreement dated as of November 1, 2006 between Cleco Power LLC and the Rapides Finance Authority	1-5663	8-K(11/27/06)	4.1
**10(a)	Deferred Compensation Plan for Directors	1-5663	10-K(1992)	10(n)
**10(b)(1)	Supplemental Executive Retirement Plan	1-5663	10-K(1992)	10(o)(1)
**10(b)(2)	Form of Supplemental Executive Retirement Plan Participation Agreement between Cleco and the following officers: Gregory L. Nesbitt, David M. Eppler, Catherine C. Powell and Mark H. Segura	1-5663	10-K(1992)	10(o)(2)
**10(c)	Form of Executive Severance Agreement between Cleco and the following officers: David M. Eppler, Catherine C. Powell and Mark H. Segura	1-5663	10-K(1995)	10(f)
10(d)	Term Loan Agreement dated as of April 2, 1991, among the 401(k) Savings and Investment Plan ESOP Trust, the Company, as Guarantor, the Banks listed therein and The Bank of New York, as Agent	1-5663	10-Q(3/91)	4(b)
10(e)	Reimbursement Agreement (The Industrial Development Board of the Parish of Rapides, Inc. (Louisiana) Adjustable Tender Pollution Control Revenue Refunding Bonds, Series 1991) dated as of October 15, 1997, among the Company, various financial institutions, and Westdeutsche Landesbank Gironzentrale,	1-5663	10-K(1997)	10(I)

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10(f)(1)	New York Branch, as Agent Assignment and Assumption Agreement, effective as of May 6, 1991, between The Bank of New York and the Canadian Imperial Bank of Commerce, relating to Exhibit 10(f)(1)	1-5663	10-Q(3/91)	4(c)
10(f)(2)	Assignment and Assumption Agreement dated as of July 3, 1991, between The Bank of New York and Rapides Bank and Trust Company in Alexandria, relating to Exhibit 10(f)(1)	1-5663	10-K(1991)	10(y)(3)
10(f)(3)	Assignment and Assumption Agreement dated as of July 6, 1992, between The Bank of New York, CIBC, Inc. and Rapides Bank and Trust Company in Alexandria, as Assignors, the 401(k) Savings and Investment Plan ESOP Trust, as Borrower, and the Company, as Guarantor, relating to Exhibit 10(f)(1)	1-5663	10-K(1992)	10(bb)(4)
10(g)	Selling Agency Agreement between the Company and Salomon Brothers Inc., Merrill Lynch & Co., Smith Barney Inc. and First Chicago Capital Markets, Inc. dated as of December 12, 1996	333-02895	S-3(12/10/96)	1
10(h)(1)	401(k) Savings and Investment Plan ESOP Trust Agreement dated as of August 1, 1997, between UMB Bank, N.A. and the Company	1-5663	10-K(1997)	10(m)
10(h)(2)	First Amendment to 401(k) Savings and Investment Plan ESOP Trust Agreement dated as of October 1, 1997, between UMB Bank, N.A. and the Company	1-5663	10-K(1997)	10(m)(1)
10(h)(3)	401(k) Savings and Investment Plan as amended and restated effective January 1, 2004	1-5663	10-Q(3/31/04)	10(a)
10(h)(4)	401(k) Savings and Investment Plan, Stock Trust Agreement, Amendment Number 2, Effective January 1, 2004	1-5663	10-Q(6/30/04)	10(b)
10(h)(5)	401(k) Savings and Investment Plan, Stock Trust Agreement, Amendment Number 3, Effective October 1, 2005	1-5663	10-Q(11/2/05)	10(e)
10(h)(6)	401(k) Savings and Investment Plan, First Amendment, effective as of June 1, 2005	1-5663	10-Q(8/2/05)	10(b)
10(h)(7)	401(k) Savings and Investment Plan, Amended and Restated, effective October 1, 2005	333-127496	S-8(8/12/05)	10.8
*10(h)(8)	401(k) Savings and Investment Plan, Amended and Restated, Amendment Number 1, Effective October 1, 2005,			
10(i)	First Amended and Restated Credit Agreement dated as of June 2, 2006 among Cleco Power LLC, The Bank of New York, as Administrative Agent, and the lenders and other parties thereto	1-5663	10-Q(8/3/06)	10.2

- \*12(b) Computation of Ratios of Earnings to Fixed Charges
- \*23(b) Consent of Independent Registered Public Accounting Firm

CLECO CORPORATION  
 CLECO POWER

2006 FORM 10-K/A

<b>CLECO POWER</b>	SEC FILE OR REGISTRATION NUMBER	REGISTRATION STATEMENT OR REPORT	EXHIBIT NUMBER
*24(b) Power of Attorney from each Manager of Cleco Power whose signature is affixed to this Form 10-K for the year ended December 31, 2006			
*31(b) CEO and CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.3 CEO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
****31.4 CFO Certification in accordance with section 302 of the Sarbanes-Oxley Act of 2002			
*32(b) CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002 CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.3 CEO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			
****32.4 CFO Certification pursuant to section 906 of the Sarbanes-Oxley Act of 2002			

CLECO CORPORATION  
CLECO POWER

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CLECO CORPORATION (Parent Company Only)

SCHEDULE I

## Condensed Statements of Income

(THOUSANDS)	FOR THE YEAR ENDED DECEMBER 31,		
	2006	2005	2004
<b>Operating expenses</b>			
Administrative and general	\$ 1,025	\$ 1,171	\$ 2,124
Other operating expense	795	715	1,247
Total operating expenses	\$ 1,820	\$ 1,886	\$ 3,371
Operating loss	(1,820)	(1,886)	(3,371)
Equity income of subsidiaries, net of tax	62,992	181,186	71,052
Interest income	21,794	16,090	12,850
Other income	5,557	1,034	1,051
Other expense	(1,381)	(369)	-
Interest charges	(7,942)	(12,726)	(18,172)
Income before income taxes	79,200	183,329	63,410
Income tax (expense) benefit	(4,609)	(685)	2,779
Net income	74,591	182,644	66,189
Preferred dividends requirements, net	1,735	1,865	2,216
Income applicable to common stock	\$ 72,856	\$ 180,779	\$ 63,973

The accompanying notes are an integral part of the condensed financial statements.

CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

CLECO CORPORATION (Parent Company Only)

SCHEDULE I

## Condensed Balance Sheets

(THOUSANDS)	AT DECEMBER 31,	
	2006	2005
<b>Assets</b>		
Current assets		
Cash and cash equivalents	\$ 90,593	\$ 35,737
Accounts receivable - affiliate	253,467	209,605
Other accounts receivable	101	1,321
Cash surrender value of life insurance policies	21,011	17,808
Total currents assets	365,172	264,471
Investment in subsidiaries	670,390	578,064
Deferred charges	7,798	5,917
<b>Total assets</b>	<b>\$ 1,043,360</b>	<b>\$ 848,452</b>
<b>Liabilities and shareholders' equity</b>		
<b>Liabilities</b>		
Current liabilities		
Accounts payable - affiliate	\$ 10,202	\$ 17,047
Other current liabilities	36,799	25,098
Total current liabilities	47,001	42,145
Long-term debt, net	100,000	100,000
Deferred credits	138	44
Total liabilities	147,139	142,189
Commitments and Contingencies (Note 5)		
<b>Shareholders' equity</b>		
Preferred stock		
Not subject to mandatory redemption, \$100 par value, authorized 1,491,900 shares, issued 200,922 and 218,170 shares at December 31, 2006, and 2005, respectively	20,092	21,817
Deferred compensation related to preferred stock held by ESOP	-	(1,783)
Total preferred stock not subject to mandatory redemption	20,092	20,034
Common shareholders' equity		
Common stock, \$1 par value, authorized 100,000,000 shares, issued 57,605,695 and 50,030,035 shares and outstanding 57,524,498 and 50,030,035 shares at December 31, 2006, and 2005, respectively	57,524	50,030
Premium on common stock	358,707	202,416
Retained earnings	469,824	443,912
Unearned compensation	-	(5,285)
Treasury stock, at cost 31,957 and 36,644 shares at December 31, 2006, and 2005, respectively	(616)	(714)
Accumulated other comprehensive loss	(9,310)	(4,130)
Total common shareholders' equity	876,129	686,229
Total shareholders' equity	896,221	706,263
<b>Total liabilities and shareholders' equity</b>	<b>\$ 1,043,360</b>	<b>\$ 848,452</b>

The accompanying notes are an integral part of the condensed financial statements.



CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

CLECO CORPORATION (Parent Company Only)

SCHEDULE I

## Condensed Statements of Cash Flows

(THOUSANDS)	FOR THE YEAR ENDED DECEMBER		
	2006	2005	31, 2004
<b>Operating activities</b>			
Net cash (used in) provided by operating activities	\$ (15,054)	\$ 184,384	\$ 72,592
<b>Investing activities</b>			
Notes receivable from subsidiaries	(8,044)	(5,188)	43,049
Investment in subsidiaries	(50,000)	(75,000)	(17,915)
Return of equity investment in investee	15,500	9,631	16,698
Investment in cost method investments	-	(1,385)	(5,485)
Other investing	(2,897)	(3,066)	(6,294)
Net cash (used in) provided by investing activities	(45,441)	(75,008)	30,053
<b>Financing activities</b>			
Sale of common stock	157,474	-	35,705
Change in short-term debt, net	-	-	(50,000)
Retirement of long-term obligations	-	(100,000)	-
Dividends paid on preferred stock	(2,184)	(1,915)	(2,350)
Dividends paid on common stock	(46,871)	(44,870)	(42,767)
Other financing	6,932	3,557	2,136
Net cash provided by (used in) financing activities	115,351	(143,228)	(57,276)
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>54,856</b>	<b>(33,852)</b>	<b>45,369</b>
<b>Cash and cash equivalents at beginning of period</b>	<b>35,737</b>	<b>69,589</b>	<b>24,220</b>
<b>Cash and cash equivalents at end of period</b>	<b>\$ 90,593</b>	<b>\$ 35,737</b>	<b>\$ 69,589</b>
<b>Supplementary noncash financing activity</b>			
Issuance of treasury stock – LTICP and ESOP plans	\$ 99	\$ 173	\$ 1,492
Issuance of common stock - LTICP/ESOP/ESPP	\$ 4,400	\$ 2,820	\$ 4,784

The accompanying notes are an integral part of the condensed financial statements.

CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

Cleco Corporation (Parent Company Only) Notes to the Condensed Financial Statements

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### Note 1 — Summary of Significant Accounting Policies

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The condensed financial statements represent the financial information required by SEC Regulation S-X 5-04 for Cleco Corporation, which requires the inclusion of parent company only financial statements if the restricted net assets of consolidated subsidiaries exceed 25% of total consolidated net assets as of the last day of its most recent fiscal year. As of December 31, 2006, Cleco Corporation's restricted net assets of consolidated subsidiaries were \$302.1 million and exceeded 25% of its total consolidated net assets.

Cleco Corporation's major, first-tier subsidiaries consist of Cleco Power and Midstream.

Cleco Power contains the LPSC-jurisdictional generation, transmission, and distribution electric utility operations serving Cleco's traditional retail and wholesale customers. Midstream owns and operates merchant generation stations, invests in joint ventures that own and operate merchant generation stations, and owns and operates transmission interconnection facilities.

On November 27, 2006, Cleco Corporation and certain subsidiaries (Attala, Midstream, PEH and Perryville) filed an application with the FERC requesting approval for the internal reorganization of Midstream's FERC-jurisdictional facilities. The reorganization plan calls for Midstream to transfer to Cleco all of its membership interests in Attala, and PEH will transfer to Cleco all of its membership interest in Perryville. The FERC-jurisdictional facilities affected by the transaction consist of interconnection facilities and interconnection agreements. On January 22, 2007, the FERC approved the transfer of the ownership interests of Attala and Perryville to Cleco Corporation whereby Attala and Perryville would become first-tier subsidiaries of Cleco Corporation. The transfer was effective February 1, 2007. The accompanying financial statements have been prepared to present the financial position, results of operations, and cash flows of Cleco Corporation on a stand-alone basis as a holding company. Investments in subsidiaries and other investees are stated at cost plus equity in undistributed earnings from the date of acquisition. These financial statements should be read in conjunction with Cleco's consolidated financial statements.

### Note 2 — Debt

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Cleco Corporation had no short-term debt outstanding at December 31, 2006, or December 31, 2005. At December 31, 2006, and December 31, 2005, Cleco Corporation had \$100.0 million of long-term debt outstanding consisting of its 7.00% Senior Notes due May 1, 2008.

On June 2, 2006, Cleco Corporation amended its existing \$150.0 million five-year credit facility originally entered into on April 25, 2005. The amendment extends the maturity date of this facility to June 2, 2011, while the facility amount remains at \$150.0 million. This facility provides for working capital and other needs. Cleco Corporation's borrowing costs under this facility are equal to LIBOR plus 0.650%. Cleco Corporation's borrowing costs under the previous facility were equal to LIBOR plus 0.875%. At December 31, 2006, off-balance sheet commitments reduced available borrowings by an additional \$17.6 million, leaving available capacity of \$132.4 million. An uncommitted line of credit with a bank in an amount up to \$10.0 million also is available to support Cleco's working capital needs. This line of credit is available to either Cleco Corporation or Cleco Power.

Total indebtedness was as follows:

	FOR THE YEAR ENDED DECEMBER 31,	
(THOUSANDS)	2006	2005

Senior notes, 7.00% due 2008		\$	100,000	\$	100,000
Gross amount of long-term debt			100,000		100,000
Less amount due in one year			-		-
Total long-term debt, net		\$	100,000	\$	100,000

The amounts payable under long-term debt agreements for each year through 2011 and thereafter are listed below:

(THOUSANDS)	2007	2008	2009	2010	2011	THEREAFTER
Amounts payable under long-term debt agreements	\$ -	\$ 100,000	\$ -	\$ -	\$ -	\$ -

### Note 3 — Dividends and Equity Contributions

Cleco Corporation received \$52.9 million and \$44.7 million in cash dividends from Cleco Power during the years 2005 and 2004, respectively. No dividends were received from Cleco Power for the year ended December 31, 2006. Some provisions in Cleco Power's debt instruments restrict the amount of equity available for distribution to Cleco Corporation by Cleco Power under specified circumstances. The most restrictive covenant requires Cleco Power's total indebtedness to be less than or equal to 65% of total capitalization. At December 31, 2006, approximately \$344.3 million of member's equity were unrestricted. During the years 2006 and 2005, Cleco Corporation made equity contributions to Cleco Power of \$50.0 million and \$75.0 million, respectively. There were no equity contributions from Cleco Corporation to Cleco Power for the year ended December 31, 2004. Cleco Corporation received \$15.5 million, \$106.0 million, and \$27.7 million in cash dividends from Midstream during the years ended 2006, 2005, and 2004, respectively. For the year ended December 31, 2006, Cleco Corporation made no equity contributions to Midstream. However, Cleco Corporation made equity contributions to Midstream of \$1.4 million and \$5.5 million for the years 2005 and 2004, respectively.

CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

**Note 4 — Income Taxes**

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In addition to the income tax expense (benefit) of \$4.6 million, \$0.7 million, and \$(2.8) million reflected in Cleco Corporation (Parent Company Only) Condensed Statements of Income, income tax expense of \$37.4 million, \$115.3 million, and \$38.6 million is reflected in equity income of subsidiaries, net of tax for the years ending 2006, 2005, and 2004, respectively.

**Note 5 — Commitments and Contingencies**

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For information regarding commitments and contingencies related to Cleco Corporation, see Part II, Item 8, “Financial Statements and Supplementary Data — Notes to the Financial Statements — Note 15 — Litigation and Other Commitments and Contingencies — Off-Balance Sheet Commitments” and Note 17 — “Disclosures About Guarantees.”

CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

CLECO CORPORATION

SCHEDULE II

## VALUATION AND QUALIFYING ACCOUNTS

Years ended December 31, 2006, 2005 and 2004

	BALANCE AT BEGINNING OF PERIOD	ADDITIONS CHARGED TO COSTS AND EXPENSES	SUNCOLLECTIBLE ACCOUNT WRITE-OFFS LESS RECOVERIES	BALANCE AT END OF PERIOD <sup>(1)</sup>
Allowance For Uncollectible Accounts (THOUSANDS)				
<b>Year Ended December 31, 2006</b>	<b>\$ 1,262</b>	<b>\$ 2,874</b>	<b>\$ 3,347</b>	<b>\$ 789</b>
Year Ended December 31, 2005	\$ 506	\$ 3,202	\$ 2,446	\$ 1,262
Year Ended December 31, 2004	\$ 1,407 <sup>(2)</sup>	\$ 1,610	\$ 2,511	\$ 506

<sup>(1)</sup>Deducted in the balance sheet<sup>(2)</sup>Adjustment due to deconsolidation of Perryville of \$15,747

CLECO POWER LLC

SCHEDULE II

## VALUATION AND QUALIFYING ACCOUNTS

Years ended December 31, 2006, 2005 and 2004

	BALANCE AT BEGINNING OF PERIOD	ADDITIONS CHARGED TO COSTS AND EXPENSES	SUNCOLLECTIBLE ACCOUNT WRITE-OFFS LESS RECOVERIES	BALANCE AT END OF PERIOD <sup>(1)</sup>
Allowance For Uncollectible Accounts (THOUSANDS)				
<b>Year Ended December 31, 2006</b>	<b>\$ 1,262</b>	<b>\$ 2,874</b>	<b>\$ 3,347</b>	<b>\$ 789</b>
Year Ended December 31, 2005	\$ 506	\$ 3,202	\$ 2,446	\$ 1,262
Year Ended December 31, 2004	\$ 755	\$ 1,610	\$ 1,859	\$ 506

<sup>(1)</sup>Deducted in the balance sheet

CLECO CORPORATION  
 CLECO POWER

2006 FORM 10-K/A

## SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Amendment to be signed on its behalf by the undersigned, thereunto duly authorized.

CLECO CORPORATION  
 (Registrant)

By: /s/ Michael H. Madison  
 (Michael H. Madison)  
 (President, Chief Executive  
 Officer and Director)

Date: June 26, 2007

Pursuant to the requirements of the Securities Exchange Act of 1934, this Amendment has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

SIGNATURE	TITLE	DATE
/s/ Michael H. Madison (Michael H. Madison)	President, Chief Executive Officer and Director (Principal Executive Officer)	June 26, 2007
/s/ Kathleen F. Nolen (Kathleen F. Nolen)	Senior Vice President, Chief Financial Officer and Treasurer (Principal Financial Officer)	June 26, 2007
/s/ R. Russell Davis (R. Russell Davis)	Vice President and Chief Accounting Officer (Principal Accounting Officer)	June 26, 2007

DIRECTORS\*

SHERIAN G.  
 CADORIA  
 RICHARD B.  
 CROWELL  
 J. PATRICK  
 GARRETT  
 F. BEN JAMES,  
 JR.  
 ELTON R. KING  
 WILLIAM L.  
 MARKS  
 RAY B. NESBITT

ROBERT T.  
RATCLIFF, SR.  
WILLIAM H.  
WALKER, JR.  
W. LARRY  
WESTBROOK

\*By: /s/ Michael H. Madison  
(Michael H. Madison,  
as Attorney-in-Fact)

June 26, 2007

CLECO CORPORATION  
CLECO POWER

2006 FORM 10-K/A

## SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Amendment to be signed on its behalf by the undersigned, thereunto duly authorized.

CLECO POWER LLC  
(Registrant)

By: /s/ Michael H. Madison  
(Michael H. Madison)  
(Chief Executive Officer and  
Manager)

Date: June 26, 2007

Pursuant to the requirements of the Securities Exchange Act of 1934, this Amendment has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

SIGNATURE	TITLE	DATE
/s/ Michael H. Madison (Michael H. Madison)	Chief Executive Officer and Manager (Principal Executive Officer)	June 26, 2007
/s/ Kathleen F. Nolen (Kathleen F. Nolen)	Senior Vice President, Chief Financial Officer and Treasurer (Principal Financial Officer)	June 26, 2007
/s/ R. Russell Davis (R. Russell Davis)	Vice President and Chief Accounting Officer (Principal Accounting Officer)	June 26, 2007

MANAGERS\*

SHERIAN G.  
CADORIA  
RICHARD B.  
CROWELL  
J. PATRICK  
GARRETT  
F. BEN JAMES, JR.  
ELTON R. KING  
WILLIAM L.  
MARKS  
RAY B. NESBITT  
ROBERT T.  
RATCLIFF, SR.



WILLIAM H.  
WALKER, JR.  
W. LARRY  
WESTBROOK

\*By: /s/ Michael H. Madison  
(Michael H. Madison,  
as Attorney-in-Fact)

June 26, 2007